# TEXAS WATER DEVELOPMENT BOARD

REPORT 15

# GROUND-WATER RESOURCES OF

# GAINES COUNTY, TEXAS

# By

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Prepared by the U.S. Geological Survey in cooperation with the Texas Water Development Board and the Gaines County Commissioner's Court

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# TEXAS WATER DEVELOPMENT BOARD

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#### FOREWORD

On September 1, 1965 the Texas Water Commission (formerly, before February 1962, the State Board of Water Engineers) experienced a far-reaching realignment of functions and personnel, directed toward the increased emphasis needed for planning and developing Texas' water resources and for administering water rights.

Realigned and concentrated in the Texas Water Development Board were the investigative, planning, development, research, financing, and supporting functions, including the reports review and publication functions. The name Texas Water Commission was changed to Texas Water Rights Commission, and responsibility for functions relating to water-rights administration was vested therein.

For the reader's convenience, references in this report have been altered, where necessary, to reflect the current (post September 1, 1965) assignment of responsibility for the function mentioned. In other words credit for a function performed by the Texas Water Commission before the September 1, 1965 realignment generally will be given in this report either to the Water Development Board or to the Water Rights Commission, depending on which agency now has responsibility for that function.

Texas Water Development Board

ohn J. Vandertulip Chief Engineer

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#### GROUND-WATER RESOURCES OF

# GAINES COUNTY, TEXAS

#### ABSTRACT

Gaines County is in central West Texas on the High Plains of Texas, a part of the Great Plains physiographic province.

Rocks of Precambrian to Recent age underlie the county, but only the rocks of Triassic, Cretaceous, and Tertiary age contain ground water suitable for most purposes. No usable ground water is obtained from rocks older than Triassic; however, brine is produced with the oil from older rocks.

Ground water in Gaines County is obtained from three aquifers, the principal one being in the Ogallala Formation. In 1963, about 193,000 acre-feet of ground water was pumped, nearly all of which was from the Ogallala. About 182,000 acre-feet was used for irrigation. Small quantities were pumped from the Triassic and Cretaceous rocks, principally for irrigation and waterflooding.

Because of the low recharge rate, the water in storage in the Ogallala Formation is, in general, being depleted, even though water levels have risen in some areas. Since pumping for irrigation began in 1946, water levels in wells have declined in the western part of the county and have risen in the eastern part. The maximum decline was 35.7 feet and the maximum rise was 28.3 feet. The quantity of ground water estimated to be in storage in the county in 1964 was 8.5 million acre-feet, which would be enough to sustain nearly 50 years of pumping at the 1963 rate of pumping. Not all of the theoretically available water is practicably recoverable because as the saturated thickness and the quantity of water in storage decreases, the yields from wells also will decrease.

The chemical quality of the ground water varies widely. The Ogallala yields water suitable for irrigation and most other uses; the other aquifers yield water that is more mineralized. The disposal of oil-field brines (5,267,514 barrels or 679 acre-feet in 1961) into unlined surface pits has resulted in the contamination of the ground water in the Ogallala Formation in some places. Although this practice has been discontinued in many fields, the effects may be long lasting.



#### GROUND-WATER RESOURCES OF

## GAINES COUNTY, TEXAS

#### INTRODUCTION

#### Purpose and Scope

The investigation of the ground-water resources of Gaines County, started in September 1962, is a cooperative project of the U.S. Geological Survey, the Texas Water Development Board, and the Commissioner's Court of Gaines County. The purpose of the investigation was to evaluate and summarize the ground-water resources of the county. Specifically, the investigation included a determination of the thickness, character, and areal extent of the saturated zone of the Ogallala Formation, the principal aquifer; the quantity of water available to wells from that formation; the chemical quality of the ground water in the aquifers underlying the county; the capacity of the water-bearing beds to absorb, store, and transmit water; and the quantity of water being withdrawn and the effect the withdrawals have had on water levels. Special attention was given to determining the source or sources and the areal extent of the contamination of the ground-water supplies, principally by the disposal of oil-field brines into unlined surface pits.

The investigation included the following fieldwork:

1. Location of all municipal, industrial, and irrigation wells and a representative number of domestic and stock wells in areas where there were no largecapacity wells (Plate 1). Only those wells for which data are available are numbered and included in Table 2. The names of some of the well owners, as shown in the table, were taken from a landownership map of the county available at the time of the investigation; consequently, the owners' names in all instances may not be correct, owing to the rapid exchange of landownership.

2. Location of all surface pits used for disposal of oil-field brines (Figure 16).

3. Collection of electric, radioactivity, and drillers' logs of wells (Table 3) for correlation and evaluation of subsurface characteristics of the water-bearing units. All the electric and radioactivity logs used in this report have been placed in the permanent file of well logs maintained by the Texas Water Development Board.

4. Measurements of water levels in wells and compilation of available records of past fluctuations in water levels (Table 4).

5. Collection of samples of water from wells to determine the chemical quality of the water (Table 5) and samples of oil-field brines from oil wells and disposal pits or tanks (Table 6).

6. Inventory of present (1963) municipal, industrial, and irrigation pumpage, and an estimate of past pumpage.

The study was made under the immediate supervision of A. G. Winslow, district geologist of the U.S. Geological Survey in charge of ground-water investigations in Texas.

# Location and General Features

Gaines County occupies a 1,479-square-mile area in central West Texas (Figure 1). The county is bounded on the north by Yoakum and Terry Counties, on the east by Dawson County, on the south by Andrews County, and on the west by the New Mexico State line. Seminole, the county seat, is near the center of the county and is about 80 miles southwest of Lubbock, Texas. According to the U.S. Bureau of the Census, the county had a population of 12,267 in 1960, of which 5,737 were in Seminole and 2,307 were in Seagraves.

Gaines County is on the High Plains of Texas, a part of the Great Plains physiographic province. The land surface is nearly level to gently rolling and, in general, slopes southeastward at about 13 feet per mile. The total relief in the county is about 750 feet, the altitude ranging from about 3,700 feet above sea level in the northwestern part of the county to 2,950 in the southeastern part. The general flatness of the surface is interrupted by many shallow dishshaped depressions, several playa basins, sand dunes, and small stream valleys.

Surface drainage in Gaines County is poorly developed. Most of the surface runoff drains into depressions to form temporary shallow ponds or lakes. The larger depressions contain "alkali" or "saline" lakes, such as Cedar Lake and McKenzie Lake, except during prolonged periods of drought. In general, the "alkali" lakes are fed by ground water as well as by surface runoff from a small area.

Only a few stream valleys are recognizable in Gaines County. Seminole Draw and McKenzie Draw rise in Lea County, New Mexico, and cross the county from northwest to southeast. Monument Draw drains a small area in the southwestern corner of the county. The drainage areas of these intermittent streams are limited to narrow belts of sloping land adjacent to the valleys. Surface water accumulating in the draws generally flows for only a short distance before being lost by seepage or evapotranspiration, and only during rare periods of heavy rainfall does water flow out of the county in the draws.

#### Economic Development

The story of the economic growth of Gaines County is one of an abundance of oil, gas, fertile soil, and ground water. In the early 1900's, the raising of beef cattle was the principal source of income; later, dryland farming became important. In the early 1930's, oil and gas were discovered, and by the mid 1940's, irrigation farming began.



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Oil was discovered in the Cedar Lake area in eastern Gaines County in 1933, and since that time, the production of oil and gas has been the most important source of income (about \$89,000,000 in 1961). According to records of the Railroad Commission of Texas (1962), about 670 million barrels of oil had been produced to January 1, 1963; the production in 1962 was about 31 million barrels. The production of natural gas in 1962 amounted to 7,257,367 mcf (thousand cubic feet). Part of the natural gas is used in the production of carbon black, principally in the vicinity of Seagraves.

The extensive development of irrigation also has contributed substantially to the economic wealth of the county. The acreage devoted to irrigation farming has increased rapidly since 1946. In 1949, about 7,200 acres was irrigated, and by 1959, about 67,000 acres, or slightly more than 30 percent of the total acreage in cultivation, was under irrigation. According to an irrigation survey made by the Texas Agriculture Extension Service, 210,640 acres was irrigated in 1964, of which 100,000 acres was in grain sorghum and 78,240 acres in cotton. Other agricultural pursuits include stock farming and poultry production.

#### Previous Investigations

No detailed investigation of the ground-water resources of Gaines County had been made prior to this study; however, many reports on the geology and water resources of a large part of the Southern High Plains of Texas have presented data pertaining to the county. Special aspects of the geology of Gaines County also have been discussed in articles published in technical journals. However, very few of these reports have been concerned with the post-Permian formations; which are the only ones that are pertinent to the ground-water resources of the county.

The only hydrologic investigation specifically on Gaines County consisted of an inventory of wells in 1946 by Cromack. The report consisted of records of wells, drillers' logs, water analyses, and a map showing location of the wells inventoried.

Since 1937, the results of measurements of water levels in observation wells in Gaines County have been published in the annual reports of the U.S. Geological Survey on water levels and artesian pressures in the United States. Water-level measurements made in a large number of wells in Gaines County up to and including 1962 have been published also in bulletins of the Texas Water Commission.

The public water supplies of Seagraves and Seminole were described by Broadhurst and others in 1951 (p. 71-74).

The occurrence and development of ground water in the Southern High Plains of Texas were summarized by Cronin (1964). In his report, Cronin estimated the quantity of water potentially available for development in Gaines County. In addition, the report graphically shows the approximate saturated thickness of the Ogallala Formation in the county as of 1958. A reconnaissance ground-water study of the Colorado River Basin, which included Gaines County, was made by the Texas Water Commission and is pending publication.

#### Acknowledgments

The writers acknowledge their indebtedness to the many farmers and ranchers for supplying information about their wells and permitting access to their properties. Well-drilling contractors, especially Karr Pump and Pipe Supply, Seagraves; R. O. Parker Drilling Co., Seminole; and Ted Koonce, Sundown, generously supplied drillers' logs and well-completion data which facilitated the preparation of the report. Special thanks are extended to the Southwestern Public Service Co. for making available one of their wells for an aquifer test; the Pioneer Natural Gas Co. for contributing data used in estimating ground-water pumpage; Ed L. Reed, consulting ground-water hydrologist, Midland, for making available a topographic map of Gaines County; and the Gaines County Commissioner's Court for supplying office space. Appreciation is expressed also to the Soil Conservation Service, U.S. Department of Agriculture, for generously furnishing records on the fluctuations of water levels in wells (Table 4).

#### Well-Numbering System

The well-numbering system used in the report is one adopted by the Texas Water Development Board for use throughout the State and is based on latitude and longitude. Under this system, each 1-degree quadrangle in the State is given a number consisting of 2 digits. These are the first 2 digits appearing in the well number. Each 1-degree quadrangle is divided into 72-minute quadrangles, which are also given 2-digit numbers from 01 to 64. These are the third and fourth digits of the well number. Each 72-minute quadrangle is subdivided into  $2\frac{1}{2}$ -minute quadrangles and given a single digit number from 1 to 9. This is the fifth digit of the well number. Finally, each well within a  $2\frac{1}{2}$ minute quadrangle is given a 2-digit number in the order in which it is inventoried, starting with 01. These are the last two digits of the well number. Thirty-two 72-minute quadrangles are shown on the well location map of this report (Plate 1) and numbered in the northwest corner of each quadrangle. The 3-digit number shown with the well symbol contains the number of the 22-minute quadrangle in which the well is located and the number of the well within that quadrangle. In addition to the 7-digit well number, a 2-letter prefix is used to identify the county. The prefix for Gaines County is KD.

An index of well numbers published previously and corresponding numbers in this report is shown in Table 1.

#### Climate

The climate of Gaines County is semiarid and is characterized by a wide range in temperature, low precipitation, and high evaporation.

Annual precipitation at Seminole during the period 1923-63 averaged 15.83 inches. The wettest year was 1941 with 37.63 inches, and the driest year was 1934 with only 6.57 inches (Figure 2). About 70 percent of the annual precipitation normally falls during the growing season April through September (Figure 3). Although the distribution of rainfall in time is advantageous for agriculture, the amount generally is insufficient and must be supplemented by irrigation from ground-water supplies. About one-third of the annual precipitation falls in showers of less than half an inch per day, an amount that contributes little or nothing to the recoverable water supply, and probably not more than 10 percent of the average annual precipitation falls in storms exceeding 2 inches per day.

New number	01d* number	Cromack (1946)	New number	01d* number	Cromack (1946)	New number	01d* number	Cromack (1946)
KD-26-08-501	173		KD-27-06-705		55	KD-27-17-109		125
26-08-502	A- 16	13	27-06-901†	184		27-17-201	177	
26-08-601	A- 41		27-06-906		58	27-17-301	192	8 <u>-</u> 19
26-08-801	174		27-07-401	183		27-17-801	204	)
26-08-802	166 -A		27-09-201		19	27-18-101	182	
26-08-808	166		27-09-301	167		27-18-128		118
26-16-501	E- 2		27-10-201	B- 2		27-18-201	181	
26-16-601	202		27-10-202	B- 1		27-18-207		115
26 - 24 - 201	E- 6		27-10-801	178		27-18-408		117
26-24-301	E- 7		27-11-114		29	27-18-709		139
27-01-501	A- 54		27-11-301	B- 9		27-18-808		140
27-01-502	172		27-11-322		36	27-19-101	193	
27-01-601	B- 3		27-11 <b>-</b> 412		112	27-19-301		7
27-01-701	175		27-11-701	171		27-19-302		6
27-01-705		16	27-11-808		109	27-19-513		106
27-01-904		21	27-11-809		110	27-19-601	6 <b>-</b> A	6 <b>-</b> A
27-02-501	168		27-11-810		111	27-19-602		5
<b>27-02-</b> 701	169		27 <b>-</b> 11-901		8	27-19-802		142
27-03-501	188		27-12-101		10	27-20-106		97
27-03-615		32	27-12-201	191	1	27-20-407		98
27-03-701	170		27-12-401		9	27-20-801		151
27-03-721		30	27-12-906		94	27-21-101‡	180	
27-04-404		33	27-12-907		95	27-21-201		90
27-04-501	190		27-13-101	206		27-21-202		91
27-04-502		12	27-13-301	187		27-21-601		80
27-04-506		42	27-13-601	179		27-21-602		77
27-04-513		44	27-13-607		63	27-21-603		78
27-04-613		45	27-13-801		87	27-21-904		154
27-04-719		11	27-13-901		88	27-22-203		65
27-05-401	185		27-14-302		61	27-22-403		81
27-05-601	186		27-14-901		67	27-22-404		79
27-05-921		54	27-17-101	176		27-22-801		160

# Table 1.--Index of well numbers published previously and corresponding numbers used in this report

#### Table 1.--Index of well numbers published previously and corresponding numbers used in this report--Continued

New number	01d* number	Cr <i>o</i> mack (1946)	New number	01d* number	Cromack (1946)	New number	01d* number	Cromack (1946)
KD-27-23-501		73	KD-27-26-106		138	KD-27-27-601		1
27-25-101		128	27-26-604		136	27-28-501		148
27 <b>-</b> 25 <b>-</b> 204		129	27-27-102		141	27-30-402		157
27-25-301	207		27-27-206		143	27-30-802		158
27-25-604		132	27-27-301	2	2	27-31-105		162

\* Well number in bulletins of Texas Water Commission. † Well number 27-06-601 in Texas Water Commission Bull. 6207.

# Well number 27-21-301 in Texas Water Commission Bull. 6207.





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Since 1923, precipitation was below the annual average in 21 years and above it in 16. Precipitation at Seminole probably was below normal in the 4 years (1927 and 1946-48) for which data are not available. This assumption is based on records of the Weather Bureau station at Lamesa in Dawson County, about 40 miles east of Seminole. Precipitation was near or slightly below average from 1923 to 1939, well above average in 1940-42, and below average from 1943-63. During the period 1923-42, precipitation averaged 16.93 inches, whereas from 1943-63 it averaged 14.45 inches. Although the period 1943-63 might seem to be one of deficiency, analysis of the graph (Figure 2) shows that it can be divided into two parts--that is, for the period 1943-56, the annual precipitation was clearly less than the long-term average, and for the period 1957-63, it was greater.

Wide fluctuations in temperature are characteristic of the climate in Gaines County. Winters are characterized by frequent cold periods followed by rapid warming. Summers are hot and usually dry; however, low humidity and adequate wind circulation help to moderate the effect of the heat.

The average monthly temperature at Seminole ranges from 41.9°F in January to 79.5°F in July (Figure 3); the average annual temperature is 61.4°F and the recorded extremes are 113°F and -23°F. The average maximum temperature is 77.2°F.

The average annual gross lake evaporation for Gaines County is about 81 inches (Lowry, 1960), or more than 5 times the average yearly precipitation (Figure 3). The growing-season (April-September) evaporation of about 55 inches is similarly about 5 times the average concurrent precipitation.

#### GEOLOGIC UNITS AND THEIR WATER-BEARING PROPERTIES

The geologic units that underlie Gaines County range in age from Precambrian to Recent, but rocks older than Triassic have little significance regarding the occurrence of water suitable for most purposes. The older rocks are the source of the brine produced with the oil in the county.

The following brief description of the geologic units overlying the Permian rocks is based principally on drillers' logs of water wells, seismograph shotholes, stratigraphic test wells, and radioactivity logs of oil tests. In general, the electric logs of oil tests begin below the top of the Triassic rocks and the drillers' logs of these and other oil tests describe only in the most cursory fashion the sediments overlying the prominent anhydrite member of the Rustler Formation of Permian age. The geologic structure of the units above the Rustler Formation and the relation between the various units are shown in Figure 4.

# Triassic Rocks

Triassic rocks do not crop out in Gaines County, but they underlie the surface at depths ranging from about 55 feet in the southern part of the county to 355 feet in the central part. They consist principally of sandstone, shale, silt, and conglomerate, and range in thickness from 1,500 feet to about 2,110 feet. However, these thicknesses are somewhat questionable because the contact with the underlying Permian rocks is somewhat obscure. In fact, recent petrographic studies by Miller<sup>1</sup>/strongly suggest that the lower 45 to 300 feet of rocks assigned to the Triassic and composed principally of red shale should be assigned to the Permian. For the purposes of this report, however, this lower red shale is considered as a part of the Triassic, probably equivalent to the Upper Triassic Tecovas Formation. The Santa Rosa Sandstone is the principal aquifer in the Triassic rocks. It is overlain by a series of shale and sandstone beds that probably are equivalent to the Upper Triassic Chinle Formation in New Mexico.

## Santa Rosa Sandstone

The Upper Triassic Santa Rosa Sandstone (Figure 4), whose average thickness is about 235 feet, is a persistent massive sandstone interbedded with red shale and clay. It is readily identified in radioactivity logs by its low degree of natural radioactivity as compared to the adjoining clay and shale. The Santa Rosa dips east-northeastward from an altitude of about 2,340 feet above sea level (1,200 feet below land surface) in the southwest corner of the county to about 1,510 feet (1,600 feet below land surface) in the eastern part.

The Santa Rosa Sandstone yields water to seven wells in Gaines County. The wells, 1,760 to 1,880 feet deep, reportedly furnish small to moderate quantities (30 to 200 gpm--gallons per minute) of water that generally is considerably more highly mineralized than that in the Cretaceous rocks or Ogallala Formation. Six of the seven wells are in the eastern part of the county where the water is highly mineralized and generally is suitable only for some industrial uses, principally waterflooding. The chemical analyses (Table 5) indicate, however, that the mineralization of the water in the Santa Rosa decreases toward the area of outcrop in New Mexico. Two wells, KD-27-09-804 and KD-27-26-301, in the western half of the county yielded water that, although too highly mineralized for domestic or municipal supplies, was suitable for livestock and some industrial uses.

#### Chinle(?) Formation Equivalent

The Chinle(?) Formation equivalent, the uppermost formation of the Triassic rocks, ranges in thickness from about 1,050 to 1,600 feet. It consists principally of variegated soft shale and clay, although thin beds of sandstone of finer texture than those in the underlying Santa Rosa are common.

The Chinle(?) equivalent is known to furnish water to only one well (KD-27-29-502) in Gaines County. The water from this well is used for sanitary purposes and for lawn watering. The water is highly mineralized, being unsuitable for domestic or public supply use. Undoubtedly some water is obtained locally from the Chinle(?) equivalent where it is overlain directly by the Ogallala Formation; however, the Chinle(?) equivalent should not be considered a major source of water in the county.

<sup>1/</sup>Miller, D. N., Jr., 1955, Petrology of the Pierce Canyon red beds, Delaware Basin, Texas and New Mexico: Univ. Texas Ph.D. thesis, unpublished.

# Cretaceous Rocks

Rocks of Cretaceous age in Gaines County are exposed only along the western margins of Cedar and McKenzie Lakes but probably underlie all but the southern third of the county. Whether they underlie the heavily irrigated area in the northwestern part of the county could not be determined from the data available. However, based on the reported occurrence of Cretaceous rocks in adjoining areas in Yoakum County, Texas, and Lea County, New Mexico, Cretaceous rocks, if present, probably are thin. The approximate extent of the Cretaceous rocks in the subsurface in Gaines County is shown in Figure 11. In the southern part of the county, the Cretaceous rocks, if present, occur as more or less isolated remnants.

Few wells in Gaines County are logged accurately or completely; hence, it is difficult to distinguish the formations that comprise the Cretaceous rocks in the subsurface. Existing data from water wells and wells drilled for seismic exploration show that the Cretaceous rocks have a maximum thickness of about 140 feet and consist mainly of blue and yellow clay, gray shale, light-gray generally thin-bedded limestone, and minor amounts of fine white sand. In general, the uppermost part of the Cretaceous rocks consists of beds of blue and yellow clay and shale except in the eastern part of the county where the blue and yellow clay is overlain by a fairly thick section of thin-bedded light-gray limestone, in places highly fractured and cavernous. The lower part of the Cretaceous rocks generally consists of fine white sand, which may be equivalent to the Lower Cretaceous Paluxy Sand (Brand, 1953, p. 27-55).

Little information is available on the water-bearing properties of the Cretaceous rocks in Gaines County. In general, they are not considered as an important source of water except in places in the eastern part of the county. In these places, wells that penetrate the permeable zones in the limestone yield as much as 600 gpm. Locally, small quantities of water, probably less than 100 gpm, are obtained from the relatively unconsolidated fine sandstone in the lower part of the Cretaceous rocks. The water in the Cretaceous rocks is only slightly more mineralized than that in the Ogallala Formation at the same locality; however, the water is generally suitable for most purposes.

### Tertiary Rocks

#### Ogallala Formation

The Tertiary rocks in Gaines County are represented by the Pliocene Ogallala Formation which underlies all the county except in Cedar and McKenzie Lakes where it has been removed by erosion. The Ogallala lies unconformably on the eroded surfaces of Triassic and Cretaceous rocks (Figure 5) and underlies a thin mantle of windblown sand and silt, sand dunes, and alluvium.

The Ogallala Formation consists of silt, clay, fine to coarse sand, gravel, and caliche; commonly the individual beds or lenses pinch out or grade both laterally and vertically into the finer or coarser material of another bed or lens. Most of the formation is unconsolidated, although near the top and locally within it, the sediments have been cemented with calcareous material. Drillers' logs of water wells in the western half of the county show that rock, probably sandstone, occurs in discontinuous beds in a northwest-trending belt that includes parts of quadrangles 27-09, 27-17, 27-18, 26-08, 26-16, and 26-24. It is not possible to determine from most drillers' logs if the sand and gravel are clean or if silt and clay are associated with them. However, drillers report that, in general, the Ogallala in the southern part of the county, particularly in grids 27-25 and 27-26, contains considerable quantities of silt and clay in the lower part; consequently, most of the water is obtained from the upper part.

Caliche generally occurs in single or multiple layers in the uppermost part of the Ogallala Formation, although in some places it is absent. The caliche ranges from a soft white chalky or powdery material to a hard dense mass.

In general, the Ogallala Formation is thickest in the northwestern part of the county where Cretaceous rocks are absent or thin. In this area, the Ogallala has a maximum thickness of 310 feet. In the area west and southwest of Cedar Lake, the thickness is less than 50 feet, owing to the underlying relatively thick series of Cretaceous rocks.

The Ogallala is the major source of water in Gaines County as in most of the High Plains; it yields large quantities of water to wells for irrigation, public supply, domestic, stock, and industrial uses. Yields of wells range from a few gallons per minute from domestic and stock wells to as much as 1,600 gpm from irrigation wells. The water generally is of good chemical quality except that it is hard and the fluoride content is excessive locally.

# Quaternary Rocks

Quaternary rocks, consisting of windblown sand, clay, silt, and gravel, mantle the Ogallala Formation in most of Gaines County. Clay and silt occur principally in the playa lakes and small depressions; coarse sand and gravel predominate in the valleys of Monument and Seminole Draws, and windblown sand mantles a large part of the county. Some of these materials may contain sufficient water for domestic and stock use, but as surficial materials, their principal function is that they determine the rate of infiltration and downward percolation of rainfall to the underlying Ogallala Formation. A mantle of sand and gravel facilitates recharge to the underlying ground-water reservoir; clay and silt retard or restrict recharge.

#### GROUND WATER

## Occurrence of Ground Water

All the ground water used in Gaines County, except that produced with oil and a small amount from the Chinle(?) Formation equivalent, is obtained from three aquifers in the Ogallala Formation, the Cretaceous rocks, and the Santa Rosa Sandstone. A considerable number of wells, particularly in the eastern half of the county, obtain water from more than one aquifer, principally in the Ogallala Formation and the Cretaceous rocks. Where the Cretaceous rocks are absent, a few wells may obtain water from the Ogallala Formation and the sand beds in the upper part of the Chinle(?) Formation equivalent.

Ground water in the Ogallala Formation generally is unconfined, that is, under water-table conditions. However, owing to the lenticular character of the materials making up the formation, the water locally may be under sufficient hydrostatic pressure to rise in the well a short distance above the top of the water-bearing bed.

Most of the water derived from the Cretaceous rocks occurs in fractures and solution channels in limestone, but some occurs in the sand in the lower part. In general, the water in these rocks is unconfined. The Cretaceous rocks underlie and are in direct hydraulic connection with the Ogallala Formation; hence, the two units actually are part of the same aquifer. Consequently, the water surface in wells in the Cretaceous rocks roughly coincides with the water surface in the Ogallala Formation. Figure 6 shows the approximate altitude of the water table in the Ogallala Formation in 1964. The map shows the altitudes of water levels in several wells that obtain water from the porous limestone in the eastern part of the county.

The water in the Santa Rosa Sandstone is confined between relatively impermeable sediments and rises in tightly cased wells above the top of the aquifer. Water thus confined is under artesian pressure, and the surface to which the water rises is the piezometric surface. In two wells (KD-27-06-501 and KD-27-06-502) that were screened in the Santa Rosa, the water levels were 909 and 819 feet below the land surface, whereas the top of the Santa Rosa was about 1,400 feet below the surface.

# Recharge, Movement, and Discharge

The principal aquifer in Gaines County, the Ogallala Formation, is part of the extensive aquifer that underlies the Southern High Plains in Texas and New Mexico. Recharge to the Ogallala is by infiltration from precipitation in Gaines County and in part of the High Plains to the west and northwest, by seepage from depression ponds and streams, and by infiltration of irrigation water applied to the land in excess of the consumptive use of the crops. Most of the precipitation on the Plains is retained temporarily in the soil close to the land surface from which it evaporates or is transpired by plants, and only a small percentage of the water percolates downward, eventually reaching the water table. Hence, recharge occurs only when storms provide more than enough water to restore the soil moisture to field capacity.

Although the Ogallala Formation consists chiefly of permeable material, the surficial materials range widely in their ability to absorb precipitation and transmit it downward to the water table. By far the greatest opportunities for infiltration and penetration of rainfall are in the areas of sandy soils.

Recharge to the Ogallala Formation from precipitation is clearly recorded by fluctuations of water levels in wells in the eastern part of the county where soils are sandy. In this area, little or no runoff occurs because the highly permeable sand absorbs the water almost immediately. During the period 1937-38 to 1964, water levels in a large part of the eastern half of the county rose from slightly less than 1 foot to as much as 28.3 feet (Figure 7). Records are insufficient to determine to what extent the rises reflect recharge from the above-normal precipitation during the period 1941-42. Actually, the rises in water levels correspond to a period during which precipitation was below normal in 15 of the 27 years since 1937. It seems more likely, therefore, that the rises can be attributed, at least in a large part, to a change in land management. Prior to 1940, the area was devoted principally to grazing. The development of the land for cultivation included the eradication of mesquite trees, which apparently increased the opportunities for recharge and decreased the

U.S. Geological Survey in cooperation with the Texas Water Development Board and the Gaines County Commissioner's Court December Relation Between Water Level in Well KD-27-26-604 and Water Level in Lake Nearby November October September August Figure 8 1963 July June Well KD 27-26-604 May April Dec. 1962 March ТЕРТН ТО WETER BELOW MERSURING POINT, IN FEET 8 6 6 6 4 6 6 8 6 6 7 7 6 3 2 -0 LAKE LEVEL, IN FEET

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amount of water lost by evapotranspiration. The removal of the mesquite may be the dominant factor causing the rise in water levels because mesquite and, to a lesser extent, grasses, intercept large quantities of water that otherwise may percolate downward to the water table. In addition, land leveling, contour farming, and deep plowing probably have increased the opportunities for the infiltration of precipitation.

Figure 7 shows that the rises in water levels were not uniformly distributed through the eastern part of the county. About 5 miles west of McKenzie Lake, the large rises in water levels (28.3 feet in well KD-27-21-603 and 26.5 feet in well KD-27-13-901) are due largely to the wide variation in the waterbearing properties of the Cretaceous rocks. In this area, the Cretaceous rocks, which consist principally of limestone and shale, yield small quantities of water, and in some places, the yields of some wells have been insufficient even for stock watering. Consequently, a unit volume of water added to the groundwater reservoir will cause an appreciably larger rise in water levels in wells than the same unit volume in sediments that yield larger quantities of water.

The depression ponds also are a source of recharge to the Ogallala Formation, but the total quantity from this source probably is small chiefly because the adjacent sandy surficial materials retard or inhibit runoff into the ponds. Nevertheless, available data indicate that a large part of the water impounded in some depressions in Gaines County undoubtedly recharges the aquifer. Figure 8 shows a rapid rise in the water level in well KD-27-26-604, corresponding with a rise in the lake level after heavy rains had filled the nearby lake.

Recharge resulting from infiltration of streamflow is negligible in Gaines County. Runoff to the streams is small, and most of the time the streams are dry. Local residents report that the draws that cross the county flow water only after exceptionally heavy rains.

All the sources of recharge are intermittent and largely contingent on exceptionally heavy rainfall. For this reason and because of the great extent and variability in the recharge areas, direct quantitative determinations of recharge in Gaines County are virtually impossible with existing data. However, estimates of annual recharge of less than half an inch made in other areas in the High Plains (Theis, 1937, p. 564-568) are probably applicable in much of Gaines County.

One type of undesirable recharge results from the disposal of oil-field brines in unlined surface pits. This is shown by the rise in water level in well KD-27-09-303 (Table 4), which is near an unlined disposal pit and in an area of otherwise generally declining water levels. The well has been abandoned recently because of a substantial increase in the salt content of the water.

The part of the ground water in Gaines County that is derived from return flow of irrigation water is not known definitely, but locally it may be substantial. This is indicated by a comparison between the quantity of ground water pumped for irrigation in grid 26-08 in the northwestern part of the county and the volume of material unwatered. Since 1951, the total pumpage in this area amounted to about 195,400 acre-feet, and the total volume of material unwatered during the same period amounted to about 230,000 acre-feet. On this basis, therefore, the specific yield (ratio of the pumpage to the volume of material unwatered) amounts to 85 percent, which is several times greater than the 15 percent generally considered to be representative of the Ogallala Formation. If it is assumed that all the water pumped from grid 26-08 since 1951 was from storage

and that the specific yield of the water-bearing materials was about 15 percent, the volume of dewatered material would have amounted to 1,300,000 acre-feet. The difference, which amounts to about 150,000 acre-feet of water, probably can be attributed largely to the infiltration or return flow of irrigation water applied on the land surface and to a lesser extent to the increase in the quantity of water that moved into the area in response to an increase in the hydraulic gradient. It is estimated that about 40,000 acre-feet was underflow from adjacent areas, and that the rest, about 110,000 acre-feet or nearly 60 percent of the total water pumped, was derived from the return flow of irrigation water. Actually, the irrigation water that percolates back into the aquifer does not constitute an addition to the supply of ground water; rather it represents a return of a part of the discharge by wells. The substantial return flow of irrigation water has been noted to occur only in the northwestern part of the county where the water is conveyed across the land surface by ditches and furrows. Where sprinkler irrigation is practiced, the amount of water applied is significantly less; consequently, the percentage of return flow probably is negligible.

Figure 6 shows the configuration (shape and slope) of the water table in the Ogallala Formation in Gaines County. The figure shows that the water table slopes generally southeastward at the rate of about 13 feet per mile measured along a line extending from the northwest corner of the county to the southeast corner. The figure also shows that the slope conforms generally to the slope of the land surface. The irregularities in the slope of the water table indicate, in a general way, differences in the recharge-discharge relation of the Ogallala, in the permeability (capacity for transmitting water under hydraulic head), or thickness of the water-bearing material.

Ground water is discharged naturally from the Ogallala Formation principally by underflow out of the county to the east and southeast, but also by seeps and springs, by evapotranspiration in areas where the water table is at or near the land surface, and artificially through wells. However, it may be assumed that the ground water discharging naturally by subsurface movement out of the county is balanced approximately by movement of water into the county from the north and northwest.

The natural discharge of ground water by seeps and springs and evapotranspiration is restricted to Cedar and McKenzie Lakes where the land surface intersects the water table and in places in the valleys of Seminole and Monument Draws where the water table is at or near the surface. The intersection of the water table by the land surface at the lakes is indicated by the presence of seeps and small springs. The flow is rapidly consumed by evapotranspiration. Local residents report that water seldom stands in the lakes except for short periods after exceptionally heavy rainfall. The quantity of ground water discharged from the lakes and draws is not known, but it probably is small because of the small area involved.

Ground water is discharged also through wells, principally for irrigation, but also for public supply, domestic, stock, and industrial purposes. The quantity of water pumped in Gaines County during 1963 was about 193,000 acre-feet, nearly all of which was from the Ogallala Formation.

# Development of Ground Water

The Indians and later the U.S. Army used water in Gaines County from the springs in Cedar Lake and from a large number of shallow dug wells along

Wordswell and Seminole Draws, ranging in depth from 4 to 15 feet. The wells later were used to water thousands of cattle (Strawn, 1880?, p. 2). As a result of the discovery of these sources of easily obtainable water and the elimination of Indian raids by the U.S. Army in the campaigns of 1871-72 and 1874-75, the area was opened for settlement. The first settlers found unexcelled conditions for grazing the Texas longhorn cattle, locating their ranch headquarters in the vicinity of the shallow dug wells. Because of frequent droughts, large-scale ranching gradually gave way to smaller operations, and the lure of free land under the Homestead Acts fostered settlement in the area.

Probably the first drilled wells to tap the water-bearing sands were installed between 1880 and 1890. These were small-diameter wells equipped with windmills. The first irrigation well of record (KD-27-18-809) was drilled in 1910 near Seminole. The well (Figure 9) was about 75 feet deep and had a lowlift centrifugal pump.

The development of ground water in Gaines County, principally for irrigation, proceeded at a very slow pace, and by the end of 1946 only three wells were in use. Drilling of wells increased in the next few years, owing mainly to the introduction of high-speed deep-well turbine pumps powered by small automobile engines with direct drive and also to the introduction of sprinkler-type irrigation in the sandy areas where row-type irrigation virtually was impossible. By the end of 1950, about 115 wells were in use, and at the end of 1955, as many as 419 wells were in operation. Since then, irrigation in Gaines County has increased at a phenomenal rate. The number of irrigation wells increased to nearly 1,050 in 1960, and the total number of wells (exclusive of domestic and stock wells) in operation in the county at the end of 1963 was about 1,693, of which 1,627 were irrigation wells, 13 public supply, and 53 industrial wells. Of the industrial wells, seven were in the Santa Rosa Sandstone.

In 1963, about 193,000 acre-feet of ground water was pumped for all uses, of which nearly 95 percent or 182,000 acre-feet was for irrigation (Figure 10). Most of the water pumped for irrigation was from the Ogallala Formation; an unknown but probably very small quantity was from the Cretaceous rocks that underlie parts of grids 27-14 and 27-22 in the eastern part of the county.

Of the 11,000 acre-feet of ground water pumped for all uses other than irrigation in 1963, about 5,100 acre-feet or 4.5 mgd (million gallons per day) was for industrial use, of which about 3,500 acre-feet or 3.1 mgd was for cooling purposes; the rest (1.4 mgd) was used in repressuring oil fields. Nearly all the water pumped for industrial use was fresh water from the Ogallala Formation; a small amount of water, probably not more than 100 acre-feet, came from seven wells tapping the Santa Rosa Sandstone. Water from these wells generally is of poor quality and unsatisfactory for human consumption.

The withdrawals of ground water for public supply in 1963 amounted to 1,182 acre-feet or 1.05 mgd, of which 880 acre-feet or 0.79 mgd was pumped for the city of Seminole and 303 acre-feet or 0.27 mgd for Seagraves.

It is estimated that approximately 5,000 acre-feet of water was pumped in 1963 for domestic and stock use.





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#### Hydraulic Properties of the Water-Bearing Materials

Aquifer tests were made on a few wells in Gaines County to determine the coefficients of permeability, transmissibility, and storage which govern the ability of the aquifer to transmit and yield or store water. Owing to the lack of suitable wells and pumping schedules, however, testing of a representative sample of wells throughout the county was impossible.

The field coefficient of permeability is the flow of water, in gallons per day, at the prevailing temperature through a cross section of 1 square foot of the aquifer under unit hydraulic gradient.

The coefficient of transmissibility (T) is a similar measure for the entire thickness of the aquifer and is defined as the rate of flow of water, in gallons per day, at the prevailing water temperature through a vertical strip of the aquifer 1 foot wide extending the full height of the aquifer under a hydraulic gradient of 1 foot per foot. The volume of water that will flow each day through each foot of the aquifer is the product of the coefficient of transmissibility and the hydraulic gradient. The smaller the coefficient of transmissibility, the greater the hydraulic gradient must be for the water to move through the aquifer at a given rate.

The coefficient of storage (S) is the volume of water released from or taken into storage per unit surface area of the aquifer per unit change in the component of head normal to that surface. Under water-table conditions, the coefficient of storage is practically equal to the specific yield, which is the quantity of water that a formation will yield under the pull of gravity if it is first saturated and then allowed to drain, the ratio expressed in percentage of the volume of this water to the volume of the material drained.

The data from most of the aquifer tests in Gaines County are unsuitable for calculating aquifer coefficients due, in part, to the short periods of pumping. Similar tests in the Ogallala Formation near Amarillo, Texas (Moulder and Frazor, 1957, p. 12) indicated that short-duration tests may give apparent coefficients of transmissibility much higher than the true coefficients. The coefficients of transmissibility determined from tests in three wells in Gaines County that were pumped for periods from 3 days to several weeks ranged between 23,000 and 58,000 gpd (gallons per day) per foot; the field permeability determined from the tests ranged between 220 and 540 gpd per square foot, based on the thickness of the water-bearing material that contributed to the well. The results of these tests, however, are applicable only within a small area around the tested wells and should not be considered as representative of the Ogallala Formation in Gaines County.

The specific yield of the Ogallala Formation in Gaines County could not be determined from the aquifer tests. However, Cronin (1964, p. 7) reported that the specific yield of the Ogallala in the Southern High Plains is about 15 percent, and this figure is probably applicable to Gaines County.

The yields of wells screened in the Ogallala Formation also provide a general index of the permeability of the water-bearing materials; however, the yields also depend on the thickness of the water-bearing material screened, the efficiencies of the wells, and the allowable drawdown. Furthermore, some wells are not pumped at their maximum capacity and others would have higher yields if the wells were deeper. The yields of a large number of irrigation wells and a few industrial and public supply wells are shown in Figure 11. The map shows that the yields of wells in the Ogallala Formation range over wide limits, the largest yields being generally in the northwestern part of the county. In this area, well yields as large as 1,600 gpm have been measured, although larger yields have been reported by several well owners. Near Seminole and in places in the eastern part of the county, the yields of many irrigation wells are less than 200 gpm and a few are less than 100 gpm. Where the yields are small, the wells commonly are drilled in multiples to provide sufficient water and pressure for irrigation by sprinkling.

The specific capacity of a well is the yield in gallons per minute per foot of drawdown, and generally it is a measure of the performance of a well; its value is affected by various factors such as partial penetration of the well. the size of the well, the type and amount of perforation in the casing, the time the well has been pumped, and the amount of development of the well. The specific capacities of 42 wells in the Ogallala Formation in Gaines County ranged from 1.7 gpm per foot in well KD-27-31-101 in the southeastern part of the county where the Ogallala is thin, to 64.4 gpm per foot in well KD-26-08-617 in the northwestern part where the aquifer is more than 150 feet thick. The specific capacities are useful in estimating the coefficients of transmissibility in areas where aquifer tests are not available. In general, high average specific capacities indicate high transmissibilities, and low specific capacities, low transmissibilities. In most cases, the various factors that affect the specific capacity of a well affect it adversely, so that the actual coefficient of transmissibility generally is greater than that computed from specific-capacity data. The relation of the specific capacities of wells to the coefficients of transmissibility is based on Theis' (1935, p. 519-524) nonleaky artesian aquifer formula as modified by Walton (1962, p. 12). Although the formula assumes certain conditions that are not entirely met in the field, it may be used to obtain rough estimates of the coefficient of transmissibility from specific-capacity data. Thus, based on the specific capacities of a large number of wells scattered throughout Gaines County, the coefficients of transmissibility ranged between 1,800 and 82,000 gpd per foot, and averaged about 30,000.

On the basis of an average coefficient of transmissibility of 30,000 gpd per foot and a specific yield of 15 percent, the theoretical drawdown at different distances from a well discharging 1,000 gpm for different periods of pumping have been computed and are shown in Figure 12. The figure illustrates conditions in an extensive and homogeneous aquifer; however, the curves should be used with caution to insure that they are not used beyond the range of their validity. For example, in the northwestern part of the county where the aquifer is thickest and the coefficients of transmissibility may be as large as 80,000 gpd per foot, the actual drawdowns would be appreciably less than those indicated. Also, the drawdowns would be less because a considerable part of the water pumped for irrigation in the northwestern part of the county returns to the aquifer by percolation through the irrigated soil. On the other hand, in some parts of the county where the Ogallala Formation is thin, the drawdowns may be considerably greater than those shown on the figure.

Data regarding the hydraulic properties of the Cretaceous rocks in Gaines County are meager. In the eastern part of the county, a large number of wells produce water from limestone of Cretaceous age. The ability of the limestone to transmit water depends on the number, size, and degree of interconnection of the openings in the limestone. Wells that penetrate the most permeable zones, characterized by solution channels that permit almost unrestricted flow, have



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comparatively high yields with small drawdown effects, hence large specific capacities and high coefficients of transmissibility. Some wells that had fairly large yields are close to wells that had low yields insufficient for irrigation, showing further the wide variation in the hydraulic properties of the limestone aquifer. Pumping tests made in four wells that tap the limestone indicated specific capacities ranging from 28.2 gpm per foot in well KD-27-14-701 to 160 gpm per foot in well KD-27-14-109. The yields of all the wells ranged from 150 to 646 gpm, and averaged 380 gpm.

# Fluctuations of Water Levels

Water levels in wells rise or decline depending on various factors. The fluctuations of water levels indicate changes in the amount of water in storage in the aquifer, the magnitude of the change in storage depending on the degree of confinement of the water, and the causes of the fluctuations. The discharge from wells and recharge are the most important among the factors controlling the changes in water levels in wells tapping the Ogallala Formation in Gaines County.

The fluctuations of water levels in seven wells are illustrated by the hydrographs shown in Figure 13; the locations of the wells are shown in Plate 1. The hydrographs show that the water levels have changed in individual wells and from one area to another, the amount of change being dependent mainly on the proximity of the observation wells to the heavily pumped areas. This is shown clearly in a comparison of the hydrographs of wells KD-26-08-502 and KD-27-27-301 (Figure 13). The record of well KD-26-08-502, which is in an area of concentrated pumping for irrigation, shows very little decline of the water level during the period 1945-51, but since then the water level has declined at an average yearly rate of 2.3 feet. Well KD-27-27-301 is in the southern part of the county and near the edge of an irrigated area in which yields of wells are not large. The hydrograph shows that the water level was relatively stable during the entire period of record. In fact, the water level was slightly higher in 1964 than in 1937.

The hydrograph of well KD-27-01-601 shows the variation in decline due to changes in rates of nearby pumpage. The well, equipped with an automatic waterstage recorder, is in a well field operated by the Southwestern Public Service Co. During the period 1949-61, the water level declined in response to more or less continuous pumping for industrial use. In 1962, however, irrigation wells were drilled in and near the well field, and as a result of the increased pumping, the water level has declined sharply since then.

Well KD-27-13-601, which taps Cretaceous rocks, is near McKenzie Draw where geologic conditions are favorable for recharge. The hydrograph shows that the water level rose sharply in 1958 and has continued to rise since then although at a considerably slower rate. The sharp rise probably can be attributed, in part, to recharge from water in the nearby draw after the heavy rains of 1957 and 1958, and, in part, to a change in the rate of discharge. Prior to 1958, the well pumped fairly large quantities of water for irrigation; since then, the well has pumped only small amounts for domestic use.

Water levels have been measured periodically in 33 observation wells, principally in the eastern half of the county, since 1937; in about 20 wells in the southern and southwestern parts of the county since 1945; and in about 18 wells in the northwestern part since 1951. The records show that there was very little, if any, irrigation prior to 1946, and only about 150 wells were in use in

1951; hence, even though the periods of record are not the same, the changes in water levels shown in the observation wells are believed comparable and they may be considered as representative of the approximate net change in water levels in Gaines County since pumping for irrigation began (Figure 7). In general, Figure 7 shows that the water table declined in the western part of the county and rose in the eastern part. The maximum decline, 35.7 feet in well KD-26-08-620. was in the northwest part of the county. Two other centers of decline of smaller magnitude are shown about 13 miles west and 10 miles southwest of Seminole. In these areas, water levels declined maximums of 22.1 and 17.6 feet, respectively. In the eastern half of the county, with the exception of an area southeast of Seagraves and a small area about 20 miles southeast of Seminole, water levels rose as much as 28.3 feet (Figure 7). The largest rises were centered in an area encompassing approximately 50 square miles near McKenzie Lake. Rises of 19.7 and 17.5 feet were measured also in wells KD-27-23-501, 2 miles south of U.S. Highway 180 along the Gaines-Dawson county line, and in well KD-27-06-705, about 8 miles northwest of Cedar Lake. The significance of the rises in water levels in the eastern part of the county has been discussed in an earlier section of this report (pages 20 and 26).

# Water in Storage

The volume of water stored in the Ogallala Formation underlying Gaines County may be computed as the product of the volume of saturated material and the porosity (the ratio, expressed in percentage of void space to total volume). The figure of the total quantity of water in storage is of little significance in itself because much of the water will be retained in the voids by forces of capillarity. Furthermore, it may be economically impracticable to recover large quantities of water from the lower part of the aquifer or in those parts of the aquifer where the zone of saturation is or becomes thin. The part of the water in storage that will be available to wells can be determined more practically by multiplying the specific yield by the volume of saturated materials. The volume of saturated materials can be estimated as follows.

The approximate saturated thickness of the Ogallala Formation in Gaines County is shown in Figure 14. In a large part of the county, the data are only approximate because most wells do not penetrate the entire thickness of the aquifer. In these areas, therefore, the saturated thickness is based on either the length of perforated or slotted casing or the thickness of saturated material penetrated by the well. Consequently, the saturated thicknesses shown on the map (Figure 14) probably are conservative; although in some wells, the casings may be slotted opposite water-bearing material in the Ogallala and in the Cretaceous rocks as well. Also, in places in the eastern part of the county, the Ogallala and the underlying Cretaceous rocks are hydraulically connected. In such places, the saturated thickness shown on the map includes only that part of the aquifer in the Ogallala although the Cretaceous rocks may contribute significantly to the well.

The map (Figure 14) shows that the aquifer is thickest in the western part of the county. In the heavily irrigated area in the northwestern part of the county, very few wells penetrate the entire thickness of the Ogallala. Available data (Table 2) show that one well, KD-26-08-606, reportedly penetrated at least 160 feet of saturated material, although most of the wells in that area penetrated only 75 to 85 feet of the aquifer. About 4 miles south of Farm Road 1757 and along the New Mexico-Texas state line where most wells only partially penetrate the aquifer, the saturated thickness is at least 175 feet. Other thick sections are in the west-central and southwestern parts of the county.

The aquifer generally is thinner in the eastern half of the county; the map shows a fairly large area in which wells obtain water chiefly from the Cretaceous rocks. Within this area, it is possible that some ground water may be obtained from the Ogallala in places but the quantities probably would be small; in other places within the area, the Ogallala reportedly is not water bearing and water supplies are obtained only from the underlying Cretaceous or Triassic rocks.

Based on a specific yield of 15 percent, and calculations of the volume of saturated material as made from Figure 14, it is estimated that as of 1964 the Ogallala Formation in Gaines County contained on the order of 8.5 million acrefeet of water in storage that theoretically would be available to wells. Not all of the "theoretically available" water is practicably recoverable because as the saturated thickness and the quantity of water in storage decreases, the yields from wells also will decrease to a point where it may no longer be economical to pump water for irrigation. It is difficult to estimate how much of the 8.5 million acre-feet could be recovered, largely because it is difficult to predict the minimum rate of pumping that is economically feasible. Hughes (1964, p. 3) reported that in the Texas High Plains, low-capacity wells (less than 100 gpm) have been used effectively for irrigation.

Some of the water in storage underlies areas that presently are unsuited for farming and hence will not be used except for domestic and stock purposes; in other areas where the aquifer is thin, the supply for irrigation in effect may be exhausted in a few years. However, even in those areas where the ground water is depleted for irrigation use, sufficient water for domestic and stock purposes probably will be available in the aquifer.

The quantity of water in the Cretaceous rocks could not be determined principally because no data are available on the specific yield. However, the quantity probably is very small compared to that in the Ogallala.

# Well Construction and Irrigation Practices

Most of the wells in Gaines County have been drilled by the percussion or cable-tool method in contrast to the rotary method of drilling in general use throughout most of the Southern High Plains. The use of the slower cable-tool method is due, at least in part, to the occurrence of layers of hard sandstone. The wells generally are finished with 14-inch casing slotted from the water table to the bottom, except in the western part of the county where, until recent years, some wells were completed with only a few feet of casing near the surface, the rest being uncased. The general practice in Gaines County has been to burn slots in the casing, and usually little effort is made to relate the width of the slot to the diameter of the sand particles. If the slots are too large, an excessive amount of sand enters the well, resulting in wear of pumps and casing and possibly eventual loss of the well by collapse of the walls. On the other hand, slots that are too small may cause excessive drawdowns, thereby reducing the specific capacities of the wells.

The early irrigation wells were equipped with belt-driven, low-lift centrifugal pumps powered with 1-cylinder oil- or kerosene-burning engines (Figure 9).
Since 1946, most wells have been equipped with high-speed turbine pumps powered by internal-combustion engines fueled with butane or natural gas, or by electric motors.

Water for irrigation in Gaines County is applied principally by sprinkler systems, except in the northwestern part of the county where the soils are relatively tight and the water is conveyed through unlined open ditches. According to Thaxton and Swanson (1956, p. 4), "...Sprinkler irrigation...is more efficient than the furrow method of application." This is clearly indicated by the duty of water during 1963. In quadrangle 26-08 where row-type irrigation is practiced, approximately 2 feet of water per acre was applied as compared to less than 1 foot of water per acre elsewhere. As mentioned previously, perhaps as much as one-half of the water pumped for irrigation in quadrangle 26-08 is excess to the needs of the plants and percolates downward to the water table. Bournes (1955, p. 12-13) reports that seepage losses from irrigation ditches in the Southern High Plains of Texas ranged from 1.7 to 47.8 percent and averaged 17.5 percent for every thousand feet of ditch. If the average figures can be applied to Gaines County and if the average ditch, including side furrows, totals about 3,000 feet in length, the net seepage loss in conveying the water amounts to about 45 percent of the water pumped.

## Chemical Quality of the Ground Water

Precipitation, in the form of rain or snow, contains only small amounts of mineral matter. Once the water reaches the land surface, however, it dissolves mineral substances from the soil and rocks over and through which it moves. Thus, all the ground water in Gaines County naturally contains dissolved solids, the degree of mineralization determining its suitability for municipal, irrigation, and industrial uses.

Most state and municipal authorities have adopted the standards set by the U.S. Public Health Service (1962, p. 7-8) for drinking water used on common carriers in interstate commerce. The standards are designed to protect the traveling public and are useful in evaluating public-water supplies, although they may not be directly applicable in an area such as Gaines County where much of the water may exceed the standards in some constituents. Some of the major chemical standards adopted by the Public Health Service are shown in the following table:

Substance	Concentration (parts per million)
Chloride	250
Iron	0.3
Manganese	.05
Nitrate	45
Sulfate	250
Total dissolved solids	500

The optimum fluoride level of water used by a given community depends largely on climatic conditions (U.S. Public Health Service, 1962, p. 41). According to the recommended control limits and based on the average maximum daily air temperature of 77.2°F at Seminole, the concentration of fluoride for a public supply in Gaines County should not average more than 1.0 ppm (parts per million) and the presence of fluoride in average concentrations greater than 1.6 ppm would be grounds for rejection of the supply by the Public Health Service.

The concentration of nitrate in water used for drinking is important because water containing more than 45 ppm may cause "blue-baby" disease when used for infant feeding (Maxcy, 1950, p. 271). Most nitrate compounds are readily soluble and may be easily dissolved from soils (in some cases from fertilizer) or from nitrogenous wastes; a high concentration of nitrate may indicate that the water has been contaminated by sewage and such water should be tested for harmful bacteria.

According to the U.S. Salinity Laboratory Staff (1954, p. 69-82), some of the principal factors that determine the quality of water for irrigation are the concentrations of dissolved solids, sodium, and boron. The relative importance of the dissolved constituents in irrigation water is dependent upon the degree to which they accumulate in the soil. Sodium is a significant factor in evaluating quality of irrigation water because a high SAR (sodium-adsorption ratio) of the water may cause the soil structure to break down. The RSC (residual sodium carbonate) is another factor used in assessing the quality of water for irrigation. According to Wilcox (1955, p. 11) water containing more than 2.5 epm (equivalents per million) RSC is not suitable for irrigation, 1.25 to 2.5 epm is marginal, and less than 1.25 epm probably is safe. Excessive RSC will cause the water to be alkaline, and the organic content of the soil will tend to dissolve.

Chemical requirements for industrial uses of water vary according to the industry, but they are fairly rigid where water is used in food, paper, or some chemical-process industries. The most common industrial uses of water in Gaines County are for cooling, boiler feed, and waterflooding of oil reservoirs. Excessive concentrations of dissolved solids are a problem in water used for cooling because they tend to accelerate corrosion (California State Water Pollution Control Board, 1963, p. 182). The use of water for boiler feed is dependent on very strict limits relative to the dissolved-solids content and silica because of the formation of scale in the boilers. High-pressure systems, operating at a pressure of more than 400 psi (pounds per square inch), require a dissolvedsolids content of 50 ppm or less and a silica content of not more than 1 ppm; low-pressure systems, less than 150 psi, can use water having as much as 3,000 ppm dissolved solids and 40 ppm silica (Moore, 1940, p. 263). Where these standards are exceeded, it may be necessary to treat the water first.

During the investigation in Gaines County, 782 samples of water from wells and springs were collected, and the samples were analyzed by the Texas State Department of Health. The locations of all the wells sampled are shown in Plate 1. The results of the analyses are shown in Table 5 included with analyses of water obtained during previous investigations. The concentrations of the chemical constituents in the water (Table 5) are expressed in ppm (parts per million), which is the unit weight of a substance in a million unit weights of water. However, it is frequently more convenient for interpretative purposes to compare water in terms of equivalents per million, which is a measure of the reactive weights of the different constituents. The concentration of an ion in equivalents per million is determined by multiplying its concentration in parts per million by the reciprocal of the combining weight of the appropriate ion. Of the water samples collected, 37 were from the Cretaceous rocks and 8 from the Santa Rosa Sandstone of Triassic age; the rest were from the Ogallala Formation, although some of these samples may represent a mixture of water from both the Ogallala Formation and the Cretaceous rocks. No analyses were made of water from the Permian rocks, except for samples of water produced with oil (Table 6). Electric logs of oil tests indicate that the water in the Permian rocks is highly mineralized and would be unsuitable for most uses.

Although parts of Gaines County now yield ground water that has been contaminated presumably by the disposal of oil-field brines or industrial wastes, it is desirable first to summarize the chemical character of the ground water in the various formations where it is unaffected by the works of man. This affords a basis for comparison of the native waters, those whose chemical character is natural to a particular water-bearing zone and locality. The chemical character of representative samples of uncontaminated water from the Ogallala Formation of Tertiary age, Cretaceous rocks, and the Santa Rosa Sandstone of Triassic age is shown graphically in Figure 15 in terms of the percentage equivalents per million (reacting values) of the anions and cations in solution. The diagram shows that the waters from the different aquifers are distinctive.

# Ogallala Formation

Water from the Ogallala Formation in Gaines County has been used for municipal, irrigation, and industrial purposes for many years. Characteristically, it is very hard, high in silica content, contains sulfate slightly in excess of chloride, and in most places has objectionable concentrations of fluoride.

The dissolved-solids content ranges over wide limits, but in general, it increases eastward (Figure 16). In the western half of the county, the water contains generally less than 600 ppm dissolved solids, except in locally isolated areas. In the heavily irrigated area in the northwestern part of the county, the dissolved-solids content exceeds 600 ppm, owing presumably to the recirculation of irrigation water applied to the land surface in excess of the needs of the plants. Because much water is evaporated and transpired during irrigation, the residual water carries increased concentrations of soluble salts, and the effect of this water being recirculated is observed in the ground water in the area.

In several smaller areas, the dissolved-solids content exceeds 600 ppm. In these areas, the relatively high mineralization may be related to the return flow of residual irrigation water, or it may represent a mixture of water from both the Ogallala Formation and the Cretaceous rocks. Relatively highly mineralized water occurs along the lower reaches of Wordswell Draw and in Seminole Draw extending downstream from a point about  $4\frac{1}{2}$  miles above its confluence with Wordswell Draw (Figure 16). This mineralization is the result of the concentration of mineral content by evaporation and transpiration of water where the water table is or was at or near the surface in the bottoms of the draws.

In the eastern part of the county, the mineralization (dissolved-solids content) of uncontaminated water from the Ogallala ranges over rather wide limits. In about half of the area, the dissolved-solids content is more than 600 ppm, but less than 1,000 ppm. East of the 1,000 ppm contour line, the dissolvedsolids content increases rapidly, undoubtedly due to the influence of the geology of the rocks underlying the Ogallala Formation. In much of this area, the Ogallala Formation is underlain by a fairly thick sequence of Cretaceous rocks. These rocks are in direct hydraulic connection with the Ogallala, and the water from many of the wells in this area probably represents a mixture of water from both the Ogallala and the Cretaceous rocks.

The quality of the ground water in places in the eastern part of the county is also very closely related to the presence of Cedar and McKenzie Lakes. Owing to the absence of surface drainage from the lakes, water is rapidly evaporated, thereby concentrating the mineral content of the water in the basins. During periods of heavy rainfall, the salts that have been precipitated in the basin are redissolved and carried back into the ground-water reservoir. In general, highly mineralized water (more than 2,400 ppm dissolved solids) lies south and southeast of these lakes. North and northwest, or upgradient, of the lakes, the water is less highly mineralized.

The observed fluoride content in the water from the Ogallala ranged from 0.6 to 8.0 ppm and exceeded 1.6 ppm in about 90 percent of the samples. The concentration of fluoride for a public supply in Gaines County should not average more than 1.0 ppm.

Nitrate, which may indicate the presence of nitrogenous biological waste, is not a problem in Gaines County. Only three wells yielded water in which the nitrate exceeded the safe limits (45 ppm) for drinking water. Iron was determined in only 13 samples, of which 4 contained more than 0.3 ppm, the upper limit recommended by the U.S. Public Health Service.

Sulfate in excess of 250 ppm may produce a cathartic effect and chloride in excess of 250 ppm may impart a salty taste. In general, the sulfate and chloride contents of the uncontaminated water from the Ogallala are fairly low, commonly less than 250 ppm each; the chloride content is slightly less than the sulfate.

The fact that the water from the Ogallala Formation has been used successfully for many years suggests that the water meets the requirements for irrigation. The chemical-quality data show that where the dissolved-solids content is 1,000 ppm or less, the SAR is less than 3.5 and the water is medium to high in salinity hazard and low in sodium hazard. Where the dissolved-solids content ranges between 1,000 and 3,000 ppm, the SAR is less than 10 and the water is classed as high to very high in salinity hazard and low to high in sodium hazard. Generally, water having high to very high salinity hazard should be used on permeable soils having adequate drainage, and the crops should be very salttolerant.

Boron does not appear to be a problem in Gaines County. In 27 samples boron ranged from 0.1 to 1.2 ppm, which meets the limits established by Scofield (1936, p. 286) for boron-tolerant crops.

RSC (residual sodium carbonate) likewise is not a problem in the county. Of all the samples of water from wells in the Ogallala, only nine had RSC values greater than zero and none were more than 2.5.

Most of the water from the Ogallala used by industry is for cooling. The temperature of the water ranges from 63°F to 68°F. The silica content, which is an important property in the consideration of water for industrial use, ranged from 12 to 79 ppm; hence, the water from the Ogallala unless treated is undesirable for use in boilers operating at high pressures of more than 400 psi.

#### Cretaceous Rocks

Samples of water were collected for chemical analysis from 36 wells and 2 springs that are believed to obtain water from the Cretaceous rocks (Tables 2 and 5). Most of the wells are in the eastern part of the county (Plate 1), where the Cretaceous consists principally of limestone. The general chemical character of the water is shown in Figure 15.

In general, the water in the Cretaceous rocks is more highly mineralized than that in the Ogallala, the dissolved-solids content in the water from wells ranging from slightly less than 1,000 ppm to 7,630 ppm. The water is of the sodium-magnesium-sulfate type (Figure 15) in which sodium and magnesium are first and second in order of abundance among the cations but neither amounts to 50 percent of all the cations, in chemical equivalents. Sulfate is the predominant anion although it generally does not exceed 50 percent of the total anions and in a few samples sulfate and chloride were about equal. Table 5 shows that the sulfate content ranged from 256 to 2,740 ppm and chloride from 141 to 2,362 ppm. The fluoride content ranged from 3.7 to 10 ppm in 30 samples.

The high sulfate, chloride, fluoride, hardness, and dissolved-solids content precludes the use of water from the Cretaceous rocks for public supply, if water of better quality is available.

The principal use of the water is for irrigation. The salinity hazard, as measured by the total concentration of soluble salts, ranges from high to very high; however, the quantity of exchangeable sodium (alkali hazard) is low to medium. Of the 34 samples collected, only one determination of boron was made. This was 1.0 ppm in well KD-27-22-302. The RSC values for water from two wells were 0.09 and 1.08, both well within the limits recommended for irrigation.

Samples of water were collected in 1963 from two springs (KD-27-14-303 and KD-27-14-901) that issue from the Cretaceous rocks in Cedar Lake. The water from spring KD-27-14-303 is not typical of water from the Cretaceous rocks. The low sulfate to chloride ratio suggests that the water has been modified by the introduction of chloride, presumably from the disposal of oil-field brine into a nearby surface-water course. The mineralization of the water from spring KD-27-14-901, which seeps from Cretaceous rocks, apparently has increased markedly since 1938. However, the sample collected in 1963 was taken from a pond, and the increase in salt content probably is, at least partly, the result of concentration of the water by evaporation.

### Santa Rosa Sandstone

Water from the Santa Rosa Sandstone of Triassic age is of the sodium sulfate type (Figure 15), in which the sodium content amounts to about 90 percent of all the cations in solution. The analyses of water samples from eight wells tapping the Santa Rosa (Table 5) indicate that the water is more mineralized in the eastern half of the county than in the western half. The samples from two wells in the western half of the county had dissolved-solids contents of 2,390 and 3,380 ppm; samples from six wells in the eastern half contained more than 6,600 ppm of dissolved solids. The water from the two wells in the western part of the county was soft to moderately hard (60 ppm or less to 120 ppm); the water from the wells in the eastern part was hard (more than 180 ppm). The high sulfate and dissolved-solids content precludes use of the water from the Santa Rosa for domestic or public supply, but it could be used for livestock, particularly in the western half of the county, and for some industrial uses. According to Hem (1959, p. 241), a high proportion of sodium or magnesium and sulfate in highly mineralized waters make them undesirable for stock use. On this basis, the water from the Santa Rosa in the eastern part of the county may be unsatisfactory for livestock.

Only one well (KD-27-29-502) is known to obtain water from the Chinle(?) Formation equivalent. The water, which is used to irrigate a small lawn, is very hard and contained 2,840 ppm dissolved solids, 1,165 ppm sulfate, and 500 ppm chloride.

# Contamination of the Ground Water

A considerable part of the economy of Gaines County is dependent on an adequate supply of water suitable for public supply and irrigation. In recent years, however, the chemical quality of the ground water from an annually increasing number of wells has shown marked degradation. The contamination of the fresh ground-water supplies in Gaines County is presumed to be chiefly from the infiltration of oil-field brine from unlined disposal pits. Figure 16 shows the locations of the pits that were in use or available for use at the time of the investigation and those that were formerly used. The pits from which samples of brine were collected are identified by numbers and the chemical analyses of samples from the pits are shown in Table 6.

According to the Texas Water Commission and Texas Water Pollution Control Board (1963, p. 352), 14,817,787 barrels (622,347,000 gallons, or about 1,910 acre-feet) of brine reportedly was produced in 1961 from 99 oil reservoirs in Gaines County. Of this amount, 9,290,079 barrels (390,183,318 gallons, or 1,197 acre-feet) or about 63 percent of the total was disposed of through injection wells, and 5,267,514 barrels (221,235,588 gallons, or about 679 acre-feet) or 35.5 percent was disposed of through unlined surface pits. The rest of the brine was disposed of in surface-water courses or by unknown methods.

Brine placed in the unlined surface pits either evaporates, overflows, or seeps into the ground, eventually percolating downward to the water table. The pits in the county range widely in size, but few of the pits observed had sufficient surface area to allow for appreciable evaporation. Although the average yearly potential evaporation rate from a free-water surface in Gaines County is more than 6 feet, it cannot be depended upon to dispose of the large quantities of brine continuously being produced. Actually the evaporation rate of the brine probably is considerably less than that of fresh water because of the presence of a film of oil on the brine in most of the pits. Other factors, such as the dissolved-solids content, may affect the evaporation rate also.

The ineffectiveness of brine disposal by evaporation is clearly demonstrated by Figure 17 which shows the cumulative volume of brine, allowance being made for rainfall and evaporation, discharged into a pit in the southeastern part of the county. The pit, dug in May 1959, is rectangular, has a capacity of 450,000 gallons, and when it is completely full, the free-water surface covers about 17,000 square feet. During the period January 1962 to November 1963, about 12 million gallons, or 36.7 acre-feet, of brine was discharged into the pit (about 520,000 gallons per month). The graph shows that even under ideal conditions of no seepage loss and an evaporation retardant-free brine surface the capacity of the pit would have been exceeded during its first month of operation; the operator of the pit, however, reported no overflow during this period.

U.S. Geological Survey in cooperation with the Texas Water Development Board and the Gaines County Commissioner's Court



The absence of appreciable quantities of precipitates also indicates the ineffectiveness of disposal by evaporation. Chemical analysis of a sample of the brine discharged into the pit showed a dissolved-solids content of 31,000 ppm, or about 42 tons of salt per acre-foot of water, which is considerably less than the average of about 80,000 ppm, or about 110 tons per acre-foot, for the 66 brine samples collected in the county (Table 6). If it is assumed that evaporation was 100 percent effective, the precipitated salts, based on a density of 2.17, would have nearly half filled the pit; if the brine contained as much as 81,000 ppm, the precipitated salts would have nearly filled the pit by December 1963 (Figure 17). The pit was abandoned in November 1963, and in July 1964 a survey of the pit which was dry revealed no appreciable amount of precipitate, indicating that nearly all the brine placed in the pit had seeped into the ground. Whether the brine actually had reached the water table could not be determined because there were no nearby wells from which samples could be collected.

The rate at which the brine percolates downward to the water table depends principally upon the permeability of the intervening sediments. Actually, little is known about the movement of water in the unsaturated sediments, and quantitative predictions are virtually impossible. In general, the water does not move out from the pit equally in all directions and at all levels, but as fingers in the more permeable beds. In some areas, beds of relatively impermeable silt or clay may impede the downward movement of water and, as a consequence, the water may travel a considerable distance laterally before reaching the water table.

When the brine reaches the water table, it may be diluted, but generally the contaminant will move in a more or less well-defined streamline with a minimum of lateral or vertical diffusion and dilution (California State Water Pollution Control Board, 1963, p. 19-20). As a result and because of the low velocity of movement of ground water, the brine that is placed in a pit may not affect the chemical quality of the water in wells nearby for many years. Moreover, the lenses of sand and clay restrict the uniform dispersion of brine throughout the vertical range of the aquifer, hence variations in chemical quality can be expected in different parts of the aquifer. Furthermore, the brine will tend to move toward the bottom of the aquifer, with a minimum of mixing, because of its greater density, compared with that of ground water.

The effect of stratification due to density differences is illustrated in Figure 18. Samples of water were collected from well KD-27-18-106 at several intervals from just below the water table to near the bottom of the well. The owner reported that the well produced water suitable for irrigation until June 1962 when the salinity became too high and the well was abandoned. Samples of the water were collected by means of a Foerst sampler in November 1962 and again in November 1963. The graph shows that in 1962 the water from 65 to 105 feet below land surface had a specific conductance which indicated that the water was fresh; however, at a depth of 115 feet, the salinity of the water was much greater. Samples collected in 1963 showed a slight increase in the salinity of the water in the upper part of the aquifer and a decrease in the lower part.

Figure 19 shows the relationship among the duration of pumping, yield, and change in the electrical conductivity of the water in two contaminated wells. During the first few minutes of pumping well KD-27-19-411, the water discharged was highly mineralized (indicated by the high specific conductance). As pumping continued, the quality of the water improved steadily. After a prolonged period of pumping, however, the mineralization began to increase, and perhaps



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ultimately reached the same degree of mineralization or higher than in the water pumped from the well during the first few minutes. These data suggest that the interface between the brine and fresh water may be at some distance from the well and that brine moves into the well only after prolonged periods of pumping.

The graph of well KD-27-06-505 (Figure 19) shows that the pumping rate of a well also may influence the way in which brine moves into a well. The sharp increase in mineralization accompanying an increase in pumpage indicates that water of higher salinity in the lower part of the aquifer may rise into the well as the head is lowered by pumping.

Several criteria are useful in determining whether a particular water sample has been contaminated by oil-field brine. The concentration of chloride probably is the most useful because it is easily determined, it does not take part in exchange reactions in the soils, and it is a major constituent of the oil-field brines produced in Gaines County, whereas the chloride content of the natural water is generally very low. Table 6 shows that the chloride concentration of all the samples of oil-field brines is much greater than that of the water from the Ogallala Formation (Table 5). Table 5 shows also that in samples of water from 31 wells and 1 spring that apparently have been contaminated, the chloride content ranged from 150 to 11,940 ppm. The other constituents, principally the cations, calcium, magnesium, and sodium plus potassium (calculated) may show wide differences in concentrations between fresh water and oil-field brines, but the concentrations of these ions are subject to modification by base-exchange reactions with soils. When base-exchange reactions occur, calcium or magnesium or both are substituted for part of the sodium; consequently, the contaminated water may contain more calcium and magnesium than the theoretical mixture of native water and oil-field brine.

The dissolved-solids content also is useful in the recognition of contamination by brine principally because it is readily determined and because of the very pronounced contrast in this property between fresh water and oil-field brine. The distribution and magnitude of contamination of the ground water in Gaines County is indicated in Figure 16. The map shows that the dissolvedsolids content of water drawn from some wells in the vicinities of disposal pits is markedly higher than that from nearby wells. A high dissolved-solids content, however, is not conclusive evidence of contamination. For example, the relatively high mineralization of the water from wells KD-27-11-809 and KD-27-19-304 is not the result of the disposal of oil-field brines into nearby unlined surface pits but is due to the concentration by evaporation of the shallow ground water underlying the draws.

The ratio of sulfate to chloride, in equivalents per million, is a criterion of brine contamination in Gaines County. Figure 20 illustrates the relation of sulfate to chloride in waters from a representative number of wells that tap the three aquifers and in a representative number of brine samples. Most of the points representing samples of uncontaminated water from the three aquifers fell in a fairly narrow band in which the sulfate-chloride ratio was greater than 1 and generally less than 2 (Figure 20). The samples of water presumed to be contaminated, as well as the samples of oil-field brine, fall below the narrow band, the ratio of sulfate to chloride being less than 1.0. In general, any sample whose analysis plots between 1.0 and 0.5 should be suspected of contamination. The graph shows also six samples of presumably uncontaminated water that had sulfate-chloride ratios of less than 1.0. Actually, five of these samples are from wells in areas where oil is or has been produced; hence,

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0001 •• . 500 \* Ogaliala Formation and Cretaceeus rocks in eastern part of county
 + Cretaceous rocks
 ○ Ogaliala Formation
 △ Triassic rocks
 □ Ogaliala formation in Seminole and Wortswell Draws 0 U.S. Geological Survey in cooperation with the Texas Water Development Board and the Gaines County Commissioner's Court Relation of Sulfate to Chloride in Selected Wells in Gaines County SOURCE OF WATER . 100 0 0 0 4 0 ٩ 8 0 4 5.0 IO Chloride (Cl), in equivalents per million 0 0 0 Figure 20 0 0 \* \* 0 # 00 ۵ 0 + io:jo 0 0 ÷ Ô 0000 son Ici aos Sol Citio 0 son clarge 0.5 5 5 0.5 0 2 5.0 001 50 Sultate (SO4), in equivalents per million

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0 200230.00

they may be slightly contaminated. The data show that contamination definitely is indicated if the sulfate to chloride ratio is less than 0.5.

The weight of the foregoing chemical evidence indicates the oil-field brines as the chief contaminant of ground water and the unlined surface-disposal pits as the likely source.

Chemical analyses of water from most of the wells presumed to be contaminated show that the water is unsatisfactory for human consumption because of the high chloride content. Moreover, the use of the contaminated water for irrigation may be doubtful or hazardous, owing to its very high salinity hazard. In fact, five irrigation wells that were reported by their users as having formerly yielded water of good quality, recently were abandoned because of an excessive increase in the salt concentration, and two wells--KD-27-18-901 (1963) and KD-27-27-404 (1962)--were abandoned when drilled because the water was of doubtful quality for irrigation. It is likely that the water in the latter wells has been contaminated as records show that nearby wells produce or have produced water of good quality.

The presumption of contamination by disposal of oil-field brines through unlined surface pits is not necessarily restricted to those wells shown in Figure 16, but is possible in other parts of the county where unlined disposal pits are or were used. In some areas of surface-disposal pits, wells are not available or are widely scattered and pump only small quantities of water for domestic or livestock use. Because of the slow movement of ground water in the Ogallala Formation and the gentle slope of the water table in most places, contamination which may have resulted from surface disposal of oil-field brines in these areas has not been detected.

As a result of rulings of State water pollution control agencies, most of the unlined surface pits used for the disposal of oil-field brines have been eliminated. Many of the pits not eliminated have been lined with impervious materials and in many fields brines formerly discharged into surface pits are now reinjected into subsurface formations. Nevertheless, the salt water that has percolated from these pits represents a potential source of contamination. When these wastes eventually reach the water table, they will be diluted so slowly that the effects of contamination may be long lasting.

Improperly or inadequately cased oil or gas wells also are potential sources of contamiation of the fresh ground-water supplies. The Oil and Gas Division of the Railroad Commission of Texas is responsible for seeing that oil and gas wells are properly constructed, and the Texas Water Development Board furnishes ground-water data to oil operators and to the Railroad Commission in order that all fresh water may be protected. Actually, the term "fresh water" is considered by the Surface Casing Program of the Texas Water Development Board to include water of usable quality. The term "usable" in itself is rather indefinite in that its qualitative limits differ from place to place in the State. In Gaines County, the term "water of usable quality" denotes water that may be of satisfactory quality for domestic, livestock, irrigation, or public-supply purposes or for some restricted industrial purposes. Thus, "water of usable quality" in Gaines County may contain as much as 4,000 ppm dissolved solids.

The Railroad Commission requires that strata containing usable water be protected by surface casing of new or reconditioned pipe and cement. The amount of protection required in Gaines County differs from place to place, but generally casing and cement is required to a depth of a few tens of feet below the top of the Triassic rocks. In the western half of the county, the Water Development Board recommends the protection of the Santa Rosa Sandstone.

Whether inadequately cased oil wells have contributed to the depreciation of the ground water in the Ogallala could not be determined. Available data indicate that the piezometric surface of the brine in the oil-producing strata generally is below the top of the Triassic rocks; if this is true, the brine would not move up into the Ogallala Formation under normal conditions of pressure. However, in a few wells, the reservoir pressure is sufficient for the oil to flow to the surface. In these wells, contamination of the native water is possible if the wells are inadequately cased or if abandoned oil wells are improperly plugged. In the vicinity of a gas field northwest of Seminole, several irrigation wells reportedly pumped water containing natural gas, indicating that at least in this area the fresh-water sands may be protected inadequately and that the native water may be in the first stages of contamination.

In summary, the presumption of contamination by disposal of oil-field brines into unlined surface pits is based mainly on chemical analyses of water from wells near disposal pits. Actually, considerably more detailed investigations will be necessary for verification of each instance of contamination. Presumably the salt now in the water in the Ogallala Formation will become dispersed over an ever widening area affecting more wells than are shown in Figure 16. Samples of water should be collected as often as twice a year to trace changes in the extent and intensity of the contamination; for most of the wells so sampled, a determination of chloride probably is sufficient, although some analyses probably should be more comprehensive and should include the determination of some trace elements.

Pollution of the ground water in Gaines County has occurred locally because of the disposal of industrial wastes onto the land surface. Fluid nitrate-laden wastes from a plant that formerly manufactured explosives used in oil-field operations reportedly were discharged onto the land surface in McKenzie Draw less than 200 feet from well KD-27-11-601. The chemical quality of the water from the well prior to the start of plant operations is not known, but presumably the water was satisfactory for drinking purposes. The plant ceased operations in 1956 and the well was not used again until 1962. A sample of water from the well in May 1962 showed a nitrate content of 1,639 ppm. Despite the high nitrate concentration, the water was satisfactory for irrigating bermuda grass, but caused a reduction in crop yield when used to irrigate grain sorghum. Further sampling of the water in September 1962 and August 1963 showed that the nitrate content had decreased from 848 to 777 ppm. It is doubtful that the nitrate-laden water can practically be flushed from the area, or that the extension of the contamination can be arrested. Rather, even though the source of the contaminant may be eliminated, the industrial waste already accumulated in the soil was not removed and the nitrate presumably will disperse itself over a larger area probably for many years, assuming no large increase in pumping from the contaminated area.

### Outlook for the Future

Although ground water is considered as a renewable resource, the rate at which it is renewed in West Texas is so slow as to preclude its consideration in determining the quantity that will be available for use in Gaines County. In Gaines County and throughout the Southern High Plains, pumpage from the Ogallala Formation each year exceeds any quantity conceivably replaceable by natural recharge; consequently, the water in storage in the Ogallala is, in effect, being "mined." On the assumption that the total water stored in the Ogallala Formation in Gaines County is about 8.5 million acre-feet, the total supply would be enough to last for almost 50 years of pumping at the 1963 rate of 193,000 acre-feet a year. However, some of the water is not suitable for all purposes. Contamination of the ground-water supplies by the disposal of oilfield brines into unlined surface pits has rendered some of the ground water unsuitable for public supply or domestic use and locally for irrigation. Moreover, it is expected that contamination would continue for a long time, even if the sources of contamination were eliminated.

Doubtlessly, the water needs of the county will continue to increase. A substantial part of this increase will be contributed by the anticipated expansion of irrigation, and a part by the oil and gas industry, principally to repressure oil reservoirs. In an annually increasing number of oil wells the pressure or reservoir energy, which is the force that drives the oil from the formation into the wells, has declined, and in some fields the decline has been great enough so that pumping alone is no longer possible. Under such conditions, water is injected into the reservoir under pressure to force the residual oil into the well. Prior to 1963, most of the water for repressuring of the oil fields was derived from the Santa Rosa Sandstone. However, in 1963, fresh water from the Ogallala was used and it is expected that withdrawals from the Ogallala will increase several fold in the next few years. It is obvious, therefore, that with continued economic development, depletion of ground-water supplies by pumping from storage, and loss of water supplies by contamination, the problem of a water supply for the county will become more and more serious.

Thus, additional development of the ground-water resources in Gaines County should follow a program that will assure the most efficient use of the water presently available as well as best serve the needs of those dependent on an exhaustible supply.

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Terrebie: Name: indistriation interval         Well       Owner       Differ       Date         Well       Non-26-08-501       D. W. Ashburn       Mick Fullingian       1955         *       502       Roy Smith       Mick Fullingian       1955         *       503       C. E. Hilburn       Mick Fullingian       1955         *       503       C. E. Hilburn       Mick Fullingian       1951         *       503       C. E. Hilburn       Mick Fullingian       1951         *       503       C. E. Hilburn       Mick Fullingian       1952         *       503       C. E. Hilburn       do       1952         *       503       C. E. Hilburn       do       1952         *       503       J. M. Neman       do       1952         *       504       do       do       1952         *       503       Jerry Goff       do       1952         *       510       M. B. Newell        1952         *       511       do        1952         *       512       do        1952         *       513       M. B. Nevell      <
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Use of water : D, Well Owner : D, KD-26-08-501 D. W. Ashburn * 502 Roy Smith * 503 C. E. Hilburn 503 C. E. Hilburn 504 D. W. Ashburn 505 C. E. Hilburn 506 do do frry Coff 506 do do * 511 do * 512 do * 513 M. B. Nevell 513 M. B. Nevell 514 Preston Underhill 515 M. B. Nevell 515 M. B. Nevell 516 M. B. Nevell 517 Mrs. Emma Lawrence
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15-0561	Reported irrigated 155 acres in	Itt	8 <sub>N</sub> "1						128	6761	С. Рагкег	пвшеэтч Илвтч	719
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as dwna	Reported discharge l,800 gpm. ] 90 ft.	ILL	8 <sup>N</sup> ,T						051	ZS61	op	R. M. Collins	719
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.Temp. 66°F.	Reported discharge 2,400 gpm.	ILL	8 <sup>N</sup> ,T				-		961	<b>†</b> 561	mignillu¶ Mick Fullingim	Verlon Hilburn	¥ 603
	.mqg 008,1 sgradatb bstanita	Itt	8N .T						762	2261	Palmer	Jerry Goff	209
Buiqmud sing Reported	Estimated discharge l,600 gpm. drawdown 30 ft. after several h/ at l,600 gpm. Observation well. Temp. 65°F.	וגנ	8 <sup>N</sup> , T						051	<b>7</b> 561	mignillu¶ doiM	nameerî brallîW	109 ¥
ار ج اندان ا	Reported irrigated 100 acres in Pump set at 105 ft. Temp. 65°F.	ILL	7, E,	1561		58			071	1561	Иогауке	Joe F. Woosley	125 *
	Pump set at 120 ft.	ILL	8 <sup>N</sup> ,T	Z961 '0Z	' VON	8.63		91	091	7952	mignillu¶ MitM	D. W. Ashburn	220
15-0561	Reported irrigated 100 acres in Pump set at 70 ft. 2j		D,T	7961 '12 6761 'L	.tsO Jan	6.85 8.14			071	9761	mu⊐a⊺C	<b>Joe F. Woosley</b>	615
ni sərə	Reported irrigated 140 to 150 ac 1951. Pump set at 80 ft.		s <sub>N</sub> ʻ1						071	0561	op	άλτεν . Έλληνος το καταγίας το ματά το μ	KD-26-08-518
	syltemsy	Use of water	Method Jo Lift	ie of trement	Dat Dat	Wate wola8 -bna1 astace datum (11)	Altitude of land surface (11)	-msid eter fo flsw (.ni)	Depth of Well (ft)	eq byer- com- Date	Driller	Очлет	Neil

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#### Table 2.--Records of wells and springs in Gaines County--Continued

See footnotes at end of table.

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<u></u>										Contraction of the				_				-
	Remarks	Reported discharge 1,400 gpm. Reported irrigated 160 acres in 1950-51. Pump set at 90 ft.	Estimated discharge 1,750 gpm. Reported irrigated 145 acres in 1950-51. Pump set at 80 ft. Temp. 66°F.	Measured 142 ft drawdown after 6 hours at 915 gpm. Pump set at 70 ft. Temp. 65°F. 2	Pump set at 110 ft.	Reported irrigated 155 acres in 1950-51. Fump set at 90 ft, in 1955. $\underline{2}$	Estimated discharge 1,800 gpm. Reported irrigated 160 acres in 1950.	Reported irrigated 160 acres in 1950. Fump set at 110 ft. $\underline{2}$	Reported irrigated 80 acres in 1951. Pump set at 110 ft.	Reported irrigated 155 acres in 1950. Pump set at 90 ft. in 1955.	Reported irrigated 140 acres in 1951. Pump set at 80 ft. Observation well. Temp. 69°F.	Reported irrigated 150 acres in 1950-51. Pump set at 70 ft. Temp. 65°F. <u>2</u>	Pump set at 100 ft.		Estimated discharge 1,400 gpm. Pump set at 100 ft.	Reported irrigated 140 acres in 1951. Pump set at 80 ft. Temp. 69°F.	Reported irrigated 160 acres in 1950-51. Pump set at 70 ft. $\underline{2}$	Drilled for irrigation, but never used.
	Use of water	Irr	Itr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	:	1	Irr	1
	Method of lift	T,Ng	T,Ng	T, Ng	T,Ng	T,Ng	T,E, 40	T, Ng	т,с, 30	T,Ng	T,G	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T, Ng	T, Ng
	of ement	1955	5, 1951 0, 1962 4, 1964	2, 1955		1, 1951	3, 1951 1, 1964	), 1949 L, 1964	), 1951 L, 1964		5, 1951 1, 1964	, 1964	1, 1955	, 1955		, 1951	, 1964	1955
level	Date measur	aune	рг. 21 ov. 21 an. 24	uly 1	i	pr. 1(	ab. 8 an. 21	ct. 1( an. 21	рт. 1( an. 2]	i	рт. 21	an. 14	ine 28 an. 21	ine 28	;	й. 1	in. 21	ine 28
Water	nd- rd- face	r 0	9.5 A	1.9 J.	,	1.0 At	5.7 Fe	6.2 00 8.1 Ja	7.3 Ar		3.5 A	4.5 Je	5,4 Ju 3,2 Ja	7.5 Ju		3.1 AF	4.5 Ja	0.9 Ju
	a Bel Lar surf dat dat (fr	و	400	2	1	4	2.3	ê û	6.9	i	4.0	99	5.5	5	i	43	99	51
	Altitude of land surface (ft)	1	1	1	ł	1	1	1	1	1	I	1	1	1	ł	1	1	1
	Diam- eter of well (in.)	1	1	1	1	1	1	ł	:	ł	;	1	10	:	ł	1	ł	1
	Depth of well (ft)	175	130	150	150	150	150	150	160	150	140	150	135	135	135	150	140	150
	Date com- plet- ed	1949	1949	6 76 1	1952	1949	1949	1949	1951	1949	1950	1946	1952	1954	1952	1950	9761	1954
	Driller	- 1	;	Johnny Stone	Mick Fullingim	Johnny Stone	C. A. Aldridge	qo	Nordyke	Johnny Støne	Nordyke	Smith Machine Co.	Mick Fullingim	qo	do	Nordyke	Smith Machine Co.	Mick Fullingim
	Owner	W. R. Belcher	Frank Freeman	L. R. McGehee	C. R. McGehee	L. R. McGehee	V. Hilburn	đo	do	Norris Raymond	Mrs, Emma Lawrence	Roy Smith	Mrs. Emma Lawrence	Roy Smith	Kyle Adams	Roy F. Smith	Joe F. Woosley	Roy Smith
	Well	KD-26-08-615	* 616	* 617	618	* 619	620	621	622	623	* 801	* 802	803	804	805	806	807	808
-						-	-					7				*		

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	5							Wate	r leve	1	_	-		
	Well	Owner	Driller	Dale com- plet- ed	Depth of well (ft)	Diam- eter of well (in.)	Altitude of land surface (ft)	Below land- surface datum (ft)	Dat	te of Trement	Met	ft wat	er	Remarks
×	D-26-08-809	Roy Smith	Nordyke	1950	140	1	:	:		1	Τ,	, В	- Report Pump s	ed irrigated about 150 acres in 1951. et at 80 ft.
	106	F. W. Hancock	L. A. Higginbotham & Co.	1949	150	16	1	37.1 A	br.	10, 195	1 T,1	lg Ir	r Report	ed irrigated 150 acres in 1950-51. et at 70 ft.
	902	J. M. Coats	Parker Drilling Co.	1949	150	16	1	30		195	0 T,0	Lr.	r Report irriga 70 ft.	ed sufficient supply of water to te about 200 acres. Pump set at
	606	qo	C. Parker	1949	150	16	1	52.1 J	une lan.	28, 195 24, 196	5 T,	lg Ir	r Well u	nused .
	904	qo	I	1946	150	1	ł	1		1	Н	Ir	r Report Pump s	ed irrigated 120 acres in 1950-51. et at 80 ft.
*	506	Mrs. J. M. Crow	I	1949	145	18	ł	38.7 C	bct.	7, 194 6, 196	4 T,	1.	r Measur at 1,3	ed 24.1 ft drawdown after 30 hours 03 gpm. 2/
*	906	Travis Pharr	Nordyke	1949	150	16	1	1		1	ц, Т	g Ir	r Report Pump s	ed irrigated 160 acres in 1950-51. et at 80 ft. Temp. 67°F.
	206	qo	Mick Fullingim	1956	160	ł	1	:		1	τ.	- 		
*	906	W. V. Lawrence	Nordyke	1951	150	16	ł	35		195	1,1	ls Ir	r Report	ed irrigated 80 acres in 1951. et at 80 ft. Temp. 65°F.
	606	qo	Higginbotham Land Co.	1949	150	16	1	1		r	ц, Т	۱ 	- Report Pump s	ed irrigated 100 acres in 1950~51. et at 80 ft.
*	016	Frank Freeman	Mick Fullingim	1948	160	:	1	1		;	т,	le Ir	r Temp.	68°F.
	116	do	Nordyke	1949	160	:	1	1		i I	, E	1	r Report Pump s	ed irrigated 16 acres in 1950-51. et at 80 ft. Well caved in 1949.
*	912	W. V. Lawrence	Higginbotham Land Co.	1949	150	16	ł	43.6	lpr.	6, 195 21, 196	4 T,	Ir.	r Report Pump s	ed irrigated 120 acres in 1950~51. et at 80 ft. Temp. 65°F.
	613	Jackie McMillian	do	1949	150	16	1	1		1	2	Ir.	r Report Pump s	ed irrigated 150 acres in 1950-51. et at 70 ft.
	914	Higginbotham Cattle Co.	Parker Drilling Co.	1952	180	ł	1	:		ł	τ,	lg Ir	r Report	ed discharge 2,000 gpm.
*	516	qo	ł	1946	140	1	:	I		1	н Н	lg Ir	r Estima irriga at 85	ted discharge 2,000 gpm. Reported ted 142 acres in 1950-51. Pump set ft. Temp. 60°F.
	916	op	Parker Drilling Co.	1955	180	ł,	;	:		1	, F	Is Ir	r Report	ed discharge 2,000 gpm.
*	617	op	do	1962	180	1	I	1		:	Τ,	lg Ir	r Temp.	65°F.
_	918	do		1958	180	;		71.9	Jan.	21, 19	54 T.	Ng Ir	F	
	See footnote	es at end of table.												

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Well * KD-26-08-919 Higginb 16-201 Carmon 202 * 203 * 203 * 205 Jerry A 206 Joe Bro * 207 Fred S.	Owner otham Cattle Co. Stafford do do do brdrews barrett, Jr. do do do do	Driller Parker Drilling Co. Abbott Bros. do do Hester Drilling Co. do Mick Fullingim do	Date I com	lepth 1 of tech (ft) 173 173 200 200 200 200 200 154 154	Diam- eter of well (in.)  16 16 16 16 16	Altitude of land surface (ft)	Wate Below land- surface datum (ft)	Dat Dat meast	e of trement	Method of lift	Use of water	Remarks
* KD-26-08-919 Higginb 16-201 Carmon * 202 204 204 205 Jerry A 205 Joe Bro * 207 Fred S.	otham Cattle Co. Stafford do do do indrews boks Barrett, Jr. do do do do	Parker Drilling Co. Abbott Bros. do do Hester Drilling Co. do Mick Fullingim do do	1962 1961 1961 1962 1962 1962 1962 1962	173 200 200 200 154 175	 16 14 16	:						
16-201 Carmon * 202 204 204 Jerry A 205 Jerry A * 206 Joe Bro * 208	Stafford do do do ndrews beks berrett, Jr. do do do do cttle Co.	Abbott Bros. do do do Hester Drilling Co. do Mick Fullingim do do	1961 1961 1962 1961 1962 1962 1962 1962	200 200 200 154 175	16 14 16		ł		1	T, Ng	Irr	Temp. 66°F.
* 202 * 203 204 * 205 Jerry A 205 Jerry A * 207 Fred S.	do do indrews oks barrett, Jr. do do otham Cattle Co.	do do do Hester Drilling Co. do do do	1961 1962 1962 1962 1962 1962	200 200 154 175	14 16	1	ł		1	T,Ng	Irr	
* 203 204 205 Jerry A 206 Joe Bro * 207 Fred S.	do do undrews oks Barrett, Jr. do do otham Cattle Co.	do do Hester Drilling Co. do do do	1962 1961 1962 1962 1962 1961	200 200 154 175	16	1	1		;	T,Ng	Irr	
204 205 Jerry A 206 Joe Bro * 207 Fred S.	do Indrews Ioks Barrett, Jr. do do otham Cattle Co.	do Hester Drilling Co. do do do	1961 1962 1962 1962 1961	200 154 175		;	1		;	T,Ng	Irr	Temp. 67°F.
205 Jerry A 206 Joe Bro * 207 Fred S.	undrews Ioks Barrett, Jr. do do do sotham Cattle Co.	Hester Drilling Co. do Mick Fullingim do do	1962 1961 1962 1962 1961	154	14	:	1		1	T,Ng	Irr	
206 Joe Brov * 207 Fred S. * 208	oks Barrett, Jr. do do otham Cattle Co.	do Mick Fullingim do do	1961 1962 1962 1961	175	14	;	41.8	Jan.	25, 1963	T, Ng	Irr	
* 207 Fred S.	Barrett, Jr. do do sotham Cattle Co.	Mick Fullingim do do	1962 1962 1961		14	;	1		1	T,Ng	Irr	
2.08	do do otham Cattle Co.	g g	1962 1961	205	16	I	75.0	Jan.	6, 1964	T, Ng	Irr	Measured 10.5 ft of drawdown after 12 hours at 593 gpm.
>>-	do ootham Cattle Co.	ob I	1961	205	16	1	1		1	T,Ng	Irr	Temp. 66°F.
* 209	otham Cattle Co.	I		205	16	ł	57.0	Jan.	6, 1964	T,Ng	Irr	Measured 9.8 ft of drawdown after 12 hours at 519 gpm. Temp. 66°F.
210 Higginb			:	ł	;	3,628	50.9		do	C,W	s	
301 Jerry A	Indrews	Hester Drilling Co.	1962	139	14	1	1		1	T, Ng	Irr	
302 Joe Bro	oks	op	1961	160	14	1	1		;	T, Ng	Irr	
* 303 Carmon	Stafford	Abbott Bros.	1962	175	14	1	1		1	T, Ng	Irr	
* 304	do	do	1962	175	14	1	1		;	T, Ng	Irr	
* 305	do	op	1962	175	14	;	68.4	Jan.	6, 1964	T, Ng	Irr	Temp. 67°F.
* 306	do	do	1962	175	14	1	;		;	T,Ng	Irr	
307 O. B. WI	<b>Thiteside</b>	Boohne	1961	170	14	ł	82.1	Jan.	6, 1964	T,Ng	Irr	Equipped with Valley sprinkler.
* 308	op	do	1961	170	14	1	1	1	1	T,Ng	Irr	Equipped with Valley sprinkler. Temp. 67°F.
* 309 Fred S.	Barrett, Jr.	Mick Fullingim	1961	205	16	1	;		;	T,Ng	Irr	Temp. 66°F.
* 310 0. B. WI	hiteside	Boohne	1960	160	14	;	ł		;	T,Ng	Irr	Unable to measure water level in 1964. Temp. 66°P.
311	do	qo	1960	160	14	1	1	G.	:	T,Ng	Irr	
312	do	do	1961	160	14	:	1		;	T,Ng	Irr	
* 501 0. D. P.	oole	1	1.	1	1 -	1	74.9	Feb.	8, 1951	т,-	Irr	Reported discharge dropped off in summer of 1950. Observation well.
502 Fred Bar	rrett, Jr.	Parker Drilling Co.	1963	:	1	1	1			T,Ng	Irr	

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<u> </u>		1	-					-					-		-	-									-	11
														's at					Pump			Pump	Pump		N <sub>R</sub>	
	Remarks			* 1					Pump set at 145 ft.				Temp. 66°F.	Measured 22 ft drawdown after 30 hour 859 gpm.				Pump set at 100 ft. Temp. 66°F. $y$	Reported irrigated 90 acres in 1951. set at 114 ft.			Reported irrigated 50 acres in 1951. set at 110 ft.	Reported irrigated 80 acres in 1951. set at 100 ft.	Temp. 67°F.	Temp. 66°F.	Observation well.
	Use of water	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	D,S	Irr	Irr	Irr	Irr	Irr	Irr	Irr	1	:	Irr	Irr	Irr	Irr	Irr	Irr	N
	Method of lift	T,Ng	T, Ng	T,Ng	T, Ng	T, Ng	T, Ng	T,Ng	T, Ng 250	C,W	T, Ng	T, Ng	T, Ng	T,G	T, Ng	T,Ng	T,G	T,Ng	T,Ng	т,с	T,G	T, Ng	T,Ng	T,Ng	T,Ng	T,G
level	Date of sasurement	:	L	. 25, 1963	1	;	. 6, 1964	do	1	. 10, 1958	1	. 10, 1963	:	. 6, 1964	:	;	:	;	1951	ſ	. 6, 1964	. 1951	ſ	1	. 25, 1963	8, 1951
Water	) III de			7.8 Jan			7.3 Jan	L.3		5.9 Apr		4.8 Jan		Jan			<u> </u>		8 May		1 Jan	) Jan			.7 Jan	.3 Feb
10	e Bel lan surf dat (ft	;	;	57			57	81	:	4	1	54	:	22	1	;	:			1	15		!	1	54	69
	Altitud of land surface (ft)	1	;	ł	ł	1	1	1	;	3,584	;	;	;	3	;	;	1	ł	1	1	ł	I	:	1	1	3,593
	Diam- eter of well (in.)	;	;	9	9	1	:	1	1	1	;	16	16	24	1	;	16	14	16	14	1	1	1	1	1	1
	Depth of well (ft)	1	ł	150	150	170	170	1	170	1	1	205	205	180	ł	1	180	136	150	180	180	137	ł	1	1	:
	Date com~ plet- ed	1963	1 963	ľ	1962	1960	1960	1	1950	1	1963	1960	1960	1951	;	1960	1954	;	1951	1957	1955	1949	1948	J	;	
	Driller	Barker Drilling Co.	οp	Mick Fullingim	do	Starr	op	1	Nordyke	1	Parker Drilling Co.	Mick Fullingim	do	I	Parker Drilling Co.	op	do	A. J. Nordyke	qo	Parker Drilling Co.	do	Nordyke	qo	ł	1	12
	Owner	Fred Barrett, Jr.	do	Duncan & Conine	do	James Green	do	1	D. G. Chiles	A. L. Goode	Fred Barrett, Jr.	do	op	John W. Black	James Green	qo	D. V. Goode	Bill Cole	do	D, G, Chiles	op	c. P. Roland	do	G. W. Jones	do	V. G. Cook Estate
	Well	KD-26-16-503	504	505	506	507	508	509	510	109	602	603	604	605	606	607	608	108	802	106	902	903	904	905	906	24-201
-		17.50		*	2		*	-			-		*	*		*		¥	*		*			-	*	

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		Remarks	100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100	Temp. 66°F.	Abandoned.	Measured 5.8 ft of drawdown after 6 hours	at 310 gpm Temp. 66°F.	Do.	Pump set at 120 ft. Temp. 66°F.		Estimated discharge 40	105 ft.	Measured 41 ft of drawdown after 6 days at 765 gpm. Pump set at 100 fr Town 670r	Temn 60°F		lemp. 0/°F.	Reported not pumped until season of 1962.	Casing perforated 58 ft.	Pump set at 110 ft.		Tamm 6190	1 cmb. 07 F.	casing periorated 90 ft. Temp. 67°F.	and the second sec	the state of the state of the state of the state	rump set at 75 ft. Temp. 68°F.	Casing perforated 20 ft. $y$	Sstimated discharge 4 gpm. Temp. 66°F.	keported discharge 1,500 gpm. Pump set t 90 ft. Temn. 65°F.	The second	ump set at 110 It. Temp. 65°F.	eported discharge 1,200 gpm.
		Use of water		Irr	z	Irr		Irr	Irr	Irr	D. Ind		Irr	Irr		III	Irr	Irr	Irr	Irr	ŗ	1		Ц,	E .	III	Irr	s	Irr	1		III III
	1	Method of lift		T,G	z	T,G		T, Ng	T,Ng	T,Ng	Т.Е.	, S	T,Ng	T.Ng			T, Ng	T,Ng	T,Ng	T, Ng	T.Ne	N NC	24.4	2 M C	8N 1	1,1G	т, с	C,W	T,G	C F		, Ng
er level		Date of measurement		Jan. 6, 1964	1	Jan. 6, 1964		op	1	1	1		Jan. 6, 1964	Jan. 10, 1963	. 1		1	1	fan. 6, 1964	:	1	1	1007 y		an. 7 1966	toct (,	1	1	une 30, 1955 an. 21, 1964	1	E	
Wat	Below	land- surface datum	(11)	0.20	;	91.2		67.8	1	I	;		54.5	55.3	;	1		1	58.4 J	1	1	;	50 5 1	, 	54.3		÷.	i	48.0 J	1		
	Altitude	of land surface : (ft)			1	1		:	1	1	;		1	;	1	;		:	1	ł	1	;	:	1	I	;		:	1	ŀ	:	
	Diam-	eter of well (in.)			ł	4		;	14	14	8		16	16	16	16	;	14	ł	14	14	14	14	;	16	14		1	1	Ļ	1	,
	Depth	of well (ft)	:		;	150			155	155	165		120	120	140	145	1	101	170	155	155	150	150	140	100	94	47	Ŧ	160	122	185	150
	Date	com- plet- ed	1954	1	ł	1961	1 964		1962	1	1		1959	1959	1960	1960	0701	7061	1962	ł	1	1962	1962	1959	1962	1963	;		1061	1960	1955	1955
		Driller	:	-	:	Barton	;		1	;	Ed Burke	F		do	Stone	do	Parker Drilling Co	· 00 90111111	:	:	1	Jack Guffey	op	Steward & Stevenson	Barton	Parker Drilling Co.	:	Mich Fullissin	HT 2117 * * D * 40.***	Barton	;	
		Owner	2 Bracken Estate	V G Cook	N000	Z J. W. B. Houston	] Draper & Dupree	Mrs Victor C Cool	AUDIT OF AUDIT	op	Phillips Pipeline Co.	J. V. Hove		op	Freeman & Moore	qo	Beckham & Norman	Mrs Utetow C C-1.		qo	op	Jack Hamilton	do	G. R. Chandler	Lon Hill	do	Hoot Greenwood	W. H. Wise		op	M. M. Collins	do
	Holl I	Mett	* KD-26-24-20	30.	4		* 305	* 304	306	100	105	* 502	-	FOC	* 504	505	206	*	009	200	* 603	* 801	802	* 901	* 32-301	302	* 501	* 27-01-401		* 402	403	404

Remarks	sported irrigated 80 acres in 1951. mp set at 110 ft.	asured discharge 548 gpm. Has not been unped for sometime, ditches dry and well artially sanded up. Temp. 68°F.	stimated discharge 1,400 gpm.	eported irrigated 70 acres in 1951. Pump et at 114 ft. Temp. 65°F.		eported irrigated 120 acres in 1951. easured discharge 718 gpm. Pump set at 10 ft.	easured discharge 1,009 gpm. Pump set t 140 ft. Temp. 66°F.	stimated discharge 1,600 gpm. Pump set t 80 ft. Not pumped recently. Temp. 5°P.	eported discharge 1,500 gpm. Temp. 65°F.	stimated discharge 1,200 gpm.	ump set at 114 ft.	kasured discharge 802 gpm. Reported rrigated 168 acres in 1951. Temp. 66°F.		aported irrigated 100 acres in 1951. Nump set at 110 ft.	teasured discharge 600 gpm. Temp. 66°F.	<pre>tessured discharge 410 gpm. Reported trigated 120 acres in 1951. Pump set at 10 ft. Temp. 65<sup>o</sup>F.</pre>	keported discharge 1,550 gpm. Reported trigated 150 acres in 1950-51. Pump set it 110 ft.	<pre>feasured discharge 650 gpm. Reported irrigated 80 acres in 1950-51. Pump set at 110 ft. Temp. 69°F.</pre>
Use of ater	Irr R	Irr M P	Irr E	Itr R	Itr	Itr R M	Itr M	Irr B	Irr	Irr 1	1	Irr	1	LI LI	Irr	Irr	Irr	Irr
ethod of lift w	50°,	Т, G	, Ng	, Ng	, Ng	, Ng	C, Ng	C, Ng	r, Ng	r, Ng	r, Ng	r, Ng	r, Ng	I,Ng	T,Ng	T, Ng	Т,Е, 50	T,G
r level Ma Date of Ma measurement	1	uly 13, 1955 ov. 26, 1962 an. 24, 1964	T	1		1	1953	eb. 8, 1951 ] an. 21, 1964	:	1	1	reb. 8, 1951 7	Sept. 11, 1962	1	1	July 8, 1955 Jan. 21, 1964	1	:
Water Below Land- turface datum (ft)	1	48.3 J 56.6 N 58.6 J	1	;	1	1	60	34.0 F	1	;	1	70.5 F	77.6	I	1	71.3	1	1
Altitude of land surface s (ft)	1	1	:	;	ſ	1	1	1	1	I	1	1	;	ł	ł	1	1	1
Diam- eter of well (in.)	;	1	1	1	1	ł	9	18	;	:	16	:	ł	ł	ł	1	ł	:
Depth of well (ft)	180	150	153	180	;	;	180	665	160	150	196	100	1	180	147	180	180	180
Date I com- plet- ed	1948	1955	1955	1948	1561	1950	1953	1948	1952	1954	1951	1950	1	1950	1957	1949	1948	1948
Driller	Johnny Sparks	Mick Fullingim	:	Johnny Sparks	J. H. Flippo	qo	Mick Fullingim	H, D. Hillard	Mick Fullingim	Barton	J. H. Flippo	qo	1	J. N. Flippo	Dub Dulin	Johnny Sparks	qo	qo
Owner	J. D. Phipps	Wylie D. Freeman	Virgil Phipps	qo	1	1	J. R. Strain	C. E. Hilburn	W. H. Wise	do	Virgil Phipps	HIII	D. W. Ashburn	1	Carlice Edwards	J. R. Strain	J. D. Phipps	op
We11	KD-27-01-405	406	407	* 408	409	410	* 411	* 412	* 413	414	201	* 502	503	504	* 505	506	507	* 508

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	Remarks	Reported discharge 350 gpm. Temp. 60°F.	Measured 74.1 ft of drawdown after 21 days at 273 gpm. Temp. 69°F.	Abandoned oil test; converted to water well. Reported discharge 600 gpm. Temp. 69°F.	Reported discharge 150 gpm. Pump set at 165 ft.	Measured discharge 500 gpm. Drawdown 25 ft. after pumping 24 hours. Temp, 68°F. $\underline{y}$	Reported irrigated 100 acres in 1951. Pump set at 110 ft. Temp. 66°F. 2	Estimated discharge 1,400 gpm. Pump set at bottom.	Pump set at 130 ft.	Reported irrigated 100 acres in 1951. Pump set at 110 ft.	Reported irrigated 80 acres in 1951. Pump set at 100 ft. Temp. 66°F.		Reported 15.5 ft of drawdown after 8 hours at 406 gpm. Temp. 70°F.	Reported discharge 300 gpm. Drawdown 6g ft. after 24-hours pumping about 300-310 gpm. Temp. 69°F.	Test hole for Shell Oil Co. Observation well.	Observation well.	Temp. 67°F.	Reported discharge 350 gpm in 1949. Temp. 69°F.
	Use of water	Ind	Ind	Ind	Ind	Ind	Irr	Irr	Irr	Irr	Irr	Irr	Ind	Ind	z	1	Ind	Ind
100	Method of lift	T,E	T,E, 40	T,E, 40	T,E, 30	т, Е	T, Ng	T,G	T,G	T,E,	T,G	T,Ng	т, Е, 30	т, Е, 30	z	F-	T,E, 20	т, Е
level	Date of measurement	1954	v. 20, 1962	n de La com	1	.t. 1948	m. 16, 1963 m. 21, 1964	1	ł	1	1	ly 11, 1955	1956	r. 1950	1y 15, 1949 n. 21, 1964	r. 12, 1949 c. 31, 1963	g. 1961	1948
Water	Below land- surface datum (ft)	60	86.4 No	1	:	61	99.6 Ja	1	1	1	;	88.7 Ju	83	63 Ma	54. 59.6 Ju 81.4 Ja	63.1 Ap 84.4 De	73 Au	99
	Altitude of land surface (ft)	1	;	1	1	1	1	1	1	ł	1	1	;	3,606	3,608	1	1	1
	Diam- eter of well (in.)	14	14	12	ł	12	1	15	1	I	1	ł	18	10	e	10	12	1
	Depth of well (ft)	183	195	ł	192	193	180	135	180	180	180	150	312	280	282	143	170	182
	Date com- plet- ed	1954	1954	1	1952	1948	1951	1952?	1955	1949	1950	1955	1956	1950	1949	1948	1948	1948
	Driller	D. L. McDonald	q	1	D. L. McDonald	qo	Johnny Stone	1	Dub Dulin	Johnny Spovies	J. H. Flippo	Dub Dulin	Layne-Texas Co.	qo	ęp	D. L. McDonald	George Taylor	op
	Owner	Southwestern Public Service Co.	op	qo	do	op	E. J. Mitchell	J. M. Fields	111H	1	Virgil Phipps	Hill	Shell Oil Co.	ę	đo	Southwestern Public Service Co.	do	qo
	Well	* kD-27-01-509	* 510	* 511	512	* 513	* 514	515	516	517	* 518	219	520	521	522	601	602	603
-		*				P	-				•		7	7			7*	7

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	Remarks	Reported irrigated 80 acres in 1951. Puset at 100 ft. Temp. 67°F.	Reported discharge 265 gpm. Drawdown 81 ft. after 24-hours pumping at 350 gpm. Pump set at 155 ft. Temp. 69°F.	Reported discharge 20 gpm. Temp. 70°F.	Pump set at 100 ft. Reported seldom used	Pump set at 110 ft. Reported seldom used	Reported discharge on test 1,250 gpm. Pump set at 140 ft.		-	Reported discharge 310 gpm. Drawdown 91 ft. after 24-hours pumping 310 to 320 gpm Used at gasoline refinery. Temp. 69°F.	Reported to be used as irrigation well in future. Temp. 68°F.	Measured discharge 1,600 gpm. Drawdown 20 ft. after 20-minutes pumping at 2,100 gpm.	Measured discharge 1,165 gpm. Temp. $67^{\circ}F$	Reported discharge 900 gpm.	Well 16 in Gaines County 1946 report. Temp. 67°F.	Reported discharge 320 gpm. Drawdown 40 ft. after ½-hour pumping 460 gpm. Temp. 60°F	Measured discharge 775 gpm.	Measured discharge 820 gpm. Pump set at 120 ft. Temp. 68°F.		
	Use of water	Ind	Ind	Ind	Irr	Irr	Irr	Irr	Irr	puI	Irr	Irr	Irr	Irr	S	Ind	Irr	Irr	Z	
	Method of Lift	T,E, 120	Т, Е	Τ,Ε, 20	т,с	т,б	т,с	T,G	T,G	т,Е, 30	T,Ng	T,Ng	T,Ng	т,Е, 30	c,w	Т,Е, 30	T,Ng	T,Ng	z	
e l	te of urement	1948	1948	1	ł		I	1	1	1950	30, 1955 14, 1964	8, 1951	0 1	30, 1955 21, 1964	7, 1955 21, 1964	1950	22, 1964	1	10, 1945 6, 1964	
er lev	Da meas	1.3	June							Feb.	June Jan.	Feb. June	ì.	June Jan.	July Jan.	Mar.	Jan.		Nov. Feb.	
Wate	Below land- surface datum (ft)	51	65	1	1	1	I	ł	1	65	43.1 51.1	32.4	з	41.5 43.2	32.7 37.5	54	57.9	1	55.4 68.0	
	Altitude of land surface (ft)	1	1	1	1	ł	I	1	ł	3,603	ł	3	1	1	I	I	1	1	3,573	
	Diam- eter of well (in.)	17	12	14	I	ł	17	16	ł	10	l	18	4	Į.	9	10	16	1	œ	
	Depth of well (ft)	151	184	200	1	;	200	187	175	290	I	164	ł	1	60	267	180	180	06	
	Date com- plet- ed	1947	1948	1948	1950	1954	1952	1963	1955	1950	I	1948	ŀ	1952	1910	1950	1952	1954	1931	
	Driller	Willis	D. L. McDonald	George Taylor	1	J. H. Flippo	Dave Anderson	Parker Drilling Co.	Raymond Parker	Layne-Texas Co.	1	H. D. Hillard	I	ł	:	Layne-Texas Co.	Parker Drilling Co.	do	ı	
	Owner	Southwestern Public Service Co.	do	do	Powell & Couch	qo	Odis Horner	Nobles	op	Shell Oil Co.	Jack McMillian	op	C. E. Hilburn	J. R. Walker	Higginbotham Cattle Co.	Shell Oil Co.	Higginbotham Cattle Co.	ф	qo	
	Well	* KD-27-01-604 5	* 605	*	607	608	609	919	611	* 612	* 701	702	* 703	704	* 705	* 901	* 902	* 903	904	

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	Remarks	e terret in	Pump set; covered with sand, unused for several years.	Estimated discharge 1,000 gpm. Pump set at 150 ft. Temp. 66°F.		Observation well. Obstruction at 90 ft.	Pump set at 135 ft. Temp. 66°F.	Do.	Reported discharge 1,100 gpm. Pump set at 135 ft. Temp. 68°F.		Reported discharge 1,100 gpm. Pump set at 135 ft.				Pump set at 162 ft. Temp, 66°F.	Do.	Pump set at 120 ft.		Reported discharge 900 gpm. $J$	keported on meter test 850 gpm. Temp. 58°F.	<pre>bservation well. Temp. 66°F.</pre>
	Use of water	N	z	Irr	Irr	z	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr F	Irr R	Irr 0
	Method of lift	z	т, -	T,Ng	T, Ng	T,G	T,Ng	T,Ng	т, с	T,Ng	T, Ng	T, Ng	T,G	T,G	T,G	T,Ng	;	T,Ng	r,Ng	Ê	T,G
the second s	ar teve.t Date of measurement	May 17, 1955 July 15, 1955 Jan. 22, 1964	1	1	July 8, 1955 Dec. 20, 1962 Jan. 22, 1964	<pre>fan. 26, 1956 Nov. 30, 1962 fan. 14, 1964</pre>	1955	1955	:	1	eb. 6, 1964	pr. 4, 1951 an. 9, 1963 an. 22, 1964	;	1	1	;	1951	an. 3, 1963	1	1	an. 26, 1956 an. 14, 1966
Mar.	Below Below land- surface datum (ft)	56.2 56.9 65.0	1	ł	83.8 83.7 83.9	73.1	75	75	I	1	75 111.3 F	70.6 A 102.1 J 104.2 J	;	1	;	1	70	99.2 J	;	i	63.4 J
	Altitude of land surface (ft)	3,569	I	ł	ł	I	1	;	ł	1	;	I.	!	ł	1	I	1	;	1	1	Î
	Diam- eter of well (in.)	3	ł	17	ł	16	I	;	1	18	I	16	10	16	I	16	16	16	16	16	14
	Depth of well (ft)	292	ł	177	170	168	170	170	170	160	170	165	151	150	196	170	156	150	185	1	188
	Date com- plet- ed	1949	1946	1950	ł	1954	1953	1953	1953	1962	1953	1951	1962	1952	1955	1956	1951	1956	1955	1962	1951
	Driller	Layne-Texas Co.	Lemb	Pete Flippo	I	Dolin	D. Luling	do	op	Mick Fullingim	D. Luling	Joe Skaggs	J. H. Chumley	J. H. Flippo	Mick Fullingim	Stewart & Stevenson	J. B. Knight	Mick Fullingim	Stewart & Stevenson	1	S. Garrett
	Owner	5 Shell Oil Co.	l Benny Miller	Pete Garcia	A. J. Noble	W. M. Moore	D. B. Black	op	qo	op	do	Olen Mathers Estate	Buff Ivey	Olen Mathers Estate	op	qo	do	Forest Savage	Willie C. Sweatt	D. D. Dennison	Roy W. Gibson
	Well	kD-27-01-905	02-401	* 402	403	* 501	* 502	* 503	* 504	505	506	507	109	602	* 603	* 604	605	* 606.	607	608	101

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	Remarks		Reported discharge 800 gpm. Drawdown 64 <sup>§</sup> ft. after 1-hour pumping 1,030 gpm. Pump set at 140 ft. Temp. 65°F.	11." #F	Temp. 66°F.	Pump set at 140 ft; reported pumps sand. Temp. 66°F.	Pump set at 120 ft.	Pump set at 120 ft. Temp. 67°F.	Ť · ·		Estimated discharge 600 gpm. Equipped with Valley sprinkler. Temp. 69°F.			Temp. 67°F.	Temp. 66°F.	Do.		Pump set at 145 ft.	Pump set at 150 ft. Temp. 66°F.	Temp. 66°F.	Reported red beds at 188 ft. Temp. $66^{\circ}F$ .	Pump set at 189 ft.	Reported discharge 800 gpm. Pump set at 148 ft. Temp. 66°F.	
	Use of water	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	ł	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr
	Method of lift	т, с	T,Ng	T,Ng	T,Ng	т,с	т,с	Т, G	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	;	T,G	T,G	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng
r level	Date of measurement		an. 22, 1964	1	1	ian. 22, 1964	1	1	-	fan. 22, 1964	ł	;	1	1		Jan. 22, 1964	June 29, 1955 Jan. 4, 1963	1	1955	Jan. 22, 1964	1	:	ł	1
Wate	Below land- surface datum (ft)	12	61.2	1	ł	80.6	1	1	ł	98.9	1	;	:	1	Ţ	80.6	77.8 87.2	1	105	103.3	;	1	1	1
	Altitude of land surface (ft)	ţ	i.	ł	1	1	1	1	ł	ľ	1	;	1	I	ł	ł	ł	ł	ł	ł	1	1	ł	1
	Diam- eter of well (in.)	- 1	16	14	14	16	16	16	ł	ł	ł	16	16	16	ł	16	16	16	1	14	;	16	16	1
	Depth of well (ft)	138	165	172	172	160	160	182	ł	I	ł	190	192	186	172	141	145	145	168	182	194	192	152	;
Ĩ	Date com- plet- ed	1957	1955	1962	1962	1955	ł	1963	ł	1	1962	1962	1962	1962	1961	1951	I	1953	1955	1959	1952	1955	1963	ł
	Driller	S. Garrett	Western Pump & Supply Co.	Skaggs	do	1	ł	J. H. Flippo	1	Ĩ	I	H. D. White & Co.	do	qo	Ted Koonce	J. C. Stone	I	1	ł	Ted Koonce	Smith & Parker	Smith Machinery Co.	J. H. Chumley	1
	Owner	Roy W. Gibson	R. L. Burnett	qo	qo	J. R. Cheyne	Glen Hennington	J. R. Cheyne	Thurman Skains	do	Pat Hutchins	Thurman Skains	do	op	Tom Killiam	M. B. Pate	C. M. Brown	op	G. E. Cave	J. E. Garnett	I. E. Dodd	Forest Savage	Grady Turner	Luther Kirk
	Well	KD-27-02-702	703	704	705	801	802	803	804	805	806	807	808	808	810	106	902	503	904	, 905	906	206	• 03-401	402
L			*	5	*	*		*		· · · · · ·	*			*	*	T.	Vintere		*	*	7		T	

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with build         Description         Description <thd =<="" th="">         Descrin         Descri</thd>		Remarks		Temp. 65°F.		Temp. 65°F.	Temp. 67°F.	Temp, 68°F.	Reported discharge 810 gpm. Pump set at 150 ft.	Observation well. Temp. 67°F.	Temp. 66°F.	Pump set at 169 ft. Temp. 66°F.	Reported discharge 1,050 gpm. Pump set at 155 ft. Temp. 65°F.		Pump set at 169 ft.	Do.	Pump set at 169 ft. Temp. 66°F.	Temp. 66°F.		Perforated 73 ft. Temp 65°F.	Perforated 70 ft.	Perforated 60 ft. Temp. 65°F.	Temp. 66°F.	Do.		Pump set at 165 ft.
		Use of water	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr
Well         Denset         Dirtiliter         Date		Method of lift	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	ł	T,G	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,G	T,G	T,Ng	T,Ng	T,G	T,G	T,G	T,G	J,G
Weill         Description         Description <thdescrin< th=""> <thdescrin< th="">         Descrin<!--</td--><th></th><td>er level Date of measurement</td><td>1</td><td>1</td><td>Jan. 24, 1964</td><td>1</td><td>Jan. 24, 1964</td><td>1</td><td>1956</td><td>Jan. 26, 1956 Jan. 14, 1964</td><td>I</td><td>:</td><td>T</td><td>1</td><td>;</td><td>Jan. 24, 1964</td><td>;</td><td>July 10, 1963</td><td>1</td><td>;</td><td>;</td><td>Feb. 6, 1964</td><td>;</td><td>1</td><td>Feb. 6, 1964</td><td>Jan. 24, 1964</td></thdescrin<></thdescrin<>		er level Date of measurement	1	1	Jan. 24, 1964	1	Jan. 24, 1964	1	1956	Jan. 26, 1956 Jan. 14, 1964	I	:	T	1	;	Jan. 24, 1964	;	July 10, 1963	1	;	;	Feb. 6, 1964	;	1	Feb. 6, 1964	Jan. 24, 1964
Wall         Dener         Dener <thd< td=""><th>11.11</th><td>Below Below land- surface datum (ft)</td><td>:</td><td>1</td><td>104.6</td><td>;</td><td>102.6</td><td>1</td><td>114</td><td>95.3</td><td>;</td><td>;</td><td>1</td><td>1</td><td>:</td><td>108.0</td><td>;</td><td>87.7</td><td>ł</td><td>;</td><td>;</td><td>109.7</td><td>;</td><td>;</td><td>103.1</td><td>91.6</td></thd<>	11.11	Below Below land- surface datum (ft)	:	1	104.6	;	102.6	1	114	95.3	;	;	1	1	:	108.0	;	87.7	ł	;	;	109.7	;	;	103.1	91.6
Me11         Donner         Diriller         Deptit of com- com- com- com- com- com- com- com-		Altitude of land surface (ft)	1	ł	ł	1	!	;	ł	1	1	ł	1	ł	;	I	ł	1	1	:	1	ł	1	ł	1	;
Well         Owner         Driller         Date come of plan         Depth of come (f) $KD-2T-0J-403$ Luther Kirk         J $KD-2T-0J-403$ Luther Kirk         J </td <th></th> <td>Diam- eter of well (in.)</td> <td>;</td> <td>ł</td> <td>ł</td> <td>ł</td> <td>16</td> <td>16</td> <td>16</td> <td>16</td> <td>18</td> <td>16</td> <td>16</td> <td>16</td> <td>16</td> <td>16</td> <td>14</td> <td>14</td> <td>14</td> <td>14</td> <td>14</td> <td>14</td> <td>1</td> <td>14</td> <td>1</td> <td>14</td>		Diam- eter of well (in.)	;	ł	ł	ł	16	16	16	16	18	16	16	16	16	16	14	14	14	14	14	14	1	14	1	14
Well         Danee         Driller         Date comtone           KD-27-03-403         Luther Kirk              *         404         do              *         404         do              *         406         do              *         408         do              *         408         do              *         409         bon Nelson         Karr Pump & Pipe Supply         1958           *         409         m. L. Hibbitts         J. W. Flippo         1954           *         501         B. Fancher              *         501         B. Fancher           1959           *         502         George Shumake         Dave Anderson         1954           *         503         Frank Ratliff           1959           *         503         Frank Ratliff           1959           *         505		Depth of well (ft)	:	1	1	1	178	168	168	146	155	175	166	175	175	175	165	165	164	165	147	165	1	160	;	180
Well     Owner     Driller       KD-27-03-403     Luther Kirk        406     do        408     do        409     Mm. L. HIDbitts     J. W. Flippo       *     501     B. Fancher        *     503     Frank Ratliff        *     503     Proof        *     504     do     do       *     505     do     do       *     510     Criswell Bros.     V. F. Murphy Drilling Co.       *     511     Paul Morgan     Parker Drilling Co.       *     513     do     do       *     514     Paul        * </td <th></th> <td>Date com- plet- ed</td> <td>;</td> <td>ł</td> <td>ł</td> <td>ł</td> <td>1957</td> <td>1958</td> <td>1956</td> <td>1949</td> <td>1954</td> <td>1959</td> <td>1959</td> <td>1959</td> <td>1963</td> <td>1959</td> <td>1963</td> <td>1960</td> <td>1962</td> <td>1957</td> <td>1960</td> <td>1962</td> <td>1963</td> <td>1962</td> <td>:</td> <td>1955</td>		Date com- plet- ed	;	ł	ł	ł	1957	1958	1956	1949	1954	1959	1959	1959	1963	1959	1963	1960	1962	1957	1960	1962	1963	1962	:	1955
Well     Owner       KD-27-03-403     Luther Kirk       KD-27-03-403     Luther Kirk       *     404     do       *     406     do       *     406     do       *     406     do       *     406     do       *     409     Mn. L. Hibbitts       *     409     Mn. L. Hibbitts       *     501     B. Fancher       *     503     Frank Ratliff       *     503     Frank Ratliff       *     504     Woody Smith       *     503     Frank Ratliff       *     504     Woody Smith       *     503     Frank Ratliff       *     504     Woody Smith       *     503     George Shumake       *     504     Woody Smith       *     503     Frank Ratliff       *     504     do       *     510     Criswell Bros.       *     511     Paul Morgan       *     512     do       *     513     do       *     514     Kebeath       *     513     Mob       *     514     Kebb       *     601     Jack Webb		Driller	1	ł	1	:	L. D. Proctor	Karr Pump & Pipe Supply Co.	J. W. Flippo	1	Dave Anderson	1	1	1	F. B. Skaggs	dр	op	1	W. F. Murphy Drilling Co.	Parker Drilling Co.	op	do	1	Ted Koonce	1	Parker Drilling Co.
We II       We II       *       KD-27-03-403       *       404       *       405       *       406       *       408       *       409       *       408       *       409       *       *       *       *       *       503       *       504       *       503       *       504       *       505       *       506       *       501       *       503       *       504       *       505       *       506       *       511       *       512       *       513       *       514       *       503       *       514       *       513       *       514       *       503       *       514       *       503<		Owner	Luther Kirk	do	do	do	Don Nelson	op	Wm. L. Hibbicts	B. Fancher	George Shumake	Frank Ratliff	Woody Smith	Frank Ratliff, Jr.	qo	do	do	0. R. Trimble	Criswell Bros.	Paul Morgan	do	do	E. R. McBeath	Jack Webb	N. B. Fields	Mrs Glenn
		Well	KD-27-03-403	* 404	405	* 406	* 407	* 408	409	* 501	* 502	* 503	* 504	505	506	507	* 508	* 509	510	* 511	512	* 513	* 514	* 601	602	* 603

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Remärks		Pump set at 150 ft. Temp. 65°F.	Temp. 66°F.	Temp. 65°F.		Pump set at 165 ft. Temp. 70°F.	Pump set at 170 ft.	Pump set at 160 ft.	Pump set at 190 ft. Temp. 65°F.	Perforated 84 ft.	Temp. 66°F. <u>U</u>		Pump set at 135 ft. Observation well. Temp. 68°F.	Temp. 66°F.	Perforated 40 ft.		Pump set at bottom.	Temp. 66°F.	Pump set at 145 ft.	Temp. 66°F.			Pump set at 169 ft. Temp. 66°F.	Temp. 66°F.
Use of water	Irr	Itr	Irr	Itr	Itr	Itr	Itr	Irr	Irr	Irr	Irr	z	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Itr	Irr
Method of lift	T,Ng	T,Ng	T, Ng	T,Ng	T,Ng	T,Ng	T,Ng	T, Ng	T,Ng	T,Ng	T,Ng	C,W	т,-	T,G	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	Т,Е, 40	T,Ng
er level Date of measurement	Feb. 6, 1964	1	1	Jan. 24, 1964	1	Jan. 24, 1964	1	Jan. 24, 1964	1	1	Jan. 24, 1964	Nov. 6, 1945	Jan. 26, 1956 Jan. 14, 1964	1	;	Jan. 24, 1964	I	:	Jan. 24, 1964	1	1	Jan. 24, 1964	do	July 14, 1955 Jan. 24, 1964
Wat Below land- surface datum (ft)	101.9	;	ł	132.5	1	106.1	ł	91.1	ł	ł	95.4	92.9	76.8	:	1	110.4	1	i	91.8	Ĩ	1	89.0	75.4	92.0 95.7
Altitude of land surface (ft)	1	ł	ł	;	;	ł	1	ł	1	1	;	3,418	3,448	1	ł	;	1	1	1	1	;	;	:	ł
Diam- eter of well (in.)	14	16	16	ł	ł	16	16	16	16	14	14	9	16	14	16	14	16	16	16	16	14	:	ł	£
Depth of well (ft)	166	160	202	199	199	185	180	170	200	185	186	ł	140	207	205	180	146	188	145	170	150	165	173	200
Date com- plet- ed	1960	1953	1954	1	1962	1961	1959	1959	1956	1959	1962	1945	1953	1953	1954	;	1955	1956	1955	1954	1962	1960	1962	1952
Driller	Ted Koonce	1	Karr Pump & Pipe Supply Co.	1	Ted Koonce	Joe Skaggs	Karr Pump & Pipe Supply Co.	do	Tricks Karr	Parker Drilling Co.	Ted Koonce	1	1	1	C. L. Holder	;	J. H. Flippo	Carl Johnson	Pete Flippo	J. H. Flippo	1	:	J. R. Flippo	1
Owner	Alton Billings	J. H. McCullough	W. C. Gooding	E. C. Harvey	do	C. B. Knox	N. B. Fields	do	qo	Gilbert Bradley	M. E. Peatree	Jack Webb	W. S. Wimberley	S. J. Bruton	John H. Guynes	Mrs. 0. Bawcum	G. Goodpasture	op	op	A. Moore	do	Sam Teague	D. J. Bessire	W. S. Wimberley
Well	KD-27-03-604	* 605	* 606	* 607	608	* 609	610	611	* 612	613	* 614	615	* 701	* 702	703	704	705	* 706	207	* 708	209	710	* 711	* 712

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								,																		
	Remarks	Temp. 66°F.	Do.				Temp. 66°F.	Pump set at 150 ft. Temp. 66°F			Temp. 67°F. <u>2</u> /	Temp. 66°F. 2/								Temp. 66°F.		Pump set at 145 ft.		Perforated 80 ft. Temp, 66°F.	Perforated 100 ft.	
	Use of water	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	N	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	r.
	Method of lift	T,Ng	T,Ng	T, Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	N	T,Ng	T,Ng	T,Ng	T,Ng	T, Ng	T, Ng	T, Ng	T,G	T, Ng	T,Ng	T, Ng	T, Ng	Τ,G	T, Ng	T, Ng	
er level	Date of measurement	:	ſ	1	1	1	lan. 24, 1964	;	1	dov. 6, 1945	fan. 16, 1963 fan. 24, 1964	an. 16, 1963 ian. 24, 1964	J	:	an. 24, 1964	1	;	uly 15, 1955 an. 24, 1964	;	an. 24, 1964	1	1	:	:	1	(i) ±
Wate	Below Land- surface datum (ft)	:	1	1	;	;	86.2	ł	1	96.9	83.8	86.4 J 88.7 J	- 1	1	87.8	1	:	119.0 U 2.611	;	86.2 J	:	1	1	1	;	1
	Altitude of land surface (ft)	;	:	;	;	:	:	!	;	3,464	ł	1	;	1	1	ł	1	I	ł	ł	ł	1	1	1	1	
	Diam- eter of well (in.)	16	16	14	14	14	14	:	14	80	16	16	14	14	14	1	1	16	14	14	14	16	12	14	14 -	ě.
	Depth of well (ft)	:	180	180	180	180	170	170	185	114	170	170	170	170	174	165	165	ł	173	182	178	158	170	185	180	
	Date com- plet- ed	1954	1	1958	1957	1955	1962	1956	1958	1 943	1954	1954	1962	1961	1962	1957	1960	1951	1962	1962	1959	1958	0961	1960	1960	Ì
	Driller	1	ł	Joe Skaggs	op	op	Murphy Drilling Co.	1	S. W. Bailey	1	J. H. Flippo	qo	Murphy Drilling Co.	Grady Goodpasture	Ted Koonce	1	Grady Goodpasture	J. H. Flippo	Parker Drilling Co.	qo	Grady Goodpasture	J. H. Flippo	J. B. Knight	Parker Drilling Co.	do	
	Owner	W. S. Wimberley	S. W. Bailey	do	Mrs. 0. Bawcum	do	A. A. Bryan	qo	S. W. Bailey	Grady Goodpasture	C. A. Moore	Jim Ward	op	do	Beryle Crossland	Cecil Dorman	do	Clyde Edwards	W. E. Berry, Jr.	do	do	B. W. Edwards	Ribble & Walser	W. E. Berry, Jr.	do	
	Well	* KD-27-03-713	* 714	715	716	717	* 718	* 719	720	721	* 801	* 802	803	804	805	806	807	808	808	* 810	811	812	* 813	* 814	815	

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21.22.23	1											1945							н.							
Remarks	NCIER + 23	Pump set at 170 ft. Observation well. Temp. 69°F.	ч				Temp. 66°F.	Do.	Temp. 67°F.	Pump set at 150 ft.		Reported discharge 800 gpm. Pump set at 190 ft.		Temp. 66°F.					Reported discharge 1,000 gpm. Temp. 66*						Temp. 69°F.	
Use	water	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr
de thod	lift	T,Ng	T, Ng	т,с	T,Ng	;	T,Ng	T,Ng	T,Ng	T,Ng	T,G	T,Ng	T,Ng	T, Ng	T,Ng	T, Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,G	т,-	T,Ng	T,G
r level Date of	measurement	an. 26, 1956 an. 14, 1964	. 1	:	ł	1	:	an. 24, 1964	1	1	1	1955	;	Jan. 24, 1964	1	I	1	ł	1	ł	:	ı,	;	Jan. 27, 1964	1	Jan. 27, 1964
Below land-	turface datum (ft)	118.1 J 128.2 J	ł	1	1	1	1	120.8 J	;	;	;	100	:	123.9	1	1	;	1	1	1	1	1	1	112.8	:	79.5
Altitude of land	surface s (ft)	1	1	;	1	ł	- 1	1	ł	1	;	ł	1	1	;	;	1	;	ł	I	l	ł	1	:	1	1
Diam-	of well (in.)	16	14	14	;	1	;	16	16	18	16	16	14	14	14	14	14	14	16	14	16	1	1	14	13	:
Depth of	well (ft)	201	204	196	190	190	180	161	196	200	167	197	201	197	185	186	180	180	193	196	190	174	160	195	154	157
Date com-	plet-	1954	1963	1962	1951	1954	1	1956	1955	1951	1953	1955	1961	1960	1956	1956	1960	1957	1953	1960	1953	1961	1956	1962	1961	1960
	Driller	Nordyke	Ted Koonce	do	Joe Skaggs	qo	•	J. H. Flippo	do	-	F. B. Skaggs	J. H. Flippo	Ted Koonce	qo	J. H. Flippo	qo	:	Joe Skaggs	J. H. Flippo	Ted Koonce	Karr Pump & Pipe Supply Co.	Ted Koonce	Wright & Thornton	Ted Koonce	op	do
	Owner	4. L. Gary	qo	Tack Welch	qo	do	Tom Billings	Margaret Loe	do	Kenneth Hancock	A. O. Petty	Troy Martin	Ruben Mills	do	V. W. Bates	qo	V. B. Hohn	op	Bill Schroeder	Ruben Mills	Ed McKee	op	Mrs. J. W. Wade	E. C. Harvey	Dale Hearn	Jones
	Well	* KD-27-03-901 V	902	* 903	904	905	* 906	* 907	* 908	* 909	910	* 911	912	* 913	914	915	916	* 917	* 918	919	920	921	922	107-401	* 402	403

See footnotes at end of table.

								Wat	er le	ve l			
	Well	Owner	Driller	Date com- plet- ed	Depth of well (ft)	Diam- eter of well (in.)	Altitude of land surface (ft)	Below land- surface datum (ft)	D mea	ate of surement	Method of lift	Use of water	Remarks
*	KD-27-04-404	Columbian Carbon Co.	D. L. McDonald	1945	204	10					T,E, 10	D,Ind	Reported discharge 110 gpm.
*	501	John Flache		1955				65.9 77.6	Jan. Jan.	26, 1956 14, 1964	T,G	Irr	Temp. 66°F.
{	502	Pacific & Santa Fe RR	'					73.2	June	25, 1937	N	N	Abandoned railroad well.
	503	W. D. Alverson		1955	160	14					T,Ng	Irr	
*	504	City of Seagraves	Ted Koonce	1960	166	14					T,Ė	P	Casing slotted from 102 ft. to bottom.
*	505	do	J. H. Flippo	1949	168	16					T,E	P	Temp. 66°F.
*	506	do	W. A. Willis	1938	183	10		83.3	Aug.	9, 1938	т,е, 15	Р	
*	507	dø	J. H. Flippo	1953							т,е, 40	P	Reported discharge 600 gpm. Temp. 67°F.
	508	Grady Goodpasture	Carl Johnson	1951	170	16					T,Ng	Irr	
*	509	Alton Billings	Ted Koonce	1960	166	14		72.7	Jan.	27, 1964	T,Ng	Irr	Temp. 67°F.
*	510	J. L. Brown	J. H. Chumley	1959	153	16		71.6		do	T,Ng	Irr	Pump set at 150 ft. Temp. 65°F.
*	511	Claude Reed	Grady Goodpasture	1960	164	16					T,Ng	Irr	Pump set at 160 ft. Temp. 65°F.
*	512	J. H. Flippo	J. H. Flippo	1956	160	16		94.3	Jan.	27, 1964	T,Ng	Irr	Pump set at 150 ft. Temp. 70°F.
	513	D. Hearn		1921?	95	6		86.3 78.9	June Feb.	25, 1937 11, 1964	c,w	s	
*	601	Claude Reed	J. H. Chumley	1963	174	14					T,Ng	Irr	Pump set at 150 ft. Temp. 65°F.
*	602	O. R. Perry	do	1952	230	16					T,Ng	Irr	Reported discharge 8 gpm. Temp. 66°F.
*	603	do		1958	230	16		127.0	Jan.	27, 1964	T,Ng	Irr	Temp. 66°F.
*	604	Earl Owens	Nordyke	1956	190	16					T,Ng	Irr	Pump set at 185 ft. Temp. 67°F.
	605	J. H. Flippo	J. H. Flippo	1955	160	16					T,Ng	Irr	
	606	do	do	1954	160	16					T,Ng	Irr	
	607	Troy Martin	Grady Goodpasture	1959	170	16					T,Ng	Irr	
*	608	do	do	1960	170	16					T,Ng	Irr	Temp. 65°F.
	609	do	do	1956	170	16			1		T,Ng	Irr	
*	610	R. R. Pelts	G & G Drilling Co.	1955	172	16			1.1		T,Ng	Irr	Reported discharge 8 gpm. Temp. 66°F.

See footnotes at end of table.

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					-						1.000		0.5									1	-		
Remarks	Pump set at 166 ft. Temp. 66°F.	Reported discharge 8 gpm. Pump set near bottom.			Temp. 65°F.	Temp. 66°F.		Temp. 66°F.		Temp. 65°F.			Pump set at 130 ft. Temp. $66^{\circ}F$ .					Temp. 66°F.	Temp. 65°F.	Reported discharge 6 gpm.				ñ	Temp. 66°F.
Use of water	Irr	Irr	Q	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	z	Irr	Irr	Irr
Method of lift	T,Ng	T,Ng	з, Е	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,G	N	T,Ng	T,Ng	T,Ng
r level Date of measurement	an. 27, 1964	;	ug. 18, 1938 eb. 12, 1964	an. 27, 1964	do	<sup>7</sup> eb. 11, 1964	1	1	ſ	:	1	1	ł	Jan. 27, 1964	Jan. 27, 1964	1	;	;	;	;	;	June 25, 1937	;	;	Jan. 27, 1964
Wate Below Land- surface datum (ft)	L 6.06	1	117.9 A	6.99 J	90.1	95.0	4	1	:	:	1	1	;	96.5	87.5	:	;	1	1	1	í	84.9	1	1	116.3
Altitude of land surface s (ft)	1	1	1	1	1	1	ł	1	;	1	;	;	;	3	:	:	1	1	I	1	1	ł	1	1	ł
Diam- eter of well (in.)	16	1	1	16	14	16	14	14	14	14	;	;	1	16	16	16	16	16	14	14	14	9	:	14	16
Depth of well (ft)	172	110	ł	160	161	150	150	150	150	160	187	150	150	190	168	180	180	138	182	180	172	94	;	165	- 178
Date com- plet- ed	1961	1	1	1954	1961	1957	1962	1	1962	1959	1961	1952	1949	1954	1959	1954	1953	1951	1960	ł	1962	1920	1955	1961	1954
briller	1	1	ł	Eugene Riggs	Ted Koonce	J. H. Chumley	do	1	J. H. Chumley	qo	Western Pump Co.		Joe Skaggs	Carl Johnson	qo	do	op	op	Ted Koonce	:	Ted Koonce	1	1	Ted Koonce	Karr Pump & Pipe Supply Co.
Owner	t, R. Pelts	V. R. Stanley	). E. Perry	I. E. Leverett	John D. Brown	E. F. Riggs	qo	do	do	Viola Browne	Thad Patterson	Dave Anderson	do	Grady Goodpasture	do	do	do	do	J. B. Cotten	V. B. Hohn	J. B. Cotten	E. F. Riggs	Brown	John D. Browne	do
Well	* KD-27-04-611 R	612	613 c	* 701	* 702 ]	* 703	704	* 705	206	* 707	7.08	602	* 710	711	712	713	714	* 715	* 716	217	718	719	801	802	* 803

See footnotes at end of table.

Table 2.--Records of wells and springs in Gaines County--Continued

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| Wetly<br>beta         Dente         Bettike<br>action  |
|--|
| Meth         Dense         Territise         Dense         Territise         Method         Meth   |
| with<br>bill         Dote:<br>constrained         Data bility<br>constrained         Data bility<br>constraine         Data bility<br>constrained     <   |
| Weth         Description         Descripion <thdescription< th=""> <thde< td=""></thde<></thdescription<>  |
| Met1         Domar         Druther         Date<br>case         Date<br>of<br>case         Date<br>of<br>case         Date<br>of<br>case         Date<br>case         Date<br>case <thdate< th=""> <thdate< th=""> <thdate< th=""></thdate<></thdate<></thdate<>   |
| Well         Denor         Denor <th< td=""></th<>   |
| Well         Dome         Diriller         Date<br>corr         Depth<br>of<br>the<br>corr         Diriller         Depth<br>of<br>the<br>corr         Diric<br>the<br>corr         Diric<br>the<br>corrcorr <thdiric the<br="">corrcor</thdiric>  |
| Well         Domet         Datiliter         Datis plate well         Datiliter well           * KD-27-04-806         J. H. McCullough         J. H. Chumley         1958         173           * KD-27-04-806         J. H. McCullough         J. H. Chumley         1958         173           * KD-27-04-806         J. H. McCullough         J. H. Chumley         1958         173           * House         805         Sam Teague          1956         173           * House         810         do         Carl Johnson         1954         186           * House         810         do         J. H. Chumley         1956         173           * House         811         do         J. H. Chumley         1954         186           * House         813         do         J. H. Chumley         1954         195           * 912         do         J. H. Chumley         1954         195         195           * 100         Baltinger Lasse         Lawrence Lusby         1954         195         195           * 101         Baltinger Insphement Co.         1954         195         195         195           * 101         Baltinger Insphement Co.         1954         1956   |
| Well         Domet         Diritiet         Date           * KD-27-04-806         J. H. McCullough         J. H. Chumley         Peterplace           * KD-27-04-806         J. H. McCullough         J. H. Chumley         1936           * KD-27-04-806         J. H. McCullough         J. H. Chumley         1936           * KD-27-04-806         J. H. McCullough         J. H. Chumley         1936           * KD-27-04-806         J. H. McCullough         J. H. Chumley         1936           * KD-27-04-806         J. H. McCullough         J. H. Chumley         1936           * KD-27-04-806         J. H. McCullough         J. H. Chumley         1936           * KD-27-04-806         J. H. McCullough         J. H. Chumley         1936           * R00         do         do         Lawrence Lusby         1936           * R1         R1         Lawrence Lusby         1935         1935           * R1         R1         Lawrence Lusby         1936         1936 <tr< td=""></tr<>  |
| Well     Domer     Diller       * KD-27-04-804     J. H. McCullough     J. H. Chumley       * KD-27-04-804     J. H. McCullough     J. H. Chumley       * 805     Sam Teague        807     Grady Goodpasture     Carl Johnson       808     do     Carl Johnson       809     Grady Goodpasture     Carl Johnson       810     do     do       811     do     Carl Johnson       812     do     do       813     M. M. Hanel        814     Robert Draper        815     M. M. Hanel        816     Mobert Draper        817     M. M. Hanel        818     M. M. Hanel        819     M. M. Hanel        811     do     do       812     do        813     M. M. Hanel        814     Robert Draper        815     M. M. Hanel        816     M. M. Hanel        817     M. M. Hanel        818     Y. H. Williams     J. B. Knight       901     Edgar R. Reed        902     H. R. Tankersley     J. B. Knigh  |
| Well         Owner           * KD-27-04-804         J. H. McCullough           * KD-27-04-804         J. H. McCullough           *         805         do           *         806         Sam Teague           807         Grady Goodpasture         do           808         Grady Goodpasture         do           810         Grady Goodpasture         do           811         Robert Drague         do           812         M. M. Hanel         do           813         M. M. Hanel         do           814         Robert Draper         do           815         M. M. Hanel         do           816         Troy S. Martin         do           *         901         Edgar R. Reed           *         903         do           *         904         do           *         905         J. E. Neeley           *         905         V. H. Williams           906         do         do           *         905         do           *         906         do           *         910         do           *         910         do   |
| well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well<br>well |
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																				1	ł	1				
Remarks	Temp. 66°F.	Do.	Do.	Pump set at 155 ft.	Temp. 65°F.	Pump set at 133 ft. Observation well. Temp. 68°F.	Pump set at 160 ft.	Pump set at 140 ft. Temp. 65°F.	Pump set at $157$ ft. Temp, $66^{a}F$ .	Temp. 66°F.				Pump set at 160 ft. Temp. 65°F.	Pump set at 160 ft.	Temp. 66°F.	Pump set at 250 ft.	Pump set at 150 ft. Temp. 66°F.	Pump set at 255 ft.	Temp. 67°F.	Pump set at 140 ft.	Pump set at 125 ft.	Do.	Pump set at 140 ft. Temp. 65°F.	Pump set at 140 ft.	Do.
Use of water	Irr	Irr	Irr	Irr	Irr	Itr	Itr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	lrr	ltr	lrr	Irr	Irr	Irr	Irr	Irr	Irr	Irr
Method of lift	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,G	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T, Ng	T,Ng	T,Ng	T,G	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,G	T,Ng	T,Ng	T, Ng
ar ievel bate of measurement	1	1	Jan. 27, 1964	L.	1	Jan. 25, 1952 Jan. 14, 1964	1	Jan. 28, 1964	do	I	1	1	I	Jan. 28, 1964	1	ŀ	1	1	1	1	Jan. 28, 1964	1	2	Jan. 28, 1964	1	:
Below Land- surface datum (ft)	1	1	98.0	ł	1	58.7	1	89.2	92.5	1	ł	;	ł	80.4	1	1	;	:	;	1	80.7	1	;	71.6	1	;
Altitude of land surface (ft)	1	1	ł	:	;	1	1	1	:	1	f	{	1	;	1	ł	ł	1	;	!	1	1	1	1	1	;
Diam- eter of well (in.)	1	1	1 :	14	1	14	4	14	16	16	16	16	16	16	16	11	16	16	16	16	16	14	14	16	91	14
Depth of well (ft)	195	204	189	155	1	137	3	145	159	172	157	172	165	200	200	163	260	160	260	260	170	130	130	170	170	170
Date com- plet- ed	1	13	1955	1962	1955	1955	1962	1958	1958	1957	1955	1962	1957	1962	1	1962	ł.	1955	1955	1955	1955	1958	1952	1957	1953	1962
Driller	F. B. Skaggs	qo	1	1 milet same	1	Wright & Thornton	Jones & Pierson	Joe Skaggs	do		J. H. Chumley	Joe Skaggs	Karr Pump & Pipe Supply Co.	1	I.	Joe Skaggs	op	do	qo	op	Wright Drilling Co.	op	op	Geo. Wright	Wright Drilling Co.	do
Owner	J. E. Neeley	op	R. A. Noret	do	op	Harlan Miller	E. W. Cope	Carl Golden	W. S. Shrum, Sr.	R. F. Owens	do	qo	John Owens	M. R. Pemberton	qo	Gentry Hobbs	W. O. Fortenberry	do	op	op	W. J. Bullington	Allen Byrd	qo	W. J. Bullington	qo	do
Well	* KD-27-04-913	* 914	* 915	916	* 917	* 05-401	402	* 403	* 404	* 405	406	407	408	* 409	410	* 411	501	* 502	503	* 504	* 505	506	507	* 508	509	510

Remarks		ft.	ft.	ť.	ţt.	2 2 2										ft. ft. ft. ft. ft. ft. ft. ft. ft. ft.	ft. ft. ft. ft. ft. ft. ft. ft. ft. ft.	ft. ft. ft. ft. ft. ft. ft. ft. ft. ft. Observation well. ft. Temp. 65°P.	ft. Et. Et. ft. ft. ft. ft. ft. ft. Observation well. ft. Temp. 65°F.	ft. ft. ft. ft. ft. ft. ft. ft. ft. Observation well. ft. Temp. 65°F. ft. Temp. 65°F.	ft. ft. ft. ft. ft. ft. ft. ft. ft. Temp. 65°F. ft. Temp. 65°F. ft. Temp. 66°F.	ft. ft. ft. ft. ft. ft. ft. ft. ft. Observation well. ft. Temp. 65°F. ft. Temp. 65°F.	ft. ft. ft. ft. ft. ft. ft. ft. Observation well. ft. Temp. 65°F. ft. Temp. 65°F.	ft. ft. ft. ft. ft. ft. ft. ft. ft. Jbservation well. ft. Temp. 65°P. ft. Temp. 65°P. ft. Temp. 66°F.
	Pump set at 140 f	Temp. 65°F.		Pump set at 120 f	Pump set at 128 f	Pump set at 130 f	Pump set at 125 f	Pump set at 128 f	Pump set at 125 f		Temp. 66°F.		Pump set at 120 f		Pump set at 150 f Temp, 71°F.	Pump set at 137 f	Pump set at 131 f	12	Pump set at 140 f					
of water	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Itt	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	
Method of lift	T, NG	Τ,G	T,Ng	T,G	T,6	T,G	T,G	T,G	T,G	T, Ng	Τ,Ε	T,G	T,G	T,G	T,G	T,Ng	T,Ng	T,G	T,Ng	T,G	T,G	T,G	T,G	
Date of measurement	1	1	:	1	Jan. 28, 1964	1	;	1	;	1	ł	:	:	1	Jan. 25, 1952 Jan. 14, 1964	Jan. 28, 1964	1	ł	Jan. 28, 1964	;	1	1	1	
Below land- surface datum (ft)	:	1	;	1	69.0	!	1	1	;	:	1	!	;	1	91.8 81.9	89.6	;	;	64.5	ł	;	1	1	
Altitude of land surface (ft)	1	;	1	1	1	1	T	;	;	ſ	:	1	;	1	ł	1	ł	1	;	;	1	;	1	
Diam- eter of well (in.)	16	16	16	14	14	16	1	14	14	14	16	14	14	14	12	ł	14	14	14	;	ł	1	14	
Depth of well (ft)	170	130	120	130	130	152	130	130	130	130	162	130	138	130	180	142	139	157	160	165	165	255	152	Contraction of
Date com- plet- ed	1947	1960	L	1954	1960	1956	1947	1950	1955	1	1963	1960	1955	1957	1950	1957	1962	1963	1955	1959	1957	1962	1963	
Driller	Wright Drilling Co.	J. H. Chumley	1	Wright Drilling Co.	Geo. Nickles	Geo. Wright	do	Joe Skaggs	Wright Drilling Co.	1	Karr Pump & Pipe Supply Co.	George Nickles	Wright Drilling Co.	qo	J. H. Flippo	George Wright	George Nickles	do	Karr Pump & Pipe Supply Co.	George Nickles	do	1	George Nickles	Vare B C. Bins C.
Owner	1 W. J. Bullington	2 D. C. Floyd	3 do	4 Allen Byrd	do	5 C. J. Yocom	Allen Byrd	do	op	op	Stanley Ancinik	Mrs. Willie King	Allen Byrd	Bill Lotes	H. W. Allen	E. J. McAlister	L. L. Dent	Yarborough Estate	J. B. Smith	H. W. Allen	do	do	0. B. Chessire	Vastar Smith
Well	KD-27-05-51	215	21:	514	512	51(	215	515	515	52(	521	522	523	524	601	602	603	604	605	606	607	608	609	610

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Remarks	Pump set at 130 ft.	Temp, 65°F.		Pump set at 112 ft. Temp. 66°F.	Temp. 64°F.	Pumped only in 1962 season.	Temp. 65°F.	Do.				Temp. 67°F.	Pump set at 125 ft. Temp. 67°F.								Pump set at 100 ft. Temp. 65°F. <u>Y</u>	Pump set at 138 ft. Temp, 65°F.	Temp. 65°F.	Temp. 66°F.	Pump set at 149 ft. Temp. 65°F.	Temn 66°F
Use of water	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr
Method of Lift	T,Ng	T,G	T,Ng	T,G	T,G	T,G	T,G	T,Ng	T,Ng	T,Ng	T,Ng	T,G	T,Ng	T, Ng	T, Ng	T,Ng	T, Ng	T,Ng	T, Ng	T,Ng	T,Ng	T, Ng	T,Ng	T,Ng	T,Ng	T, Ng
er level Date of measurement	;	:	1	Jan. 28, 1964	I	;	Jan. 28, 1964	1	1	Jan. 28, 1964		1	Jan. 28, 1964	:	;	:	1	:	ł	1	Jan. 28, 1964	qo	1	Jan. 28, 1964	:	1
Below Land- surface datum (ft)	1	1	1	65.6	1	1	69.7	;	1	62.9	ł	1	70.5	1	1	1	ł	;	;	;	77.0	85.2	3	58.0	;	;
Altitude of land surface (ft)	;	; ;	J	;	;	;	1	;	;	ł	:	;	;	ł	ł	ł	1	ł	;	1	;	1	1	1	;	;
Diam- eter of well (in.)	16	14	ł	16	14	12	ł	1	1	16	16	14	14	16	16	16	16	16	16	16	14	ł	16	14	16	91
Depth of well (ft)	160	130	165	116	130	126	165	168	170	170	164	151	145	170	140	170	180	190	200	173	170	146	188	169	159	190
Date com- plet- ed	1955	1960	1957	1962	1960	1960	1955	1	1961	1957	1957	1962	1957	1960	1958	1961	1955	1956	1955	1961	1962	1953	1955	1963	1952	1955
Driller	J. B. Knight	Karr Pump & Pipe Supply Co.	Jimmie Scooler	Joe Skaggs	do	do	Western Pump & Supply Co.	ł	1	1	Geo. Wright	Ted Koonce	Ross Irrigation Co.	Grady Goodpasture	1	l	Carl Johnson	do	db	do	Ted Koonce	J. H. Flippo	Carl Johnson	Parker Drilling Co.	J. H. Flippo	Carl Johnson
Owner	T. A. Hulse	L. L. McKenzie	Carl Williams	C. E. Fleming	L. D. Smith	op	Sam Teague	qo	J. M. Teague	do	J. R. Falkenberry	Victor Smith	W. S. Shrum, Jr.	Homer Kelly	N. B. Fields	op	Grady Goodpasture	op	qo	qo	N. B. Fields	J. S. Kniceley	H. C. Doss	William T. Curry	J. D. Mills	Grady Goodpasture
Well	KD-27-05-611	* 612	* 613	* 614	* 615	616	* 701	* 702	703	704	705	* 706	* 707	708	209	210	111	712	713	714	* 715	* 801	* 802	* 803	* 804	* 805

Table 2.--Records of wells and springs in Gaines County--Continued

								1.1				
•°0		ILL	I,E	<u>-</u>		с. <del></del> ,	91	100	2561	op	op	\$16 *
.ou		ILL	I,E	18n. 28, 1964	2.74		91	001	9561	op	op	<b>⊅</b> 16 *
.oo,		ונג	8 <sub>N</sub> <sup>4</sup> L				91	011	6561	Grady Goodpasture	op	£16 *
Do.		ILL	8N'T				91	011	£961	op	op	* 615
	.9°28 .qmaT	ILL	8N'T				91	011	<b>E96</b> 1	Ross Irrigation Co.	н' г' нтгт	116 *
20 Et.	Pump set at 1	ILL	I,E	18u. 28, 1964	25.3				<b>LS61</b>	J. B. Knight	E. I. Tate Estate	016
		ILL	9'I				77	201	7961	Geo, Wickles	ор	606
	.Temp. 69°F.	ILL	9'L				74	121	2561		Earl Cornett	806 *
ع5 ft. Temp, 65°₽, 2µ	Pump set at 1	ILL	8 <sub>N</sub> ⁴⊥	180, 15, 1964 Jan, 15, 1964	4.7.4 46.2		ħΪ	155	1561		Е. F. Наlbrook	406 ×
		ILL	D'I	180, 28, 1964	53.9		91	86	E961	R. & H. Drilling Co.	Charles Kersh	906
	.4°60. qmsT	Itt	8N,T			·	91	571	8561	Ross Irrigation Co.	op	\$06 *
		Itt	8N'I				91	521	6561	Grady Goodparture	117н г. н	706
	.4°80 .qmaT	ILL	8 <sub>N</sub> '1				91	£9T	<b>LS61</b>	ор	op	£06 *
		ILL	8 <sup>N</sup> ,T	Dec. 28, 1955 Jan. 15, 1963 Jan. 28, 1964	74°0 73°2 88°5		81	671	0561	ор	J. D. Mills	206
		ובב	8 <sup>N</sup> 'T				ħΙ	091	6561	oqfif. H. L	L. C. Caffey	106
.¶°70. qmeT .jl 28	Pump set at 1	ITT	D,T					802	E961	Parker Drilling Co.	Doyle McCaslin	\$18 ¥
	.Temp. 67°F.	221	sn, t	4961 (85 .nsl	7.20		91	812	0961	smailliw	Stanley Ancinik	⊅I8 *
.4°76, 97, 97, 97, 97, 97, 97, 97, 97, 97, 97	old well. Te	ILL	₿N'I					500			op	<b>E</b> T8 +
.¶°78, Temp, 67°F.	Pump set at 1	ILL	s <sub>N</sub> 'L	:			<b>7</b> 1	112	2961	т. Н. Сһишley	dıim2 .8	<b>Z</b> 18 *
		ILL	s <sub>N</sub> ' T	1961 'əəq	84		41	<b>791</b>	1961	sonoox beT	Douglas Floyd	118
	.Temp. 65°F.	ILL	8N.T					0/1			Сһатіеs Кетsh	018 *
46 ft. Temp, 65°F.	Pump set at l	ILL	8 <sup>N</sup> ,T					051	E56T	oqqifi .H .L	y. S. Kniseley	608 *
		ILL	8 <sub>N</sub> "L	· 10			91	061	1961	ор	ор	808
	.4°70 .qm9T	ILL	a <sup>N</sup> ,T	-1			- 91	061	\$\$61	ор	op	408 ÷
		ILL	8 <sup>N</sup> , T				91	061	\$\$61	Carl Johnson	Grady Goodpasture	40-57-05-80e
synemsy		Use of wacer	זנן זס זינר	er level Date of Date of	Jew below datum datum (ft)	Altitude bnailo susius (11)	Diam- ecer of well (in.)	of vell Depth Depth	Date com- plet- ed	Driller	тэлмО	TIƏM

See footnotes at end of table.

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		0					Wate	er leve	1			
Well	Owner	Driller	Date com- plet- ed	Depth of well (ft)	Diam- eter of well (in.)	Altitude of land surface (ft)	Below land- surface datum (ft)	Dat measu	e of rement	Method of lift	Use of water	Remarks
D-27-05-916	Н. Г. НІП	Grady Goodpasture	1957	100	16	1	1	_	1	T,E, 15	Irr	
617	do	op	1959	100	16	I	Î			T,E,	Irr	Temp. 65°F.
918	qo	op	1959	100	16	1	1		1	T,E, 15	Irr	Do.
919	W. A. Freeman	J. H. Flippo	1958	250	16	1	52.7	Jan.	28, 1964	T, Ng	Irr	Do.
920	op	qo	1961	250	16	1	1		;	T,Ng	Itr	bo.
921	L E. F. Halbrook	J. M. Paine	1928	80	I	1	52.7	Aug.	17, 1938	z	N	Destroyed.
06-401	1 D. C. Floyd	Davis	1954	130	ł	1	75.8	Jan.	2, 1963	T,Ng	Irr	
405	2 Jess Smith	1	1959	184	ł	!	1		;	T,G	Irr	Temp. 66°F.
400	do	1	1956	126	1	ł	52.8	Jan.	2, 1963	т, с	Irr	
40	4 W. C. Garren	1	1958	128	1	1	T		ĩ	T,G	Irr	Temp. 67°F.
40	5 do	;	1958	128	ł	1	ł		ł	T,E	Irr	
50	1 Amerada Petroleum Co.	Amerada Petroleum Co.	1956	1,880	8	ł	606	Feb.	1963	T,E	Ind	Water from Santa Rosa Sandstone.
50	do	ę.	1956	1,880	6,3	1	819	Feb.	1963	н Н	Ind	Casing: 8-in. to 1,443 ft; 6-in. from 1,443 ft to bottom. Reported discharge 157 gpm. Drawdown 271 ft after 2 hours pumping at 157 gpm. Water from Santa Rosa Scherne Temp. 55°F.
20	3 S. E. Blevins	George Nickles	1955	186	16	1	98.7	Feb.	5, 1963	T,Ng	Irr	Temp. 66°F.
50	04 Henry Newman	Melvin Newman	1956	188	16	ł	1.16	1	op	T,Ng	Irr	Do.
50	05 O. P. Mercer	J. B. Knight	1961	166	16	ł	114.9	Jan. Feb.	2, 1963 15, 1963	T,Ng	z	Temp. 70°F. $\underline{y}$
50	op 90	do	1959	147	16	1	104.7 88.1	Jan. Feb.	2, 196 4, 196	3 T,Ng	Irr	Measured 29.8 ft of drawdown after 53 hours at 387 gpm.
50	07 do	op	1963	149	16	1	- Î		1	T,Ng	Irr	Temp. 65°F.
5(	08 Calvin Young	op	1961	157	9	I	1		:	т, Е	۵	Estimated discharge 10 gpm. Temp. 68°F.
5(	09 Henry Newman	F. B. Skaggs	1963	213	16	1	ł		ł	T,Ng	Irr	
5	10 S. E. Blevins	Clark	1962	181	16	1	1		1	gN, T	Irr	
91	01 W. C. Young	Buddy Belts	1958	173	16	;	97.1	Feb.	3, 196	3 T.Ng	Irr	Temp, 68°F.

sue footnotes at end of table.

Table 2.--Records of wells and springs in Gaines County--Continued

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	Remarks		Reported discharge 282 gpm. Temp. 65°F.	Temp. 67°F.		Temp. 66°F.		Temp. 66°F.		Reported discharge 100 gpm. Temp. 69°F.	Casing slotted from 65 ft to bottom. Reported discharge 300 gpm. Temp. 65°F.	Casing slotted from 60 ft to bottom. Reported discharge 150 gpm. Temp. 65°F.	Water from the Cretaceous rocks.		Pump set at 120 ft. Observation well. Temp. 68°F.	Pump set at 170 ft.		Temp. 66°F.	Temp. 65°F.		Observation well. Temp. 69°F.		
	Use of water	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	D,S	Irr	Irr	Irr	Itr	Irr	N	Irr	Irr	Irr
	Method of lift	T,Ng	T,Ng	T,Ng	T,G	T,Ng	T,Ng	T, Ng	T,Ng	T,E	T,E, 15	T,E, 15	T,G	C,E	T,E, 50	T,E, 50	T,Ng	т, Е, 15	т, Е, 15	N	Т, С	T,G	T,G
r lovel	Date of measurement	1	feb. 5, 1963	op	1	1	1	1	:	an. 28, 1964	1	1	an. 28, 1964	ug. 17, 1938 eb. 12, 1964	an. 25, 1956 an. 14, 1964	ł	an. 2, 1963	lar. 4, 1963	1	ug. 17, 1938	an. 25, 1952 an. 14, 1964	1	1
Mate	Below land- surface datum (ft)	1	92.4	110.2	1	1	1	;	1	53.2 J	:	:	51.0 J	72.8 A	95.4 3	;	92.6 J	73.4 M	ł	98.0 A	51.6 J 57.8 J	1	1
	Altitude of land surface (ft)	1	1	ŀ	ł	1	ł	1	ł	1	1	;	1	1	:	1	1	1	1	ł	1	1	1
	Diam- eter of well (in.)	16	<b>9</b> ĩ	91	14	ł	;	ł	1	16	16	16	ł	ł	ł	12	:	1	12	I	;	16	16
	Depth of well (ft)	173	167	160	150	1	:	ł	;	100	102	100	125	82	160	200	140	120	011	112	110	125	125
	Date com- plet- ed	1949	1957	1952	1962	;	1	;	1	1954	1956	1958	1962	1	1952	1962	1954	1960	1963	;	1955	1960	1961
	Driller	Skaggs	Eland	Schooler	Lamesa Western	;	1	1	1	1	Ross Irrigation Co.	Goodpasture	Karr Pump & Pipe Supply Co.	:	Flippo	McCarty	1	I	George Wright	1	J. H. Flippo	Gates & Garrett	đo
	Owner	W. C. Young	A. E. Dickens	W. R. Liles	Kay Kimbell	J. H. Jones	op	op	do	H. L. HIII	qo	qo	Arnold Smith	Iva Dodson	R. T. Bedwell	qo	Mrs. E. C. Roberts	Vernon Bingham	qo	Ashmore School	W. Holladay	do	do
	Well	KD-27-06-602	* 603	* 604	605	k 606	607	* 608	* 609	* 701	* 702	+ 703	704	705	106	902	903	<b>706</b>	\$06	906	• 07-401	402	403
			10.00			100		100		70	70				-			-			-		

See footnotes at end of table,

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				1349	1.5	10		Wat	er lev	ve l		1.0	
	lell -	Owner	Driller	Date com- plet- ed	Depth of well (ft)	Diam- eter of well (in.)	Altitude of land surface (ft)	Below land- surface datum (ft)	Da meas	te of surement	Method of lift	Use of water	Remarks
* KD-	-27 -07 - 701	J. P. Bingham		1961	160				1 (g		T,E, 15	Irr	Temp. 66°F.
	702	do		1963	160	-01-		с <b>.</b>			т,е, 15	Irr	- A
*	703	Howard Sanford		1953	130	16			10 M	4	T,G	Irr	Pump set at 120 ft. Temp. 66°F.
*	704	H. E. Corbitt	James Busby	1962	181	16		107.3	Jan.	2, 1963	T,G	Irr	Pump set at 181 ft. Temp. 68°F.
*	09-101	Union Oil Co.	Dixon Drilling Co.	1952	104	7		67.9 70.0	July Dec.	8, 1955 3, 1962	N	N	Unused.
*	102	do	do	1955	94	7		59.2 59.6	July Dec.	8, 1955 3, 1962	N	N	Do.
*	103	Jess Treadwell	A. H. Boohne	1960	160				1		T,Ng	Irr	Temp. 67°F.
4	104	do	do	1960	160						T,Ng	Irr	
	105	do	M. Fullingim	1961	160					<u>.</u>	T,Ng	Irr	
*	106	do	do	1961	160						T,Ng	Irr	Temp. 67°F.
*	201	Shell Oil Co.		1944	97	8		66.1 66.5	July Jan.	7, 1955 10, 1964	c,w	D, Ind	Temp. 69°F.
	202	Mrs. F. W. Howard	Parker Drilling Co.	1955	165						T,Ng	Irr	
*	301	E. L. Driver	J. H. Flippo	1954	135			61.7	Jan.	25, 1956	T,G	Irr	Pump set at 112 ft. Observation well. Temp. 67°F.
*	302	Wm. H. Pierson		1954	165			55.4	Nov.	27, 1962	N	Irr	Abandoned.
*	303	do	Nordyke	1951	131			60.3 58.8	Jan. Jan.	16, 1963 10, 1964	T,Ng	N	Reported irrigated 200 acres in 1951. Pump set at 113 ft. Not used since 1963. Temp. 67°F. 2
*	304	do	Mick Fullingim	1956	140			59.5 59.4	Jan. Jan.	16, 1963 10, 1964	T,Ng	Irr	Temp. 68°F. 24
*	305	Mrs. F. W. Howard		1957	190				į ir		T,Ng	Irr	Temp. 67°F.
*	306	do do		1962	150						T,Ng	Irr	Temp. 66°F.
*	307	Bill Eady	Ted Koonce	1962	172	14		66.4	Jan.	16, 1963	T,G	N	Pump set at 100 ft. Temp. 68°F.
*	308	a do	M. Fullingim	1963	150	14		63.2	Jan.	10, 1964	T,Ng	Irr	Measured 21.0 ft of drawdown after 7 weeks at 456 gpm. Replacement for well destroye by pollution. Temp. 66°F.
*	30	9 do		1950	170	14			1		T,G	Irr	Pump set at 100 ft. Temp. 68°F.

See footnotes at end of table.

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	Remarks		Pump set at 120 ft. Measured 14.5 ft of drawdown after 48 hours at 441 gpm. Temp. 67°F.	Estimated discharge 3 gpm. Temp. 69°F. 2		Measured 15.7 ft of drawdown after 20 hours at 720 gpm. Temp. 66°F.		3		Temp. 67°F.				Pump set at 140 ft.		Temp. 66°F.		Perforated at 52 ft.	Temp. 67°F.	Measured drawdown 50 ft after 24 hours pumping at 365 gpm. Temp. 67°F.	Temp. 67°F.	Estimated discharge 3 gpm. Temp. 65°F.		Temp. 67°F.	Pump set at 179 ft. Temp. 67°F.	
	Use of water	Irr	Irr	s	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	s	Irr	Irr	Irr	Irr
	Method of lift	T,Ng	T,G	c,w	T,G	т, с	T,G	T,Ng	т, с	T,G	T,G	T,G	т, с	T,Ng	T,Ng	T,Ng	T,Ng	T, Ng	T, Ng	T,Ng	T,Ng	c,W	Τ,G	T,Ng	T,Ng	T,G
	of ment		, 1964	1958	h: A:	1964		1964						a.	1964					1964		1963	1964			1
level	Date measure	1	an. 10	ы. 10 л. 10	ł	an. 10,	!	un. 10,	ł	1	ł	ł	:	ł	n. 10,	1	ł	1	ł	n. 10,	1	ne 7,	n. 10,	1	đ	I.
Water	Below Land- iurface datum (ft)	1	71.2 J.	48.7 A	1	75.9 JE	;	60.0 Ja	1	;	;	1	1	ł	78.9 Ja	1	:	1	1	59.0 Ja	1	71.4 Ju	71.5 Ja	ł	1	- 1
	Altitude of land surface s (ft)	1	ł	ł	;	ł	1	;	1	1	I	1	ī	ł	I	1	;	1	1	ł	ł	:	;	1	1	:
	Diam- eter of well (in.)	14	1	ł	ł	ł	ł	1	16	16	16	16	16	14	16	14	;	14	16	14	14	1	14	ł	16	16
	Depth of well (ft)	145	140	100	160	160	204	150	152	152	152	152	152	156	150	150	202	151	150	150	150	ł	170	ł	182	152
	Date com- plet- ed	1963	1953	1903	1963	1963	1963	1952	1963	1963	1963	1963	1963	1959	1959	1962	1959	1956	1959	1963	1963	I	1962	ł	1963	1963
	Driller	Parker Drilling Co.	Stewart & Stevenson	:	Jamie Pierson	do	do	Winthrop Pump Co.	M. Fullingim	do	qo	do	qo	Karr Pump & Pipe Supply Co.	M. Fullingim	do	qo	Parker Drilling Co.	M. Fullingim	Jimmy Pierson	qo	1	Ross Irrigation Co.	1	A & C Pump Co.	M. Fullingim
	Owner	A. P. McGuire	John Ancell	Mrs. B. M. Ancell	J. V. Hogg	do	op	Mrs. F. W. Howard	Joe Johnson	op	op	op	qo	P. D. Driver	Fred S. Barrett, Jr.	op	op	op	op	op	do	Mrs. Mable Curry	Bill Tilson	F. S. Baldwin	Barnett & Watkins	Joe Johnson
	We 11	KD-27-09-310	105 *	* 402	* 403	* 404	405	501	502	* 503	504	505	506	* 601	602	* 603	604	605	* 606	* 607	* 608	* 609	610	* 611	* 701	801

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														-	1.2.2			-					
	Remarks	100	Measured discharge 1,100 gpm.	Used for disposal of salt water. Drill stem test 1,753 to 1,861 ft. Sampled in Santa Rosa Sandstone.	Temp. 66°F.			3		Casing perforated 70 ft.	Casing perforated 70 ft. Equipped with Valley sprinkler. Temp. 67°F.	Casing perforated 81 ft. Equipped with Valley sprinkler.	Casing perforated 70 ft. Equipped with Valley sprinkler. Temp. 66°F.	Estimated discharge 1,000 gpm. Pump set at 113 ft.	Casing perforated 100 ft. Temp. 69°F.		Temp. 66°F.			Temp. 67°F.	Temp. 66°F.	Reported 320 acres to be irrigated by two wells. Pump set at 120 ft. Observation well. Temp. 67°F.	Pump set at 120 ft. Observation well.
	Use of water	Irr	Ind	Ind	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr
	Method of lift	т,с	Τ,Ε	z	1	ł	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	т, с	т,с	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	т, с	т, с
level	Date of neasurement	i.	1960	ine 1960	in. 10, 1964	ł	ł	1	1	ł	an. 10, 1964	1	an. 10, 1964	uly 1955	1	:	an. 10, 1964	1	;	an. 10, 1964	1	pr. 4, 1951 an. 14, 1964	pr. 4, 1951
Water	Below land- iurface datum (ft)	f	40	600 Ju	61.0 Ja	I	h	1	1	1	79.7 Ja	1	70.7	64 J.	I	1	50.7 J.	ł	1	94°0 ]	1	76.7 A 88.2 J	68.1 A
	Altitude of land surface s (ft)	1	ł	1	;	1	:	1	1	1	1	ł	1	ł	1	1	1	ł	1	1	ł	:	I
F	Diam- eter of well (in.)	16	ł	Ч 8	14	14	16	16	16	14	14	14	14	-1	14	16	16	14	14	ł	16	16	;
1	Depth of well (ft)	152	240	7,300	202	200	164	170	170	160	160	245	157	123	151	150	160	145	145	145	150	168	168
	Date com- plet- ed	1963	1960	1	1963	1963	1959	1959	1959	1962	1962	1962	1962	1948	1962	1958	1962	1963	1963	1963	1960	1950	1950
	Driller	M. Fullingim	Parker Drilling Co.	Williams Bros. Construction Co.	Sam Gadberry	do	Parker Drilling Co.	do	do	do	op	do	qo	Williams	Parker Drilling Co.	4	1	Parker Drilling Co.	op	do	Stewart & Stevenson	Raymond Parker	do
	Owner	Joe Johnson	Mid-America Pipeline Co.	qo	Sam Oliver	do	W. J. McMurray	op	op	C. Benson	do	W. M. Walker	qo	L. H. Jones	do	do	Joe Lee Killian	A. P. McGuire	qo	qo	N. H. Cromer	l W. S. Wimberley	qo
	Well	KD-27-09-802	* 803	* 804	* 805	806	807	808	* 809	810	* 811	106	* 902	10-101	* 102	103	* 104	* 105	106	* 107	* 108	* 201	202

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See footnotes at end of table.

6		T				-			-		_				-				_		-			-	
	Remarks			Temp. 70°F.	Reported discharge 2,000 gpm.	Pump set at 140 ft.	Equipped with Valley sprinkler. Temp. 66°F.				Reported irrigated 125 acres in 1950-51. Pump set at 110 ft.	Reported irrigated 160 acres in 1950-51. Pump set at 100 ft.		Pump set at 130 ft.	'n	Temp. 66°F.		Temp. 67°F.		Temp. 66°F.			Тешр. 66°F.	Do.	Temp. 67°F.
	Use of water	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	ltr	Irr	Irr	ltr	Irr	Irr	ltr	Irr	Irr	Irr	Irr	D, Irr	Irr	Irr	Irr	Irr
	Method of Lift	T,G	T, Ng	T, Ng	T,G	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,G	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T, Ng	T, Ng	T,Ng	T,G
er level	Date of measurement	July 6, 1955	ł	:	Oct. 1950 Jan. 10, 1964	:	1	1	;	;	Jan. 10, 1964	1	:	:	Jan. 10, 1964	do	:	1	1	Jan. 13, 1964	:	1	Jan. 13, 1964	1	I
Wat	Below Land- surface datum (ft)	72.9	;	;	80 85.0	1	1	:	:	ł	78.0	1	;	1	75.4	70.3	;	1	;	81.6	1	;	69.3	;	:
	Altitude of land surface (ft)	;	3	1	1	ł	ł	ł	1	1	1	1	;	;	;	;	;	1	;	;	;	1	1	1	;
	Diam- eter of well (in.)	;	i	;	16	16	16	16	18	18	16	16	14	1	16	1	16	14	14	16	1	1	:	ł	16
	Depth of well (ft)	н	200	ł	161	160	175	175	150	120	161	154	163	1	160	ł	150	221	238	215	215	185	185	185	167
	Date com- plet- ed	ę	1961	ł	1950	ł	1963	1963	1960	1947	1945	1945	1961	1960	1962	ł	1960	1957	1958	1953	1953	1955	1955	1957	1957
	Driller	L I	-	ł	Raymond Parker	:	1	1	Stewart & Stevenson	Sparks	Raymond Parker	qo	Gene Agnew	1	Jack Guffey	1	Stewart & Stevenson	Parker Drilling Co.	do	J. H. Flippo	do		ł	1	Karr Pump & Pipe Supply Co.
	Owner	W. S. Wimberley	Tom Killian	Bill Phinizy	W. S. Wimberley	do	Joe Lee Killian	qo	N. H. Cromer	W. S. Wimberley	do	do	Sam Teague	do	qo	W. S. Wimberley	N. H. Cromer	Fred S. Barrett, Jr.	do	do	op	I. O. Hughlett	do	qo	J. A. Winn
	Well	KD-27-10-203	204	* 205	206	207	208	209	210	301	302	3 03	304	305	306	307	105	402	403	404	405	406	405	408	409
-						_	T	31					*	1000		*	*	*		ち	-		*	*	*

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	Remarks			U			Pump set at 90 ft,	Estimated discharge 900 gpm. Temp. 66°F.						Temp. 67°F.	Temp. 66°F.		Reported irrigated 100 acres in 1951. Pump set at 108 ft.	Temp. 66°F.		Reported some blue clay from 170 to 175 ft; and sand and gravel from 175 ft to bottom.			2	Temp. 66°F.	and the second se	Pump set at 110 ft. Temp. 66°F.
	Use of water	Irr	Irr	Irt	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Itr	Irr	Irr	Itr	Irr	Itt	Irr
	Method of lift	T,Ng	T,G	T,Ng	T,Ng	T,Ng	T,Ng	T,G	T,G	T,G	T,Ng	T,Ng	T,Ng	T,Ng	T,G	T,Ng	T,Ng	T,Ng	T,G	T,G	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T. No
r level	Date of measurement	;	;	;	;	Jan. 13, 1964	1	Jan. 13, 1964	qo	:	ł	;	1	Tan. 13, 1964	;	:	1	fan. 13, 1964	:	fan. 16, 1964	fan. 13, 1964	1	1	1	an. 13, 1964	;
Wate	Below land- surface datum (ft)	:	;	;	:	65.9	ł	65.1 3	62.8	:	;	;	1	77.4 3	:	:	:	74.0	;	71.8	75.4 0	1	1	1	67.0 3	;
	Altitude of land surface (ft)	1	1	1	;	I	ł	:	I	1	1	1	1	1	1	1	1	1	ł	;	:	1	:	ł	1	1
	Diam- eter of well (in.)	14	14	16	ł	14	ł-	12	16	16	1	1	14	14	16	1	ł	;	16	16	1	14	14	14	14	14
	Depth of well (ft)	156	145	200	185	150	95	240	218	160	160	160	150	150	230	1	III	154	230	228	1	151	180	160	140	200
	Date com- plet- ed	1962	1957	1960	1957	1957	1954	1946	1962	1962	1957	1957	1960	1959	1961	1	1950	1949	1962	1962	;	1962	1963	1958	1962	1958
	Driller	Jones	1	Stewart & Stevenson	1	Parker Drilling Co.	Stewart & Stevenson	Sparks & Parker	Jones	op	Parker Drilling Co.	Gay Block	Parker Drilling Co.	1	Jones	1	J. C. Williamson	do	Hester Drilling Co.	op	1	Murphy Drilling Co.	Jamie Pierson	Karr Pump & Pipe Supply Co.	do	do
	Owner	Carrol Kolb	Jones Bros.	N. H. Cromer	I. O. Hughlett	Charles Nance	C. T. Beckham	qo	Carrol Kolb	do	Charles Nance	op	qo	do	K. K. Whittaker	J. M. Teague	do	qo	Larry Moore	qo	J. M. Teague	W. S. Wimberley	Charles Nance	W. S. Wimberley	do	çio
	Well	KD-27-10-410	* 411	201	502	503	504	* 505	506	202	508	* 509	510	+ 511	+ 512	× 513	514	s15	516	517	518	519	520	601	602	k 603 (
_		_	-									7	-	7	2			~						- 1		- 2

	-			1		T		Wat	er le	vel	1	1	
Well		Owner	Driller	Date com- plet- ed	Depth of well (ft)	Diam- eter of well (in.)	Altitude of land surface (ft)	Below land- surface datum (ft)	D mea	ate of surement	Method of lift	Use of water	Remarks
* KD-27-10	604	Charlie Garner	J. H. Chumley	1958	145	14					T,G	Irr	Temp. 67°F.
	605	do	Parker Drilling Co.	1960	214	14		99.2	Jan.	13, 1964	T,G	Irr	Casing perforated 78 ft.
*	606	Charlie Cope	R. O. Parker	1956	154	14					T,Ng	Irr	Casing perforated 55 ft. Temp. 66°F.
	607	do .	dø	1959	150	14					T,Ng	Irr	Casing perforated 70 ft.
}	701	Carl Williams						70.3	Jan.	16, 1964	T,Ng	Irr	
**	702	Nance-Holt	Jamie Pierson	1964	218	14					T,Ng	Irr	Temp. 64°F.
*	703	Grady King	J. C. Williamson	1950	160			71.3	Jan.	16, 1964	T,Ng	Irr	Reported irrigated 100 acres in 1951. Pump set at 130 ft. Temp. 67°F.
*	704	Charles Therwhanger	Jamie Pierson	1963	210	16, 12					T,Ng	Irr	Casing: 16-in. to 170 ft, 12-in. from 170 ft to bottom. Pump set at 202 ft. Temp. 64°F.
	705	Toy King	Parker Drilling Co.	1961	160	14					T,Ng	Irr	
*	706	do	J. C. Williamson	1947	160	14			1		T,Ng	Irr	Temp. 69°F.
	707	do	Parker Drilling Co.	1959	160	14					T,G	Irr	Estimated discharge 100 gpm. Pump set at 140 ft.
l	708	S. J. Johnson		1957	137	14					T,Ng	Irr	
*	709	do		1958?	145	14		92.4	Jan.	16, 1964	T,Ng	Irr	Temp. 67°F.
Į	710	Delbert Jeffries	Bruce Story	1951	170				0		T,Ng	Irr	
*	711	do	do	1959	170	14		106.7	Jan.	16, 1964	T,Ng	Irr	Pump set at 165 ft.
*	801	Ray Garrett	Nordyke	1949	150			62.0	Feb.	1, 1956	т,-	Irr	Observation well. Temp. 68°F.
	802	do	Parker Drilling Co.	1962	225	14			l		T,Ng	Irr	Casing perforated 88 ft.
*	803	Charles Therwhanger	Jones	1962	230	16					T,G	Irr	Temp. 67°F.
	804	D. A. Cook	J. H. Flippo	1951	135				ļ		T,Ng	Irr	
1	805	do	Parker Drilling Co.	1956	157	14					T,Ng	Irr	Pump set at 135 ft.
*	806	do	do	1960	203	14		79.2	Jan.	16, 1964	T,Ng	Irr	Temp. 67°F.
	807	Leonard Sheets	E. L. Hester	1961	220	12		71.1		do	T,Ng	Irr	Temp. 69°F.
	808	Cities Service Petroleum Co.	Layne-Texas Co. & Johnnie Sparks	1954	175	8		98		1959	т,е, 10	Ind	Reported discharge 200 gpm.
							l	1.0			$\zeta = -1$		

		_	_			_		-			-	-							-				1.0		
Remarks	Temp. 71°F.	5	Temp. 67°F.	Casing perforated 120 ft. Temp. 69°F.	Pump set at 128 ft. Temp. 65°F.	Cased from 73 ft to bottom.		Temp. 65°F.	Temp. 66°F.					Temp. 66°F.	3	Reported irrigated 120 acres in 1950.	Pump set at 218 ft. Temp. 66°F.	Pump set at 112 ft. Temp. 65°F.	Pump set at 152 ft.	Reported irrigated 120 acres in 1950-51. Pump set at 104 ft.	Casing perforated 70 ft.				Casing perforated 60 ft.
Use of water	Ind	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr
ethod of lift	д <b>,</b> г	r, Ng	r,Ng	T,G	T,Ng	T,Ng	T,Ng	T,Ng	T, Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,G	T,G	T,Ng 160	T,Ng	T,Ng	T,Ng	T, Ng, 160	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng
r level Date of measurement	1	.1	1	Jan. 16, 1964	1	1	1	Jan. 16, 1964	1	ł	1	Jan. 16, 1964	1	ł	Jan. 16, 1964	op	1	1953	1	1950	Jan. 16, 1964	Jan. 16, 1964	1	1	1
Wate Below land- surface datum (ft)	1	1	:	85.8	1	:	ł	89.2	1	:	1	70.6	ł	ł	66.5	69.1	1	67	1	50	68.4	68.5	ł	ł	ſ
Altitude of land surface (ft)	ł	;	;	1	1	1	1	1	1	1	;		ł	ł	I	1	ł	ł	1	1	;	1	ł	ł	ł
Diam- eter of well (in.)	ω	;	14	14	14	14	14	14	1	;	1	ł	1	ł	14	14	16	:	16	l	14	ł	14	14	14
Depth of well (ft)	167	175	220	222	138	129	152	152	1	:	!	142	1	165	165	226	220	117	155	135	168	ł	185	172	158
Date com- plet- ed	1954	1961	1962	1961	1949	1956	1956	1961	1	ł	1	1956	1962	1954	1960	1950	1957	1953	1955	1950	1962	1953	1 960	1957	1962
Driller	Layne-Texas Co. & Nordyke	ſ	Pierson & Jones	R. O. Parker	J. C. Williamson	Parker Drilling Co.	J. H. Flippo	Luzby	1	1	1	Parker Drilling Co.	M. Fullingim	ł	1	Parker Drilling Co.	qo	op	Ross Irrigation Co.	R. O. Parker	do	I	S. W. Bailey	Murphy Drilling Co.	Parker Drilling Co.
Owner	Cities Service Petroleum Co.	Richard Patterson	Lloyd Coffman	Joe Brooks	Charlie Cope	do	Roscoe Robinson	do	E. D. Marion	do	do	McKinney Bros.	op	John Upton	op	Sam Teague	qo	op	do	Paul Morgan	do	Charlie Cope	S. W. Bailey	W. E. Berry, Jr.	do
We 11	* KD-27-10-809	810	* 811	* 812	* 901	902	903	* 904	* 905	906	205	908	606	* 910	911	912	* 913	* 914	915	916	216	918	101-11	102	103

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							emp.			ttom.		.7°F.												1		le	ł	ek	ours		
	Remarks				Casing perforated 90 ft.		Reported water from 130 to 166 ft. T	Ported water sand from 123 fr to ho	Reported water could be control of the	Temp. 66°F.		Reported water sand at 28 ft. Temp. (		Casing perforated 80 ft. Temn 67°E	a temb. of t.		Casing perforated 80 ft.	Casing perforated 95 ft.	Abandoned.			lemp. 65°F.			Pump set at 170 ft. Temp. 65°F.	Measured 8.8 ft of drawdown after sever	lays at 178 gpm.	Measured 25.3 ft of drawdown after 1 we at 229 gpm. Temp, 66°F.	deasured 22.7 ft of drawdown after 48 h	t and Spur. Lemp. 0/ F.	
	Use of water		Irr		Irr	Irr	Irr	Irr	Irr		Irr	Irr	Irr	Irr	D,S		Irr	Irr	N	Irr	1	Ц,	Irr	Irr	Irr 1	Irr N		LEE .	Irr		111
	Method of lift		T,Ng		T,Ng	T,Ng	T,G	T,G	T,G		T, Ng	T,Ng	T,G	T,G	C,W		T,Ng	T,Ng	N	T,Ng	T No	2 · · · · ·	BN 1	r, Ng	I, Ng	r, Ng	- No	SN (1	c, Ng	No	No.
r level	Date of measurement		uly 1, 1955	1061 (11 1004	I	;	1	uly 12, 1955	an. 17, 1964	2	1	:	;	n. 17, 1964	v. 6, 1945 h. 6, 1945	+06 T (0	1	n. 17, 1964	r. 17, 1951	1	I			1	. 17, 1964	op	17 1964		op	-	-
Wate	Below land- urface datum	(ft)	50.1 J			1	1	91.7 Ju	78.8 Ja			:	;	20.5 Ja	70.5 No 73.7 Fe			94.7 Ja	14 7.86	1	ï				2.8 Jan	8.6	7.2 Jan		3.6		-
	f land f land urface s (ft)		;	;		ł	1	;	ł	;		;	;	1	1	;		1	:	:	:	:			- 12	10	6		6		;
	biam- A eter o of s vell	(TU.)	;	14			16	ī	16	16	4	2 ;	14	14	9	4		t	9	9	9	4									
	of of well (ft)		166	158	160		169	141	146	149	149	200	077	246	87	164	201	001	-	170 1	180 1	185 1	- 612	80		10	.60 1/		70	86 14	64 16
Data	plet-	T	;	1962	1		1955	1955	1955	1955	1955	190	100	606	921	962	96.2	-	1	959	959	963	956	953	220	6	190		-	61 1	55 1
	Driller			Parker Drilling Co.	1	I. H. Flinne	odditti	do	qo	qo	op	T. G. Stewart	Parker Drilling Co.	·	1	Parker Drilling Co. 1	do			1 nonnson	do 1	W. M. Wilson 1	Parker Drilling Co. 19	do 15	1		Ted Koonce 15	Karr Pump & Pipe Supply 19	Co.	do 19	do
	Owner	4 W. S. Wimberley		5 Vaughn Bates	do	7 Grady Goodpasture		op	op	op	do	R. E. Matthews	do	W. S. Johnson		W. E. Berry, Jr.	do	Hicks	Grady Goodpastura		00	John Smith	W. J. McMurray	do	Kenneth Rhea		Clive Sartin	Claudia Jordan	1	J. C. Sartin	. W. Ables
	Well	KD-27-11-10		10	10	* 10		101	* 105	110	* 111	112	* 113	114		201	202	301	302	505	20	304	305	306	307		308	309		310	311

L								Wat	ar lev	19			
	We 11	Owner	Driller	Date com- plet- ed	Depth of well (ft)	Diam- eter of well (in.)	Altitude of land surface (ft)	Below land- surface datum (ft)	Da meas	te of urement	Method of lift	Use of water	Remarks
*	KD-27-11-312	L. W. Ables	J. H. Chumley	1961	147	14	1	95.3	Jan.	17, 1964	T,Ng	Irr	Temp. 67°F.
	313	op	Karr Pump & Pipe Supply Co.	1955	146	16	î.	;		;	T,Ng	Irr	Reported discharge 600 gpm.
*	314	Delmon Ellison	Johnny Stone	1953	160	16	1	104.3	Jan.	17, 1964	T,Ng	Irr	Temp. 67°F.
_	315	do	do	1951	196	16	3	;		:	T,Ng	Irr	
*	316	5 C. P. Wallace	J. H. Chumley	1955	150	16	1	1		;	T,Ng	Irr	Temp. 67°F.
	317	do	Ted Koonce	1963	150	16	1	78.8	Jan.	17, 1964	T,Ng	Irr	
	318	8 Gaines County Park	Parker Drilling Co.	1956	1	1	ł	I		:	т, Е,	đ	Estimated discharge 50 gpm.
*	319	9 0 p	qo	1956	1	1	1	1		1	T,E,	P, Irr	Estimated discharge 100 gpm. Temp. 68°F.
	320	9 9 9	op	1956	I	1	ł	1		1	T,E, 15	P, Irr	Reported irrigates 80 acres of grass with 4 wells. Estimated discharge 100 gpm. Pump set at 185 ft.
*	321	do	qo	1957	238	l	ł	1		;	T,E, 15	P, Itr	Estimated discharge 125 gpm. Temp. 65°F.
	322	2 Texas Highway Dept.	Bill Hester	1	106	7	1	78.9 91.4 91.2	Aug. Mar. June	18, 1938 5, 1963 27, 1963	2	z	Destroyed for construction of highway in 1963.
*	401	1 Charlie Garner	Sparks	1946	132	10	;	80.5 78.9	Apr. May	1, 1947	т, с	N	Reported discharge 300 gpm.
*	707	2 do	1	1	75	9	;	1		1	C,W,	D,S	Estimated dischargé 10 gpm. Pump set at 66 ft. Temp. 69°F.
	405	3 G. F. Lytle	H. Boohne	1960	145	14	;	ł		1	T,G	Irr	
*	404	4 David Franklin	Murphy Drilling Co.	1962	135	12	1	ł		;	T,G	Irr	Temp. 67°F.
*	405	5 do	op	1962	175	12	1	ł		ł	T,G	Irr	Do.
	40	16 do	do	1962	135	12	I	102.2	Jan.	17, 196	+ T,G	Irr	3
*	40	17 John Upton	Stewart	1962	220	13	ł	:		1	T,Ng	Irr	Temp. 68°F.
	405	8 J. O. Franklin	Murphy Drilling Co.	Ì	135	12	!	!		ł	T,Ng	Irr	
*	40	op 6(	do	1961	132	12	ł	1		1	T,Ng	Irr	Temp. 67°F.
	41	do do	Parker Drilling Co.	1942	135	80	1	1		;	T,Ng	Irr	
*	41	1 C. L. Payton		1962	175	:	:	:		;	T, ME	ltr	Yemp. 67°F.

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	Remarks				Temp. 68°F.	Reported discharge 60 gpm. Drilled and used for industry until 1956.	Casing perforated 71 ft. Temp. 68°F.	Casing perforated 40 ft.	Casing perforated 50 ft.	Pump set at 145 ft. Observation well. Temp. 69°F.		Temp. 67°F.	Casing perforated 28 ft.	Pump set at 104 ft.	Pump set at 140 ft. Temp 67°F.	Casing perforated 90 ft.	Reported unused since end of 1963 season.	Casing perforated 30 ft. $y$	I	Estimated discharge 25 gpm. Temp. 70°F.	Estimated discharge 25 gpm. Pump set at	Estimated discharge 25 gpm. Temp. 70°F.	Reported discharge 143 gpm.
	d Use of water	z	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	N	Irr	Ind	Ind	Ind	Ind	Ind
	Method of lift	z	T,Ng	T,Ng	T,Ng	т,Е,	T,Ng	T,Ng	T,Ng	T,G	T,Ng	T,Ng	T,-	T,G, 160	T,Ng	T,G	N	т, с	N	т, Е,	т, Е,	т, Е,	т, Е, 10
a land	er level Date of measurement	Nov. 8, 1945 Apr. 10, 1958	1	Jan. 17, 1964	1	ł	Jan. 17, 1964	1	;	Ian. 26, 1956 Ian. 14, 1964	l.	;	ţ	1950	ł	ł	an. 17, 1964	ł	;	1956	ł	ł	eb. 1944
Hold.	Below Below land- surface datum (ft)	101.3	ł	72.7	1	I	86.8	ł	Ì	83.0	1	ł	ł	50	1	-1	102.9	ł	I	83	1	1	68 F
	Altitude of land surface (ft)	1	ł	ł	ł	1	ł	ł	I	I	ł	;	:	ł	ł	ł	ł	1	ł	ł	ł	ł	1
	Diam- eter of well (in.)	9	16	14	14	7	14	14	14	12	12	12	15	ł	;	14	14	1	10	9	10	œ	12
	Depth of well (ft)	116	190	135	138	127	153	134	115	207	138	138	140	135	150	200	160	268	122	140	192	108	241
	Date com- plet- ed	1944	1961	1958	1959	1932	1959	1959	1959	1948	1955	1955	1959	1950	1952	1959	1961	1963	1945	1956	1945	1945	1944
	Driller	ł	Hester	J. H. Chumley	Parker Drilling Co.	ſ	Parker Drilling Co.	op	qo	-	:	1	Parker Drilling Co.	op	John Hill	Parker Drilling Co.	do	do	D. L. McDonald	Wright & Thornton	D. L. McDonald	do	qo
	Owner	David Franklin	Bernie Holt	op	op .	Bill Cox	P. Florence	do	op	D. F. Lamb	Bernie Holt	op	Paul Morgan	Bolan & Hill	Hackney & Nelson	R. E. Matthews	do	do	Columbian Carbon Co.	qo	op	do	Phillips Petroleum Co.
	Well	KD-27-11-412	201	502	* 503	* 601	* 602	603	604	* 701	702	* 703	704	705	* 706	801	* 802	803	804	* 805	* 806	* 807	808

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								Wate	r lev	el	_	L	
Wel	1	Owner	Driller	Date com- plet- ed	Depth of well (ft)	Diam- eter of well (in.)	Altitude of land surface (ft)	Below land- surface datum (ft)	Da meas	te of urement	Metho of lif	od Use of : wate	Remarks
KD-27	-11-809	Phillips Petroleum Co.	D. L. McDonald	1944	197	12	1	67		1945	5 T,E,	Ind	Temp. 67°F.
	810	qo	do	1945	200	14	1	1		-1	т, Е	Ind	Reported discharge 60 gpm. Drawdown 21 ft after 48-hours pumping at 60 gpm.
	106	Thos. S. Riley	1	1917	85	9	I	74.6 82.2	une an.	25, 1937 25, 1938 15, 1964	N	N	
	902	Gus Bettis	1	1960	135	14	;	65.4	lan.	17, 196	T,Ng	Irr	
	903	op	Jamie Pierson	1962	210	14	:	1			T,Ng	Irr	Temp. 66°F.
	904	L. F. McGee	Labor N. L.	1960	140	ł	;	60.4	lan.	17, 196	4 T,Ng	II	Temp. 65°F.
	905	Carl Taylor	Parker Drilling Co.	1961	134	14	ł	1		ł	T, Ng	II	Casing perforated 72 ft.
	906	do	Jamie Pierson	1962	205	14	ł	:		;	T,Ng	ILI	
×	907	do	do	1962	225	14	ł	ł		1	T,N	II	Temp. 66°F.
	908	Forest Combs	Parker Drilling Co.	1958	130	14	ľ	:		1	т,	II :	
*	606	qo	do	1958	130	14	l	72.9	Jan.	17, 196	4 T,N	II	Temp. 65°F.
	910	Max Entrekin	qo	1962	143	14	ł	1		;	T,NI	ILI	Casing perforated 60 ft.
*	911	do	do	1960	137	14	ł	ł		1	T,N	s Iri	Casing perforated 55 ft. Temp 69°F.
	912	op	do	1950	124	14	1	ł		1	T,N	ILL	
*	913	qo	do	1960	124	14	ł	:		-1	T,N	2 Ir.	Casing perforated 35 ft. Temp. 66°F.
*	916	Gaines County Memorial Cemetery	Mesa Irrigation Co.	1962	145	12	1	ł		ł	т, Е	)분 Ir	Temp. 64°F.
	12-101	Delmon Ellison	:	1920	ł	9	1	80.8	June	25, 193	7 N	N	Abandoned.
*	102	qo	J. H. Chumley	1962	165	14	I	85.4	Jan.	20, 196	4 T,N	g Ir	<ul> <li>Measured discharge 402 gpm, May 21, 1963.</li> <li>Temp. 66°F.</li> </ul>
*	103	op	đo	1 963	165	14	1	ł		1	т, и	g Ir	<ul> <li>Measured discharge 290 gpm, May 21, 1963.</li> <li>Temp. 66°F.</li> </ul>
	104	Doyle Sewell	;	1962	150	ł	1	;		1	Τ,	G Ir	
*	201	Carl Williams	1	1955	150	16	ł	79.6	Jan.	26, 195	99 99	G Ir	Measured discharge 181 gpm, Aug. 16, 1962. Observation well. Temp. 68°F.
*	202	J. O. Franklin	Grady Goodpasture	1959	165	16	ł	1	Ĩ.	ł	Τ,Ν	g Ir	c Temp. 65°F.

							Wate	r level				
Well	Owner	Driller	Date com-	Depth of	Diam- eter	Altitude of land	Below land-	Date	of	Method	Use of	Bomarke
	-		plet- ed	well (ft)	of well (in.)	surface (ft)	surface datum (ft)	measur	ement	lift	water	VCERT V2
KD-27-12-2(	03 J. H. Stennett	Murphy Drilling Co.	1960	165	16	1	78.3	Jan. 20	, 1964	T,G	Irr	
2(	04 J. O. Franklin	Grady Goodpasture	1959	185	16	1	1	;		T,Ng	Irr	
2(	05 Woody McKenzie	1	1962	160	16	1	ł	1		T,Ng	Irr	Temp. 65°F.
20	06 do	1	1957	156	14	1	ł	;		T,Ng	Irr	
20	07 H. J. Whitaker	Jones	1961	128	16	1	89.4	Jan. 20	, 1964	T,G	Irr	Temp. 65°F.
20	08 Wright Boyd	Joe Skaggs	1958	170	14	ł	I	1		T,Ng	Irr	Do.
20	00 do	do	1955	170	14	ł	1	1		T,Ng	Irr	
21	10 Carl Williams	1	1956	156	1	ł	1	1		т, с	Irr	
21	[1] do	1	1953	185	1	1	1	1		N	Irr	Reported crooked hole.
30	01 J. E. Neeley	Cowboy Fuller	:	190	:	1	I	1		T,Ng	Irr	Temp. 66°F.
30	22 R. A. Noret	;	1962	155	14	;	;	1		:	Irr	Reported not used since 1962.
30	33 Wright Boyd	Joe Skaggs	1958	170	14	1	1	1		T,Ng	Irr	
30	)4 do	qo	1956	170	14	1	1.101	ian. 20	, 1964	T,Ng	Irr	Measured discharge 600 gpm, Nov. 16, 1962. Temp. 69°F.
30	05 Carl Williams	1	1954	220	ł	ł	ł	;		T,Ng	Irr	
30	06 Roy Wicker	Ross Irrigation Co.	1956	160	16	1	106.5	an. 22 an. 29	, 1963	T,Ng	Itr	Measured drawdown 19.00 ft after 1 week pumping 150 gpm. Temp. 65°F.
30	ob do	op	1955	178	16	;	99.0 101.2	an. 22 an. 29	, 1963	T, Ng	Irr	
30	8 J. M. Teague	op	1961	236	16	1	94.1 96.7	an. 22 an. 29	, 1963 , 1964	T,Ng	Itt	Weasured discharge 229 gpm, Feb. 25, 1963. Drawdown 25.35 ft affer 1 week pumping 229 gpm. Temp. 66°r. <u>y</u>
30	op do	qo	1957	208	16	;	86.7 J	an. 22 an. 29	, 1963	T,Ng	Itt	
31	0 do	qo	1955	165	16	ł	90.9 22.7	an. 22 an. 29	, 1963	T,Ng	Irr	
31	1 Mrs. Della Stewart	ł	1953	180	16	1	ł	1		T,Ng	Irr	lemp. 67°F.
31	2 Andy Williams	Karr Pump & Pipe Supply Co.	1961	160	14	ı	1	1		T,Ng	Irr	Pump set at 158 ft.
31	3 J. W. Cornett	do	1962	135	14	1	C 6.77	an. 20	1964	T, Ng	Irr	

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CountyContinued
Gaines
in
springs
and
wells
of
2Records
Table

									10										-	-	-	-	1000		-	-
	Remarks	Old well.	Measured 11.9 ft of drawdown after 48 hours at 208 gpm, July 31, 1963.	Estimated discharge 5 gpm. Temp. 72°F.	Reported discharge 375 gpm. Pump set at 158 ft.	Pump set at 130 ft. Temp. 67°F.	. <i>R</i>	Measured discharge 211 gpm, July 2, 1963. Temp. 66°F. <u>J</u>	Measured 22.2 ft of drawdown after 19 hours at 351 gpm.	Temp. 66°F.	Temp. 67°F.	Perforated 82 ft.			Perforated 65 ft.	Temp. 66°F.	Perforated 120 ft. Temp. 67°F.	Temp. 67°F.	Do.			Pump set at 200 ft. Temp, 66°F.	Measured discharge 210 gpm, July 2, 1963. Reported water at 85 ft. <u>1</u>		Л	
:	use of water	N	Irr	D,S	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	
	Method of Lift	N	Т,G	Ј,Е	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	т, с	T,Ng	ŧ	T,Ng	T,Ng	T,Ng	T,Ng	T,G	T,Ng	T,Ng	T,Ng	
r level	Date of measurement	June 25, 1937	Mar. 5, 1963	ł	1	Jan. 20, 1964	;	1	Jan. 20, 1964	4	ł	:	1	I	1	l	Jan. 11, 1963	ł	:	:	1	Jan. 20, 1964	qo	I	;	Contraction of the second
Balma	berow land- surface datum (ft)	67.0	55.0	ł	:	100	1	1	72.2	1	ł	I	!	ł	ł	:	73.3	ł	ł	Í	1	57.0	1.10	1	I	
Allestenda	of land surface (ft)	3,333	3,326	ł	I	1	1	Ì	ł	1	ł	ł	ł	1	ł	I	1	1	1	1	ł	1		ł	:	
10,74	eter of well (in.)	9	10	8	14	16	14	ł	14	14	ł	14	14	14	14	ł	14	16	16	16	16	14	14	14	14	
	Deptn of well (ft)	1	ł	85	168	145	158	177	220	200	I	181	220	170	154	125	194	125	203	125	125	212	157	155	160	
	Date com- plet- ed	4	1963	1952	1957	1951	1961	1961	1959	1959	ł	1962	1959	1956	1959	1958	1962	1958?	1962	1958?	1958?	1957	1960	1963	1960	
	Driller	1	Hester Drilling Co.	Parker Drilling Co.	J. H. Flippo	Parker Drilling Co.	Ted Koonce	op	Jamie Pierson	qo	do	Parker Drilling Co.	do	H. Boohne	Parker Drilling Co.	ł	Parker Drilling Co.	1	Jamie Pierson	1	1	Parker Drilling Co.	Ted Koonce	Bruce Story	Ted Koonce	
	Owner	S. H. Gilbreath	Mrs. W. C. Bennett	op	Andy Williams	Cecil C. Bales	do	do	B. C. Ward	do	qo	Seth P. Waltz	Jim Lacey	op	Mrs. D. Langham	L. R. Nutt	Max Entrekin	Charles Long	op	op	op	Uewell Scott	Helen Hearn	do	do	
	Well	KD-27-12-401	402	403	601	602	603	604	101	702	703	704	705	706	707	708	209	710	112	712	713	714	106	902	606	
L		-		*		*		*		*	*				*	*	*	*	*	-		7	7			-

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								4 min	ar law				
м	e 11	0wner	Driller	Date com- plet- ed	Depth of well (ft)	Diam- eter of well	Altitude of land surface (ft)	Below land- surface datum	Da	e. te of urement	Method of lift	Use of water	Remarks
KD-3	27-12-904	. Helen Hearn	J. H. Flippo	1958	155	:	:	-		3	T No	, in the second se	
*	905	op	op	1957	155	ł	ł	75.5	Jan.	20, 1964	T, Ng	Irr	Measured 16.4 ft of drawdown after 16 hour:
	906	C. P. Montgomery	Bob Cook	1945	1,111	1	3,250	84.7	Nov.	16 1945	ii H	0	at 406 gpm, Apr. 2, 1963. Temp. 65°F.
						_	e.	85.7 81.7 82.3	Apr. Jan. Jan.	11, 1958 11, 1963 20, 1964	2	2	
	206	H. J. Whitaker	1	1941	1	1	1	85.2	Nov.	16, 1945 20, 1964	N	N	*
*	13-101	Mrs. H. R. Jeffries	Karr Pump & Pipe Supply Co.	1957	125	16	I	74.6	Apr. Jan.	11, 1958 14, 1964	T,G	Irr	Measured discharge 182 gpm, Aug. 16, 1962.
	102	Smith Bros.	Ted Koonce	1963	160	14	1	;		;	T,G	Irr	
	103	A. R. Faulkenberry	J. H. Chumley	1958	150	16	1	ł		1	T.Ng	Irr	
*	104	op	J. H. Flippo	1949	140	16	1	1			T,Ng	Itr	Temp. 65°F.
*	105	N. B. Fields	J. H. Chumley	1958	140	14	ł	;		1	T,Ng	Irr	Temp. 67°F.
	106	Bill Oates	ł	I	3	1	ł	93.9 J	fan. ] fan. 2	15, 1963	Т, б	Irr	2/
*	107	M. G. Regan	1	ł	150	16	ł	;			T,Ng	Irr	Temp. 66°F.
	108	op	ł	1957	150	16	ł	ł		į	T,Ng	Irr	Measured discharge lll gpm, July 17, 1962.
	109	Charlie McConal	Spud Murphy	1957	160	16	I	1			т,с	Irr	Measured discharge 236 gpm, Aug. 24, 1962. Pump set at 135 ft.
*	110	op	op	1962	160	16	3,285	71.5 J	uly l	7, 1962	т, с	Itr	Measured discharge 247 gpm, Aug. 24, 1962. Temp. 68°F.
	111	do	qo	1957	160	16	1	1			T,G	Irr	Measured discharge 233 gpm, Aug. 24, 1962.
	711	QQ .	qo	1957	160	16	ł	1	L		т, с	Irr	Measured discharge 133 gpm, Aug. 6, 1963. Temp. 66°F.
e .	113	op	op	1962	160	14	ł	I	3		T,G	Irr	4easured discharge 161 gpm, Aug. 6, 1963. temp. 66°F.
	114	do	do	1962	160	14	1	1	i		T.G	Irr	lumb set af 135 fr
	201	M. G. Regan	1	;	148	16	;	1	i		T No		
	202	qo	1	1957	265	16	1	 1	i		0 L		4032
	203 1	Doyle McCaslin	Stone	1959	225	ł	I	I	i		r No		emp, oo r.
							1				9	TEL .	ump set at 195 ft.

							Water	level				
Well	Owner	Driller	Date com- plet- ed	Depth of well (ft)	Diam- eter of well	Altitude of land surface (ft)	Below land- surface datum	Date measur	of ement	Method of lift	Use of water	Remarks
KD-27-13-20	4 Freeman Estate	-	1957	160		1	1	1		T,Ng	Irr	Measured discharge 580 gpm, Aug. 6, 1963. Pump set at 147 ft. Temp. 65°F.
20	)5 Robert Howard	ł	1	ē 1	ł	3,270	1.19 1.19 1.00	an. 1 an. 2	5, 1963	T,Ng	Irr	3
20	06 Earl Layman	1	1958	150	16	3,250	52.5 J.	an. 2	0, 1964	T,Ng	Irr	
20	17 do	1	1956	150	16	ł	1	T		T,Ng	Irr	Temp. 65°F.
20	0b do	1	1958	154	16	1	ł	J.		T,Ng	Irr	
20	ob 00	1	1957	218	14	ł	ł	T	r	T,Ng	Irr	
* 21	10 do	1	1959	215	14	ł	1		r	T,Ng	Irr	
* 21	11 do	;	1959	232	16	1	52.7 J	an. 2	0, 1964	T,Ng	Irr .	Measured discharge 267 gpm, July 16, 1963. Temp. 65°F.
21	12 T. O. Hunt	Karr Pump & Pipe Supply Co.	1957	145	16	:	1			T,Ng	Irr	Measured discharge 198 gpm, July 18, 1962.
* 21	13 do	op	1959	145	16	1	ł	ł.	ı	T,Ng	Irr	Measured discharge 307 gpm, July 18, 1962. Temp. 67°F.
21	14 E. L. Lumpkin	J. B. Knight	ł	116	14	1	ł			Z	z	Reported never pumped, Jan. 20, 1964.
21	15 do	Skaggs	1962	132	14	3,240	63.8 J	an. 2	0, 1964	T,G	Irr	Measured discharge 193 gpm, Aug. 16, 1962.
* 21	16 H. R. Cope	ł	1	130	14	ł	1	60 <b>4</b> C		T,Ng	Irr	Temp. 66°F.
21	17 do	-	1963	130	14	ł	1			T,Ng	Irr	
2	18 T. O. Hunt	Tricks Karr	1958	140	16	ł	1			T,G	Irr	
2	19 do	qo	1956	140	16	ł	ł			T,G	Irr	
2	20 do	Murphy Drilling Co.	1962	141	14	1	ł		;	T,Ng	Irr	Measured discharge 346 gpm, July 18, 1962. $\underline{\mathcal{Y}}$
÷	01 Vernon Parks	Singleton	1956	66	14	3,161	33.7	Jan.	25, 1956 14, 1964	а" Т	Irr	Measured discharge 243 gpm, July 13, 1962. Observation well. Water from the Cre- taceous rocks. Temp. 69°F.
3	02 J. D. Mills	Karr Pump & Pipe Supply Co.	1963	155	14	1	1	121	:	T,Ng	Irr	
۳ *	-03 do	J. H. Flippo	1958	160	14	1	1	2	1	T,Ng	Irr	Measured discharge 216 gpm, Aug. 24, 1962. Temp. 68°F.
e	104 do	op	1956	160	14	1	I.	L	1	T,Ng	Irr	Measured discharge 161 gpm, Aug. 24, 1962.

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	Remarks	Temp. 66°F.	Pump set at 65 ft. Reported lower part of well caved in.	Measured discharge 457 gpm, Aug. 6, 1963. Temp. 66°F.		Pump set at 130 ft.		Temp. 65°F.		Pump set at 95 ft.	Measured discharge 170 gpm, Sept. 23, 1962. Temp. 68°F. <u>J</u>	Temp. 65°F.	Do.	Abandoned because of high chloride content in water.	Observation well. Water from the Cre- taceous rocks. Temp. 71°F.	Temp. 66°F.	Reported not pumped until 1963. Temp. 65°F.	Reported discharge 750 gpm. Pump set at 140 ft. Temp. 65°F.	Perforated 24 ft. <i>y</i>	Reported insufficient supply of water. Perforated 65 ft. $\underline{y}$	
	Use of water	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	N	D	Irr	Irr	Irr	Irr	N	ş.
	Method of lift	T,G	T,G	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	т,с	т,с	T,Ng	!	N	T,G	T,E,	T,G	T,G	т, Е, 15	N	
r level	Date of measurement	1	1958	Jan. 20, 1964	:	1	ł	I	ł	ł	Mar. 6, 1963	:	:	Nov. 30, 1962	7eb. 1, 1956 Jan. 14, 1964	fan. 20, 1964	ł	lug. 16, 1950 fan. 20, 1964	an. 20, 1964	;	-
Wate	Below land- surface datum (ft)	1	35	57.6	ł	1	I	I	ł	1	1.9.17	1	1	48.4	51.2 1	41.0	ĩ	22.5 A 30.7 J	32.3 J	1	
	Altitude of land surface (ft)	1	ł	ł	1	ł	ł	:	1	ł	ł	ł	1	3,220	ł	3,195	ł	3,170?	3,174?	1	
	Diam- eter of well (in.)	16	16	16	ł	16	16	16	16	ł	14	14	ł	16	ł	ł	14	12	14	14	
	Depth of well (ft)	80	108	160	1	140	145	145	145	100	162	130	119	120	100	ł	160	145	79	105	
	Date com- plet- ed	1959	1958	1956	1963	1957	1962	1958	1959	1963	1961	ł	1963	1962	1951	I	1958	1950	1963	1963	
	Driller	Karr Pump & Pipe Supply Co.	qo	J. H. Flippo	Karr Pump & Pipe Supply Co.	J. H. Flippo	Karr Pump & Pipe Supply Co.	qo	do	Murphy Drilling Co.	Karr Pump & Pipe Supply Co.	1	Skaggs	op	Parker Drilling Co.	ł	William Sawyer	Pete Flippo	Parker Drilling Co.	do	
	Owner	Tom O. Hunt	op	Howard Brooks	Kay Kimble	op	Jess Smith	do	do	Tom 0. Hunt	Keith Young	H. R. Cope	Savoy Tennyson	do	Hardberger	Arlis Cline	John Upton	Bill McMurray	Hardberger	qo	
č	Well	* kD-27-13-305	306	* 307	308	309	310	* 311	312	* 313	* 401	* 501	* 502	* 503	* 601	* 602	* 603	604	605	606	
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Table 2 Records of wells and spri	ngs in Gaines CountyContinued
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							Wat	er le	vel			
Well	Owner	Driller	Date com- plet- ed	Depth of well (ft)	Diam- eter of well (in.)	Altitude of land surface (ft)	Below land- surface datum (ft)	D mea	ate of surement	Method of lift	Use of water	Remarks
KD-27-13-60	W. P. Sawyer	Parkison	1912	60			36.1 30.0	Aug. Mar.	9, 1938 6, 1963	c,w	D,S	
⇒ 70	Hackney & Nelson	Ross Irrigation Co.	1957	145	14					T,Ng	Irr	8
70	do	do	1958	145	14					T,Ng	Irr	
* 70	do do	J. M. Carruth	1951	170	14					T,Ng	Irr	Temp. 66°F.
70	4 do	Ross Irrigation Co.	1962	145	14					T,Ng	Irr	
* 70	5 W. G. Bacon	J. M. Carruth	1959							T,Ng	Irr	Temp, 67°F.
70	6 do	do	1960	103	14					T,Ng	Irr	
70	7 do	do	1961	135	14					T,Ng	Irr	
* 70	8 J. M. Carruth	do	1951	110		3,215	63.4	Jan.	20, 1964	T,Ng	Irr	Pump set at 84 ft. Temp. 65°F.
* 70	9 W. J. Beckham		1956	120						т,-	Irr	Pump set at 110 ft. Temp. 66°F.
* 71	0 do		1953	155		3,212	55.4	Jan.	20, 1964	T,Ng	Irr	Pump set at 140 ft. Temp. 66°F.
80	11 Roy Sherman		1900?	80	7	3,190?	55.5 53.8	Aug. Feb.	9, 1938 13, 1964	c,w	D,S	
9	)1 Ida Thompson			168		3,175?	110.3	Aug. Feb	. 9, 1938 . 13, 1964	с,-	N	Water from the Cretaceous rocks.
* 14-1	01 Fred Young		1952	75	16					T,Ng	Irr	Measured discharge 566 gpm, Aug. 23, 1962 Water from the Cretaceous rocks. Temp. 65°F.
1	02 do .	Karr Pump & Pipe Supply Co.	1956	75						T,Ng	Irr	Measured discharge 237 gpm, Aug. 23, 1962 Water from the Cretaceous rocks.
* 1	03 do	Parker Drilling Co.	1962	60			-			T,Ng	Irr	Measured discharge 380 gpm, Aug. 23, 1962 Water from the Cretaceous rocks. Temp. 67°F.
* 1	04 Frank Young	Wright	1954	65						T,G	Irr	Measured discharge 240 gpm, Aug. 23, 1962 Water from the Cretaceous rocks. Temp. 64°F.
	05 40	R O. Parker	1955	65	5					T,G	Irr	Water from the Cretaceous rocks.
	06 do	William Sawyer	1956	6	5		23.6	Man	r. 11, 1963	T,G	Irr	Measured discharge 511 gpm, Aug. 23, 1963 Water from the Cretaceous rocks.
-	and the Man	Parker Drilling Co	1963	8	0		25.0		do	T,E	Irr	Water from the Cretaceous rocks.
	O/ Toy King	do	1963	8	8 14					T,G	Irr	Water from the Cretaceous rocks. y
1	08 00				-						-	

See footnotes at end of table.

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	Remarks	Measured discharge 640 gpm, Mar. 13, 1963. Water from the Cretaceous rocks. Pumping test Mar. 13, 1963. Temp. 65°F. 2/	Water from the Cretaceous rocks. $\underline{2}I$	Measured discharge 338 gpm, July 18, 1962. Water from the Cretaceous rocks. Temp. $64^{\circ}F$ . $2J$	Measured discharge 234 gpm, July 18, 1962. Water from the Cretaceous rocks.	Measured discharge 295 gpm, Aug. 15, 1962. Water from the Cretaceous rocks. Temp. 68°F.	Measured discharge 253 gpm, Mar. 18, 1963. Water from the Cretaceous rocks. Temp. 65°F.	Estimated discharge 4 gpm. Water from the Cretaceous rocks. Temp. 66°F.	Estimated discharge 2 gpm. Temp. 64°F.	Estimated flow 0.1 gpm. Known as Cedar Lake.	Water from the Cretaceous rocks. Temp. 65°F.	Do.	Measured discharge 626 gpm, July 18, 1962. Water from the Cretaceous rocks. Temp. 65°F.	Water from the Cretaceous rocks. Temp.64°F	Water from the Cretaceous rocks.	Do.	Water from the Cretaceous rocks. Temp. 69°F.	Measured discharge 420 gpm, July 18, 1962. Water from the Cretaceous rocks.
	Use of water	Irr	lrr	Irr	ltr	Irr	Irr	S	ŝ	N	Irr	Itt	Irr	Irr	Irr	Irr	Irr	Irr
	Method of Lift	T,G	T,E	Т, G	т, Е, 15	т, с	т,с	c,w	C,W	Flows	T,Ng	т,Е, 15	т,Е, 20	T,G	T,E	т, Е	T,G	T,Ng
ter level	Date of measurement	Jan. 15, 1963 Jan. 20, 1964	Jan. 20, 1964	Jan. 15, 1963 Jan. 20, 1964	1	ł	Jan. 15, 1963	Jan. 2, 1963	Sept. 2, 1963 Sept. 30, 1963	1	1	I	1	1	1	1	Jan. 15, 1963	Mar. 8, 1963
Wat	Below land- surface datum (ft)	24.8 26.0	27.0	28.3	ł	ł	26.5	35.1	.5 3.1	+	;	ł	Ĩ	1	ł	ł	23.8	26.2
	Altitude of land surface (ft)	1	1	1	1	I	1	ł	1	1	I	1	1	1	ł	1	1	1
	Diam- eter of well (in.)	1	ł	3	1	1	ł	4	80	ł	1	ł	14	ł	3	1	ł	1
	Depth of well (ft)	70	60	70	1	74	70	1	42	Spring	130	157	70	100	130	130	60	60
	Date com- plet- ed	1953	1954	1951	1	1960	1951	ł	ł	ł	1	1963	1962	1962	1962	1962	1953	1955
	Driller	Karr Pump & Pipe Supply Co.	do	op	1	Murphy	Jess Williams	1	1	1	J. C. Williamson	Parker Drilling Co.	Murphy Drilling Co.	ł	Pierson & Jones	qo	Joe Skaggs	go
	Owner	D. N. Hunt	op	M. J. Strube	Savoy	Billy Sanderson	Morris Sanderson	I	Thomas S. Riley	Thornton Lomax, Jr.	Hardberger	qo	Charles L. Rogers	A. W. Biggerstaff	K. K. Whitaker	do	Norma Medlin	qo
	Well	* KD-27-14-109	110	* 111	112	* 113	* 201	* 301	* 302	* 303	* 401	* 402	* 403	* 404	405	406	* 407	408

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												1						194	el
	Romar ks	Water from the GreLaceous rocks.	Measured discharge 646 gpm, July 17, 1963 Water from the Cretaceous rocks. Temp. $66^\circ\mathrm{F}.$	Water from the Cretaceous rocks.	Water from the Cretaceous rocks. Temp. 65°F.	Water from the cretaceous rocks.	Reported discharge 413 gpm, Aug. 5, 1963. Water from the Cretaceous rocks. Temp. 65°F.	Water from the Cretaceous rocks. Temp. 66°F.	Do.	Pump set at 160 ft. Water from the Cre- taceous rocks. Temp. 66°F.	Water from the Cretaceous rocks. Temp. 65°F.	Estimated flow 1 gpm. Water from the Cre taceous rocks.	Water from the Cretaceous rocks. Old well Temp. $66^{\rm o}{\rm F}$ .	Water from Santa Rosa Sandstone.	Do.		Reported discharge 67 gpm. Water from Santa Rosa Sandstone.	Water from Santa Rosa Sandstone. Temp. 83°F.	Estimated discharge 25 gpm. Water from t Cretaceous rocks, Temp, 70°F.
	Use of water	Irr	Irr	Irr	Irr	Irr	Irr	Irr	s, Irr	Irr	Irr	ł	ß	ß	Ind	Ind	Ind	puI	s
	Method of lift	т,с	T,Ng	т,6	т, с	T,G	т, с	T,G	т, Е, 7 <u>ё</u>	T,G	Т,G	Flows	с, и	c,w	т, Е, 75	т,Е, 50	т,Е, 50	T,E, 100	T,E
er level	Date of measurement	;	1955	ł	Mar. 19, 1964	ł	Jan. 15, 1963 Jan. 20, 1964		Jan. 15, 1963	Jan. 20, 1964	1	1	Jan. 15, 1963	Apr. 11, 1958 Jan. 15, 1963	I	:	ł	1	;
Wat	Below land- surface datum (ft)	;	23	ł	29.8	ł	19.7	t	34.1	15.7	F	+	65.3	32.4 31.7	1	1	1	ł	1
	Altitude of land surface (ft)	ł	ł	ł	ł	ł	ł	ł	3,104	ł	ł	ł	3,099	ł	Ì,	Ê	ł	I	T
	Diam- eter of well (in.)	1	1	ł	1	14	I	16	16	ł	;	ł	ł	ł	1	Ę	ł	ł	1
	Depth of well (ft)	60	09	001	100	101	40	19	ł.	165	40	Spring	1	÷.	1,850	1,850	1,850	1,850	ł
	Date com- plet- ed	1957	1955	ł	1951	1955	1959	1962	ţ.	1954	1955	l	Ŧ	ŝ	1960	1961	1958	1961	E
	Driller	William Sawyer	Joe Skaggs	Karr Pump & Pipe Supply Co.	1	Parker Drilling Co.	ł	Jones	ł	ł			1	ł	Pan American Petroleum Co.	do	do	do	<b>3</b> a.c.
	Owner	Norma Medlin	op	A. D. Bishop	op	J. W. Good	K. K. Whitaker	qo	D. H. Bolch	K. K. Whitaker	do	Cedar Lake	K. K. Whitaker	1	Pan American-Moncrief	qo	do	qo	Will Ed Harris
	We I I	KD-27-14-409	410	411	412	413	102	702	108	802	803	106	902	15-101	102	103	401	402	101
L			*		*		5	41	*	*	*	*	*		*	*	4	*	*

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			Date	Depth	Diam-	Altítude	Below	er lev	el	Wethod	1	
	Owner	Driller	com- plet- ed	of well (ft)	eter of well (in.)	of land surface (ft)	land- surface datum (ft)	Da meas	te of urement	Method of lift	use of water	Remarks
7-101	Draper & Dupree	Pamerly	1	ł	11	3,538	81.6	Feb.	1, 1956	T,G	Irr	Measured discharge 590 gpm, Aug. 27, 1962. Observation well. Temp. 68°F.
102	Herbert Hicks	1	1963	174	14	1	;		1	T,Ng	Irr	Reported sand at 174 ft.
103	do	Western Pump Co.	1962	207	14	l t	1		1	T,Ng	Irr	Measured discharge 758 gpm, Mar. 18, 1963. Temp. 65°F.
104	E. W. Cope	Luz by	1957	190	14	1	;		1	T,Ng	Irr	
105	do	do	1957	190	14	3,540	56.9	Jan.	6, 1964	T,Ng	Irr	Temp. 66°F.
106	Hardberger and others	do	1957	183	14	ļ	;		-	T,Ng	Irr	Do.
107	op	do	1957	176	14	1	1		;	T,Ng	Irr	
108	Berl Ancell	Parker Drilling Co.	1964	140	1	ľ	83.1	Jan.	6, 1964	T,Ng	Irr	Measured 20.4 ft of drawdown after 6 days at 656 gpm, Aug. 7, 1963.
109	Marion Bowers	1	1943	63	1	3,543	51.5	Oct. Jan.	25, 1945 6, 1964	T,E	D,S	
201	T. B. Fulkerson	:	1951	135	ł	ţ	:		;	N	N	Abandoned in August 1962.
202	op	Parker Drilling Co.	1960	135	16	3,4857	78.6	Jan.	8, 1964	T,Ng	Irr	Measured discharge 490 gpm, July 11, 1962. Temp. 68°F.
203	op	1	1951	146	1	١	1		I	T,G	Irr	Reported irrigated 120 acres in 1951. Pump set at 120 ft. Temp. 66°F.
204	do	Parker Drilling Co.	1960	144	1	1	1		1	T,Ng	Irr	
205	do	Stewart & Stevenson	1955	150	;	3	1		;	T,Ng	Irr	
206	do	Parker Drilling Co.	1962	150	14	1	1		1	T,Ng	Irr	Perforated 60 ft.
207	do	Stewart & Stevenson	1962	128	ł	1	:		1	T,Ng	Irr	
2.08	do	:	1958	150	1	;	;		1	T,Ng	Irr	Measured discharge 366 gpm, June 4, 1963.
209	do	Stewart & Stevenson	ł	150	1	1	;		1	T,Ng	Irr	
210	Berl Ancell	Parker Drilling Co.	1960	140	16	ł	;		;	- , T	Irr	
211	W. J. McMurray	do	1959	165	16	1	6.46	Jan.	8, 1964	T,Ng	Irr	Temp. 67°F.
301	W. M. Walker	J. H. Flippo	1951	120	16	3,495	50		1951	т,с	Irr	Reported discharge 1,900 gpm, Apr. 19, 1951. Pump set at 115 ft. Temp. 65°F.
302	do	J. C. Williamson	1949	120	16	ł	50		1949	T,G	Irr	Reported irrigated 140 acres in 1950-51.
303	op	Parker Drilling Co.	1 962	156	14	3,480	78.6	Jan.	8, 1964	T,Ng	Irr	Measured 15.2 ft of drawdown after 6 hours at 895 gpm, Sept. 4, 1963.

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Remarks	Measured discharge 935 gpm, Sept. 4, 1963. Pump set at 100 ft. Reported irrigated 140 acres in 1950-51.	Measured discharge 715 gpm, Apr. 13, 1951. Pump set at 90 ft. Reported irrigated 140 acres in 1950-51.	Measured discharge 1,920 gpm, Apr. 19, 1951. Pump set at 90 ft with 10 ft of tail pipe. Reported irrigated 120 acres in 1951. Temp. 66°F.	Measured discharge 200 gpm, July 25, 1962.	Measured discharge 194 gpm, July 25, 1962. Reported irrigated 120 acres in 1951. Pumping level 91.8 ft after pumping 12 hours.	Reported irrigated 140 acres in 1950-51. Pump set at 110 ft.	Measured discharge 620 gpm, July 25, 1962.	Temp. 66°F.				Temp. 66°F.	Temp. 67°F.		Perforated 120 ft.	Perforated 110 ft.	Perforated 120 ft.	Do.			
Use of water	Irr	Irr	Irr	Irr	Irr	ΗI	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	ł	Irr	Irr	Irr
Method of Lift	т, с	т,с	т,с	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	I	T,Ng	T,Ng	T,Ng
r level Date of measurement	6761	1949	Apr. 19, 1951	Jan. 8, 1964	Арг. 12, 1951	1	1	;	:	Jan. 6, 1964	ł	1	Jan. 6, 1964	1	1	:	1	:	Jan. 6, 1964	ł	:
Below Below land- surface datum (ft)	50	50	58.1	93.1	76.9	1	ł	1	ł	96.9	ł	:	79.0	Į	1	1	ł	:	102.6	;	1
Altitude of Land surface (fr)	i.	1	1	1	ł	ł	ł	ł	1	ł	ł	ł	l	1	I	ł	!	1	1	Ì	1
Diam- eter of well (in.)	Ĩ.	14	16	14	16	16	14	14	14	16	16	16	16	16	14	14	14	14	14	16	16
Depth of well (ft)	120	146	120	152	150	150	130	190	180	185	172	167	211	203	216	228	233	225	176	193	237
Date com- plet- ed	1949	1949	1951	1962	1951	1949	1952	1959	1958	1958	1960	1960	1963	1963	1959	1959	1960	1960	1960	1960	1960
Driller	J. C. Williamson	op	J. H. Flippo	Parker Drilling Co.	q	do	do	Luz by	op	qo	op	op	Jamie Pierson	do	Parker Drilling Co.	do	do	qo	Luzby	op	do
Owner	W. M. Walker	qo	q	Williams	E. G. Williams	do	C. R. Cope	E. W. Cope	Hardbergers & others	do	qo	op	qo	do	W. G. White	op	do	do	Rardberger & others	op	do
We11	KD-27-17-304	305	÷ 306	307	308	309	310	* 401	402	403	404	* 405	* 406	407	408	409	410	114	412	413	414
			The state of the s																		

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		*												1	-	10	_	_	-		_		-	
Remarks	and the second second second	Measured 26.1 ft of drawdown after 1 wee at 604 gpm, July 9, 1963. Perforated 75 ft. Temp. 66°F.	Perforated 81 ft.	Perforated 80 ft. Temp. 67°F.	Perforated 75 ft.		Perforated 96 ft.	Perforated 96 ft. Temp. 60°F.	Measured discharge 322 gpm, June 12, 1963.	Perforated 130 ft. $y$	Measured discharge 282 gpm, June 10, 1963. Perforated 140 ft. <u>J</u>	Measured discharge 622 gpm, June 10, 1963. Temp. 66°F.	Perforated 110 ft. $\underline{y}$	Temp. 65°F.	T	Measured 20.4 ft of drawdown after 36 hours at 374 gpm. Pump set at 145 ft. Temp. 65°F.	Pump set at 165 ft. Perforated 100 ft.	Perforated 112 ft.	Measured discharge 1,144 gpm, Sept. 12, 1962. Temp. 69°F.	Pump set at 140 ft. Temp. 65°F.	Pump set at 145 ft.	Pump set at 135 ft.		
Use of water	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr
Method of lift	T,Ng	T, Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,G	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng
r level Date of measurement	1	an. 7, 1964	:	an. 7, 1964	;	an. 7, 1964	1	I	an. 8, 1964	:	1	1	1	;	:	an. 16, 1963 an. 8, 1964	1	;	an. 8, 1964	qo	1	1	an. 7, 1964	:
Wate Below land- surface datum (ft)	1	81.8	1	1.07	:	75.2 ]	;	;	75.9 J	ł	1	;	;	1	:	81.4 J 82.0 J	1	:	67.1 J	76.7	1	1	75.8 J	1
Altitude of land surface (ft)	1	3,530	1	ł	;	ł	1	1	3,510?	1	:	;	1	1	ł	3,490	1	1	1	I	ł	1	ł	1
Diam- eter of well (in.)	14	14	14	14	14	1	14	14	1	16	16	16	16	16	16	1	14	14	14	14	14	14	16	16
Depth of well (ft)	180	150	175	150	150	160	175	175	150	217	212	190	205	200	215	150	169	190	215	160	160	135	200	200
Date com- plet- ed	1960	1959	1959	1959	1959	:	1957	1957	:	1963	1963	1962	1963	1962	1963	1954	1959	1959	1962	1955	1955	1953	1962	1962
Driller	Jamie Pierson	Parker Drilling Co.	do	qo	qo	:	Parker Drilling Co.	qo	;	Harold Price	op	Ross Irrigation Co.	Harold Price	Stewart	Harold Price	Parker Drilling Co.	do	qo	Baker	J. H. Flippo	do	1	Ross Irrigation Co.	do
Owner	W. G. White	op	op	op	op	Jack Bailey	C. L. Russell	qo	0. L. Harris	Jack Bailey	op	do	op	do	op	Ben Brown	qo	C. L. Russell	C. R. Cope	James R. Dunn	do	op	J. M. T. Development Co.	dо
Well	KD-27-17-415	* 416	417	* 418	419	501	502	* 503	* 504	505	* 506	* 507	508	* 509	510	*	602	603	* 604	* 605	606	607	608	609

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	Remarks		у.	Replaced in spring of 1963 by a new well 500 yards north. Temp. 69°F.	Perforated 142 ft. Replaced well KD-27-17-801. <u>J</u>	٦			Perforated 114 ft. $\underline{y}$	Ti -	Measured discharge 480 gpm, June 12, 1963. Well deepened in spring of 1963 from 164 ft to 225 ft. Temp. $67^{\circ}F$ .	Temp. 67°F.		Perforated 120 ft. $\underline{y}$	И	Perforated 105 ft. $\underline{y}$	Perforated 115 ft. $y$	Measured discharge 572 gpm, May 2, 1963. Perforated 130 ft. $\underline{y}$	J.	Perforated 132 ft.	Perforated 138 ft.	Measured discharge 957 gpm, July 11, 1963. Temp. 66°F.	a la sino.	Pump set at 184 ft.
	Use of water	Irr	Irr	z	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr
-	lethod of lift	T, Ng	T,Ng	z	T, Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T, Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng
evel	Date of asurement	;	;	. 10, 1958	. 7, 1964	1	1	I	I	1	* 	1	1. 7, 1964	op	1	1	1	1. 7, 1964	1	1	ł	1y 2, 1960 n. 7, 1964	1y 2, 1960 n. 7, 1964	n. 7, 1964
water	Selow Land- urface me latum (ft)	1	1	61.3 Apr 72.7 Jan	77.0 Jan	I	1	1	1	1	1	1	86.5 Jar	76.6	1	;	;	83.0 Jai		ł	I	58.9 Ju 66.3 Ja	48.3 Ju 54.2 Ja	55.3 Ja
	Altitude 1 of land surface so (ft) o	;	;	3,480	3,500	3,520	1	;	1	1	1	1	1	3,490	1	1	1	3,480	1	I	1	1	ł	;
-	Diam- eter of well (in.)	16	1	16	16	16	16	16	16	16	1	14	14	16	16	16	16	16	16	16	16	16	16	14
2	Depth of well (ft)	200	201	165	212	185	200	200	203	192	225	212	212	195	198	207	197	204	202	195	202	175	175	195
	Date com- plet- ed	1962	1962	1953	1963	1963	1962	1962	1963	1963	1	1960	1960	1963	1963	1963	1963	1962	1963	1963	1963	1959	1959	1962
	Driller	Ross Irrigation Co.	Harold Price	ł	Harold Price	qo	Ross Irrigation Co.	op	Harold Price	do	op	Ross Irrigation Co.	op	Harold Price	op	do	qo	do	do	op	op	Stewart & Stevenson	qo	Jones
	Owner	J. M. T. Development Co.	op	op	op	op	do	do	op	op	Hill	H. T. Briscoe	op	J. M. T. Development Co.	op	op	op	q	op	do	op	Seminole Irrigated Farms	op	do
	Well	KD-27-17-610	119	* 801	802	803	804	805	* 806	807	* 808	* 809	810	106	902	* 903	* 904	* 905	* 906	206	908	* 406	016	* 911
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See footnotes at end of table.

								DADY TO				
ve 11	Owner	Driller	Date com- plet- ed	Depth of well (ft)	Diam- eter of well (in.)	Altitude of land surface (ft)	Below land- surface datum	Dati measur	of ement	Method of lift	Use of water	Remarks
27-17-912	2 Seminole Irrigated Farms	Parker Drilling Co.	1963	198	14	;		'		T.No	Irr	Parfornted 100 s.
913	op	Stewart & Stevenson	1959	175	16	3,460	49.9 65.5	July Ian	, 1960	T,Ng	Irr	
914	do	op	1959	174	16	3,450	49.9	July I	1960	T,Ng	Irr	
915	op	qo	1959	174	16	3,445	59.9 65.6	July Tan.	, 1960	T,Ng	Irr	Reported discharge on test 1,100 gpm. Reported drawdown 43.22 ft after 24 hou pumping 1.100 opm
016	J. L. Newsom	L	1962	179	14	1	;	;		Т, С	Irr	Measured discharge 474 gpm, May 2, 1963 Temp. 67°F.
101 01	10168 P	Parker Drilling Co.	1951	110	1	3,480	78.0 F 83.9 J	eb. 2 an. 14	, 1956	T,Ng	Irr	Pump set at 100 ft. Observation well.
107	qo	J. E. Barton	1946	117	12	ł	73 M	lay	1946	T,Ng	Irr	Reported discharge 650 gpm. Irrigated 8 acres in 1946 Mo 42-2
103	qo	Parker Drilling Co.	1954	157	;	ł	72		1956	T.Ng	Irr	Tame 65%F
104	Joe Anderson	qo	1956	117	14	ł	Ţ	1		T,Ng	H	Measured discharge 271 gpm, July 24, 196.
105	do	qo	1962	170	14	1	67 N	. vc	1963	T,Ng	Irr	remp. o/rF. Measured discharge 496 gpm, July 24, 196; Perforated 90 fr m.m. 600
6	θ	op	1962	159	14	;	64.0 Nc 67.7 Nc	ov. 28	1962 1963	N	z	Abandoned because of salt water.
107	Delbert Jeffries	Bruce Story	1960	170	14	1	69.2 Je	зп. 9,	1964	T,Ng	Irr	feasured discharge 438 gpm, July 24, 1962
109	Orvil Stewart	1	1956	140	14	1	1	1		T,Ng	II.	emp. 04 F. erforated 83 ft.
	9	Farker Drilling Co.	1960	160	14	ł	1	ł		T,Ng	Irr	leasured discharge 406 gpm, July 24, 1962
1011	Richard Patterson 1	L. Tatum	1961	175	1	ł	;	ł		r, Ng	LI.	· · · ·
111	Harry Houston	Jones	1962	1	1	1	1	;		r, Ng	Irr N	easured discharge 388 onm Nov 16 1060
113 J	do . C. Davis	1	1955	ł	1	3,440	80.0 Ja 84.1 Ja	n. 16, n. 9,	1963	r, Ng	H W	easured discharge 556 gpm, Nov. 16, 1962 emp. 70°F. 2
114	qo	1	1955	150	18	1	1	ł	-	L, Ng I	Irr R	eported not pumped until 1960.
115	do			100	5	1	;	I		I BN.	rr	
-			1955	150	18	1	;	1	F	Ne T		

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L								* F	in land				
	Well	Owner	Driller	Date com- plet- ed	Depth of well (ft)	Diam- eter of well (in.)	Altitude of land surface (ft)	Below Below Land- surface datum (ft)	Date Date measur	of ement	Method of lift	Use of water	Remarks
*	KD-27-18-116	L. M. Browning	Joe Skaggs	1962	165	17	ł	ł	,		T,G	Irr	Measured discharge 625 gpm, Jan. 29, 1963. Tamp. 68°F.
	117	do	F. B. Skaggs	1963	158	14	1	83.5	Jan.	9, 1964	T,G	Irr	
	118	H. T. Richardson	Parker Drilling Co.	1952	126	14	ł	1	,		T,Ng	Irr	
*	119	qo	do	1947	113	14	ł	1	r		T,Ng	Irr	Measured discharge 260 gpm, Sept. 12, 1962. Temp. 70°F.
*	120	do	do	1954	132	14	ł	;	'		T,Ng	Irr	Pump set at 120 ft. Temp. 67°F.
-	121	O. R. Cope	do	1949	130	14	1	;	1		T,Ng	Irr	Pump set at 120 ft.
	122	Travis Pharr	M. Fullingim	1961	150	16	ł	1	'		T,G	Irr	Measured discharge 416 gpm, July 25, 1962. Pump set at 140 ft.
*	123	Hunt & Wood	Lively	1959	135	16	1	1			T,Ng	Irr	Measured discharge 546 gpm, Sept. 20, 1962. Temp. 69°F.
*	124	op	do	1959	142	14	:	1			T,Ng	Itr	Measured discharge 511 gpm, Sept. 20, 1962. Temp. 70°F.
*	125	qo	Hester Drilling Co.	1956	130	14	1	1	,		T,Ng	Itr	Measured discharge 432 gpm, Apr. 9, 1963. Temp. 67°F.
*	126	op	do	1957	126	14	1	91.2	Jan.	9, 1964	T,Ng	Itr	Measured discharge 572 gpm, Sept. 20, 1962. Temp. 69°F.
*	127	H. L. Thomason	Shadox	1956	130	16	1	1		0	T,Ng	Itr	Measured discharge 516 gpm, July 24, 1962, Temp. 66°F.
	128	Lee Jones	Barton	1945	110	10	ł	74.0	Oct. 2	3, 1945	Z	N	
*	201	J. C. Davis	1	1955	150	18	1	68.9 76.6	Feb. Jan. l	2, 1956	т,-	Itr	<pre>Pump set at 120 ft, Observation well. Temp. 66°F.</pre>
	202	op	1	1955	150	18	ł	ł	1	Ļ	T,Ng	Irr	
	203	do	I	1955	150	18	1	:			T,Ng	Irr	
*	204	Finley Moore	Price	1962	242	14	1	1	•		T,Ng	Irr	Temp, 66°F,
*	205	i Lloyd Coffman	1	1951	143	14	1	;			T,Ng	Irr	Temp. 70°F.
-	206	do	A. H. Boohne	1959	110	14	1	;			T,G	Irr	
	207	H. D. Vaughn	I	1942	80	1	3,418	68.0 73.7	Oct. 2 Feb.	5, 1945 6, 1964	C,W	D,S	
*	301	J. W. McNew	A. C. Pump Co.	1958	200	16	1	1			T,Ng	Irr	Measured discharge 210 gpn, Apr. 9, 1963. Temp. 67°F.
1	See footnot	fes at end of table.					*						

Remarks	Measured discharge 436 gpm, Aug. 9, 1962. Reported sprinkler system used.	Measured discharge 501 gpm, Aug. 9, 1962. Pump set at 145 ft. Perforated 100 ft. Temp. 66°F.	Measured discharge 232 gpm, Nov. 29, 1962. Temp. 70°F.	Measured discharge 458 gpm, August 1962. Pump set at 170 ft.	Measured discharge 384 gpm, Aug. 3, 1962. Temp. 69°F.	Measured discharge 212 gpm, Aug. 3, 1962.	Measured discharge 316 gpm, Aug. 3, 1962. Pump set at 153 ft.	Measured discharge 204 gpm, Aug. 3, 1962.	Measured discharge 483 gpm, Mar. 26, 1963. Perforated 65 ft. Temp. 65°F.	Measured discharge 593 gpm. July 24, 1962.		Fump set at 130 ft. Perforated 48 ft. Temp. 65°F.		Perforated 74 fr.	Pump set at 120 ft. Temp. 67°F.		Measured 11.0 ft of drawdown after 24 hours at 290 gpm. Pump set at 150 ft. Perfo- rated 106 ft. Temp. 67°F.	The second second second second second	Measured discharge 397 gpm, Aug. 3, 1962.	Temp. 70°F.
Use of water	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	D, Irr	Irr	Irr	Irr	D,S	Irr	Irr	Irr	
Method of lift	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,G	T,Ng	T,Ng	T,E,G	т, с	T,G	Т,С	c,w	т,с	т,с	T,Ng	
Date of asurement	. 9, 1964	1	:	9, 1964	:	3	;	;	9, 1964	;	1	1	9, 1964	;	9, 1964	29, 1945 12, 1964	9, 1963 9, 1964	1	:	
B C S	6 Jan	23		7 Jan.					0 Jan.		-		5 Jan.		l Jan.	3 Oct.	7 July 3 Jan.			
Belo land surfa datu (ft)	66.	1	ł	68.	ł	1	f -	ł	57.0	1	З	ł	58.5	ł	64.1	58.3	65.7 66.8	ł	:	
Altitude of land surface (ft)	1	1	1	I.	I	;	1	;	1	;	ł	ł	3,420	1	1	3,422	3,430	1	1	
Diam- eter of well (in.)	1	16	16	14	16	16	16	16	14	16	14	14	12	14	;	9	14	16	16	
Depth of well (ft)	135	160	200	190	206	160	160	160	140	129	155	188	165	160	146	81	192	185	200	(a)
Date com- plet- ed	1950	1962	1960	1960	1950	1951	1951	1955	1961	1957	1962	1960	1962	1963	1961	9061	1960	1961	1960	
Driller	Nordyke	Parker Drilling Co.	Williams Well Service	Parker Drilling Co.	Hester	op	op	op	Parker Drilling Co.	Shadox	Stewart	1	Parker Drilling Co.	Jack Guffey	1	Eubank Bros.	Parker Drilling Co.	Ivey Waters	1	
Owner	2 Wayne Bryant	do	+ H. E. Dickerson	Andy Robertson	b Bernie Holt	op	qo	do	H. T. Richardson	H. L. Thomason	do	Jim Ferguson	Hughes Smith	M. O. Wolam	do	J. A. Sparks	Jim Ferguson	Hughes Smith	Glenn Hillman	
Well	KD-27-18-30	20E	* 304	305	* 306	307	308	305	* 401	402	403	404	405	406	405	408	* 501	502	* 503	

Remarks	Measured discharge 315 gpm, Aug. 3, 1962.	Measured discharge 327 gpm, Aug. 3, 1962.	Reported 26.7 ft of drawdown after 7 days at 1,193 gpm, May 10, 1963.	Measured discharge 460 gpm, Aug. 3, 1962. Pump set at 140 ft. Perforated 80 ft. Temp. 70°F.	Measured discharge 496 gpm, Aug. 13, 1962. Temp. 69°F.	Measured discharge 452 gpm, Aug. 24, 1962. Pump set at 195 ft. Temp. 67°F.		Measured discharge 274 gpm, Mar. 28, 1963. Reported not pumped until 1963. Temp. 67°F.	Measured discharge 388 gpm, Mar. 28, 1963. Temp. 67°F.	Measured discharge 371 gpm, Aug. 24, 1962. Temp. 67°F.	Measured discharge 490 gpm, Aug. 29, 1962. Temp. 67°F.	Temp. 67°F.	4	Measured discharge 251 gpm, July 24, 1962. Pump set at 197 ft.	Measured discharge 394 gpm, July 24, 1962. Pump set at 125 ft. Temp. 67°F.	Measured discharge 576 gpm, Aug. 21, 1963. Temp. $67^\circ \mathrm{F}_*$	Reported not pumped in 1963.		Measured discharge 253 gpm, Sept. 12, 1962. Temp. 70°F.
Use of water	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	ΗI	D, Ind	Irr	Irr	Irr	Irr	Irr	Irr	Irr
Method of lift	т, с	T,Ng	T,Ng	T,G	T,G	T,Ng	T,Ng	T,Ng	T,Ng	T,G	т,с	Т,Е	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng
level Date of easurement	y 2, 1960 1. 9, 1964	.1	:. 23, 1962 1. 9, 1964	1	ł	ł	а. 8, 1964	1	1	n. 9, 1964	Ļ	;	п. 9, 1964	ļ	ly 2, 1960 n. 9, 1964	I	1	1	I
Water Llow fface m tum	53.7 Jul 32.1 Jar	;	53.1 Apr 71.3 Jar	1	1		66.5 Jan	1	1	72.1 Ja		4	64.7 Ja	1	44.6 Ju 61.4 Ja	1	1	;	
Altitude Be of Land La surface sur (ft) (f	3,420	1	3,420	L.	ŀ	ł	1	1	ł	3,410	ł	1	3,380	1	l.	1	1	1	1
Diam- eter of well (in.)	16	16	16	14	16	14	14	16	16	16	16	;	16	14	16	14	14	16	16
Depth of well (ft)	148	195	130	195	163	213	180	115	115	115	115	60	236	202	166	200	200	114	154
Date com- plet- ed	1959	1 962	1958	1961	1961	1962	1963	1962	1962	1962	1962	1958	1961	1960	1960	1960	1960	1962	1959
Driller	I.	B. B. Baker	ł	Parker Drilling Co.	Hester Drilling Co.	B. B. Baker	Parker Drilling Co.	Stewart	op	do	op	1	Ivey Waters	Parker Drilling Co.	Conditt	1	1	Raymond Mayfield	Conditt
Owner	Glenn Hillman	do	Kenneth Bass	qo	Johnnie Clark	H. D. Vaughn	Bill Lyles	Gaines Farm & Ranch Corp.	op	op	op	El Paso Natural Gas Co.	Hughes Smith	C. P. Montgomery	op	John Upton	qo	Melvin Brown	qo
Well	KD-27-18-504	505	* 506	* 507	* 508	* 509	510	* 511	* 512	* 513	* 514	* 515	* 601	602	* 603	* 604	605	606	* 607

Measured 21.1 Et of drawdown after 4 days at 370 gpm. Pump set at 120 ft. Temp. 66°F. Measured discharge 474 gpm, Aug. 29, 1962. Reported irrigated 130 acres in 1951. Pump set at 109 ft. Measured discharge 426 gpm, Aug. 29, 1962. Temp. 66°F. Measured discharge 540 gpm, Aug. 29, 1962. Temp. 66°F. Measured discharge 474 gpm, Aug. 29, 1962. Perforated 85 ft. Temp. 67°F. Measured discharge 378 gpm, Aug. 29, 1962. Perforated 61 ft. Temp. 67°F. Measured discharge 530 gpm, Aug. 29, 1962. Temp. 67°F. 1962. Measured discharge 628 gpm, Aug. 9, 1962. Temp. 69°F. Reported pump installed in fall of 1962. 29, , Aug. Reported never pumped, June 1963. Measured discharge 618 gpm, Pump set at 135 ft. Temp. 6 Reported tested for salt. Remarks Pump set at 160 ft. Pump set at 106 ft. Temp. 67°F. Use of water Irr Irr Irr Irr Irr Irr ILL Irr Irr Irr D,S N Irr Irr Irr z z z z Method of Lift T,Ng T,Ng T, Ng T,Ng T,Ng T,Ng T,Ng - ' T Τ,Ε T,Ng T,Ng C,W T,Ng T,G N z N z z 1960 1960 2, 1960 1964 6, 1964 29, 1964 1962 1964 1950 29, 1962 Date of measurement 6 26, 6 29, 18, 2, ï 1 1 1 1 ł 1 ł 1 1 leve l July Mar. Jan. July Feb. Oct. Nov. July Jan. Nov. Jan. Water Below land-surface datum (ft) 82.5 42.6 50.9 75.5 71.2 58.2 67.7 52.8 ł : ł ł ł ; 1 : ł : 55 Altitude of land surface 3,390 3,400 3,400 ; ł ł ł 1 ł 1 1 I. 1 1 ł ł (ft) ł E ł Diam-eter of well (in.) 16 16 16 14 14 9 14 14 16 14 16 ł 14 ÷ 14 : Depth of well (ft) 165 153 170 182 169 160 178 173 74 132 115 164 179 185 173 113 1 1 Date com-plet-ed 1959 1950 1962 1961 1961 1959 1,959 1962 1959 1957 1957 1962 1962 1963 1963 1962 1951 ł ł U. S. Smelting, Mining, & Refining Co. Stewart & Stevenson Parker Drilling Co. Parker Drilling Co. Parker Drilling Co. Ross Irrigation Co. Driller op 1 op op op ł op ł op Johnny Sparks M. Fullingim F. B. Baker -- Nordyke 801 U. S. Smelting, Mining, & Refining Co. 702 Seminole Irrigated Farms 803 Norman Ledbetter 701 Sterling Emmons Owner 806 Weems & Tucker Sam C. Jenkins 703 Hanslick Farms 704 Sam C. Jenkins op op 609 Roy B. Davis op op op op 709 T. K. Sparks KD-27-18-608 Melvin Brown 804 Bill Lyles 610 E. Austin 807 708 805 705 706 707 802 Well

Remarks		Old well.	Dug 20 ft, drilled 75 ft, with centrifugal pump in bottom. Abandoned.	Discharge on test 178 gpm, Sept. 6, 1963. Abandoned. Temp. 66°F.	Reported discharge 500 gpm.	Measured discharge 417 gpm, Aug. 1, 1962. Reported irrigated 120 acres in 1951. Observation well. Temp. 69°F.	Measured discharge 544 gpm, Aug. 1, 1962. Pump set at 110 ft.	Measured discharge 269 gpm, Aug. 9, 1962. Pump set at 135 ft. Perforated 57 ft. Temp. 60°F.	Measured discharge 401 gpm, June 5, 1963. Pump set at bottom.	Measured discharge 473 gpm, Aug. 3, 1962. Pump set at 140 ft.	Measured discharge 712 gpm, Aug. 21, 1962. Pump set at 120 ft. Temp. 67°F. 2]	2	Estimated discharge 900 gpm. Irrigated 50 acres of cotton in 1950-51.	Reported irrigated 100 acres in 1950-51. Pump set at 110 ft.	Measured discharge 600 gpm, Apr. 18, 1951. Reported irrigated 75 acres in 1950-51.	Measured 17.8 ft of drawdown after 6 hours at 410 gpm. Perforated 60 ft. Temp. 68°F.	Measured discharge 398 gpm, Aug. 3, 1962. Reported irrigated 100 acres in 1951.	Measured discharge 364 gpm, Aug. 3, 1962. Temp. 66°F. $\underline{\mathcal{Y}}$		
Use of water		N	z	N	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	II	Irr	Irr	Itr		
	Method of lift	C,W	N	N	T,G	T,G	T,Ng	T,Ng	T,Ng	T,Ng	т,-	т, с	T,G	т, с	T,G	т, Е	1,G	T,G		
Water level	Date of neasurement	t. 29, 1945	ł	pt. 26, 1963	1	r. 19, 1951 n. 14, 1964	4	ł,	ł	ł	n. 16, 1963 n. 9, 1964	n. 16, 1963 n. 9, 1964	1	1948	1949	b. 6, 1964	;	п. 16, 1963 п. 9, 1964		
	Selow Land- Latum Latum (ft)	59.0 0c	ł	77.4 Se	ł	65.6 Ap 80.3 Ja	i	1	ł	1	66.1 Ja 67.7 Ja	71.9 Ja 69.5 Ja	1	55	60	64.2 Fe	1	59.8 Ja 62.1 Ja		
	Altitude E of land ] surface su (ft) (ft)	1	ł	3,390	1	3,379	1	ł	ł	1	3,380	3,380	ł	ł	ł	3,360	1	3,355		
	Diam- eter of well (in.)	8	I.	ł	ł	Ĩ.	16	14	14	14	16	ł	16	16	16	14	ł	1		
	Depth of well (ft)	67	75	149	157	159	125	135	120	150	125	115	139	130	130	140	160	160		
	Date com- plet- ed	1	1910	1963	1963	1951	1953	1956	1955	1956	1 955	1950	1949	1948	1949	1956	1951	1951		
Driller		Eubank Bros.	1	Parker Drilling Co.	do	Nordyke		Parker Drilling Co.	ł	Parker Drilling Co.	Johnny Stone	Parker Drilling Co.	Blackie Bennett	Johnny Stone	C. P. Guess	Parker Drilling Co.	J. H. Flippo	Parker Drilling Co.		
Owner		Sterling Emmons	Eubanks	Bill Lyles	op	Wayne Bryant	do	op	Hackney & Nelson	qo	Walter A. Koemel	F. E. Belt	W. D. Milam	Alvis Holt	Marvin Holt	Seminole School Farm	E. Hobbs	op		
	Well	KD-27-18-808	809	* 901	902	* 19-101	102	* 103	* 104	* 105	* 106	107	1 08	109	110	* 111	112	* 113		
		-	-		-								-		100000					
				_		No.														1
---------	--	---	--	---	------------------	---	-------------	---------------------	------------------------	------	--	---------------------	-------------	--------------------------------	--------------------------------	--------------------	--	---	--	---
	Remarks	Measured discharge 900 gpm, Apr. 18, 1951. Reported irrigated 80 acres in 1951. Temp. 66°F.	Measured discharge 198 gpm, Aug. 3, 1962. Reported irrigated 120 acres in 1950-51. Temp. 67°F.	Measured discharge 186 gpm, Aug. 3, 1962. Pump set at 90 ft.	Temp. 64°F.	Pump set at 87 ft. Reported irrigated 100 acres in 1950-51. Reported sprinkler system used. Temp. $65^{\circ}$ F.	Temp. 66°F.		Temp. 69°F.		Reported irrigated 80 acres in 1950-51. Pump set at 110 ft.	Temp. 67°F.	Temp. 66°F.	Old well.	Do.	Temp. 66°F.	Estimated discharge 20 gpm. Pump set at 93 ft. Perforated 86 to 98 ft. Temp. 69°F.	Measured discharge 161 gpm, Mar. 29, 1963. Temp. 66°F.	Measured discharge 155 gpm, Mar. 29, 1963.	Measured discharge 151 gpm, Mar. 29, 1963. Perforated 94 ft. Temp. 66°F.
	Use of water	Irr	Irr	Irr	Ф.	Irr	Irr	Irr	D, Ind	Ind	Irr	Irr	Irr	z	z	Lrr	D,S	Irr	Irr	Η
	Method of lift	T,G	T,G	T,G	T,E, 40	T,G	T,G	T,Ng	T,E	т, Е	T,G	T,G	T,G	Т,Е	1	T,E	а, г	T,E, 20	T,E, 20	T,E,
r level	Date of measurement	fan. 9, 1964	1950	Jec. 6, 1962	;	Apr. 18, 1951 Tan. 9, 1964	1	١	ł	١	1	١	1	June 25, 1937 Jan. 15, 1964	June 25, 1937 Jan. 25, 1938	1	1962	1	1	1
Water	Below land- surface datum (ft)	75.3 J	54	71.9 1	1	71.4 ]	;	1	;	1	1	1	1	43.6	56.5	;	65	ł	I	1
	Altitude of land surface (ft)	3,355	1	3,340	ł	3,340	1	1	1	t	1	1	1	3,300	3,310	1	1	;	1	1
	Diam- eter of well (in.)	16	16	16	13	16	1	14	10	10	16	1	1	1	١	9	80	١	1	10
	Depth of well (ft)	160	130	125	185	100	140	001	127	134	140	110	110	;	ł	170	98	188	150	147
	Date com- plet- ed	1951	1950	1948	1955	1948	1955	1957	1946	1	1 948	1954	1,954	1	I	1955	1960	1962	1963	1962
	Driller	J. H. Flippo	Crews	Parker Drilling Co.	White	J. C. Fuqua	1	Parker Drilling Co.	D. L. McDonald	do	Johnny Stone	Parker Drilling Co.	do	1	1	Stone Drilling Co.	C. Gruz	Parker Drilling Co.	qo	do
	Owner	E. Hobbs	Mrs. D. F. Weeks	op	City of Seminole	D. L. Nolen	do	do	Phillips Petroleum Co.	do	Carl Arms	E. W. Cope	do	J. M. Parker	Mrs. G. Jones	Richard Stone	Jack Rhea	C. T. Beckham	đo	do
	Well	KD-27-19-114	115	116	117	201	202	203	204	205	206	e 207	208	301	302	* 303	304	* 305	306	* 307
1		*	*		*	*	*	*	*			*	*			*	7	7		7

	Remarka	Measured discharge 336 gpm, July 24, 1962. Pump set at 135 ft. Temp. 69°F.	Pump set at 149 ft. Temp. 69°F.	Measured 9.0 ft of drawdown after 7 hours at 122 gpm. Temp. 70°F.	Perforated 40 ft. Temp. 69°F.	Temp. 69°F.	Temp, 64°F.	Temp, 70°F.	Do.	Perforated 89 ft. Temp, 70°F.	Perforated 130 ft. Temp. 70°F.	Measured 16.6 ft of drawdown after 76 hours at 386 gpm. Perforated 83 ft. Not pumped until April 1963. Temp. 66°F.	Temp. 67°F.	Measured discharge 285 gpm, Apr. 10, 1963. Temp. 67°F.	Measured discharge 313 gpm, Apr. 16, 1963. Perforated 51 ft. Temp. 66°F.	Perforated 30 ft. Temp. 67°F.	Measured discharge 547 gpm, Aug. 7, 1962.	Measured discharge 157 gpm, Aug. 7, 1962. Pump set at 105 ft.	Pump set at 135 ft. Temp. 70°F.	Measured díscharge 190 gpm, Apr. 4, 1963. Temp. 64°F.
	Use of water	Irr	Irr	d,	д	đ	d.	đ	đ	P4	Р	ltr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr
	Method of lift	T,Ng	T,NG	т,Е, 15	T,E, 30	T,E, 30	т, Е, 25	T,E, 30	T,E, 40	T,E, 40	T,E, 30	T,G	T,G	T,G	T,G	T,G	T,G	T,G	T,G	т,с
er level	Date of measurement	1	- 1	1	1	I	1	1	1	1959	1	Jan. 9, 1964	ł	;	- 1	1	I	1	Jan. 9, 1964	1
Wate	Below Land- surface datum (ft)	ï	1	ł	:	1	ł	ł	1	75	:	64.7	1	ł	;	1	ł	ł	63.6	ł
	Altítude of land surface (ft)	:	1	1	1	ł	r	1	I	1	1	3,350	ł	1	I	ł	1	1	3,334	ł
	Diam- eter of well (in.)	16	91	14	14	14	14	13	14	14	14	14	14	1	14	14	14	1	14	14
	Depth of well (ft)	140	150	110	182	185	197	180	184	210	196	124	130	174	155	165	165	120	165	50
Γ	Date com- plet- ed	1960	1960	ł	1962	1954	1959	1954	1956	1959	1962	1960	1960	1961	1956	1962	1959	1953	1958	1959
	Driller	M. Fullingim	do	Parker Drilling Co.	op	op	do	qo	op	do	do	qo	Conditt	Parket Drilling Co.	qo	qo	qo	I	Parker Drilling Co.	qo
	Owner	Harvey Gatewood	do	City of Seminole	op	qo	qo	qo	op	qo	do	H. R. Crutcher	Roy Jeanis	E. O. Nelson	do	Leroy Johnson	do	Gordon Cobb	op	qo
	Well	* KD-27-19-401	* 402	* 403	* 404	* 405	* 406	* 407	* 408	* 409	* 410	* 411	* 412	* 413	* 414	* 415	416	417	* 418	* 419

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	Remarks	Porfornstad 4.9 64	Fump set at 110 ft. $g$	Measured 25.3 ft of drawdown after 9 hours at 151 gpm. Pupp set at 174 ft. Not normood until Monch 104.0	humber mirit thereil 1900.	Measured discharge 106 gpm, Aug. 7, 1962.	Measured discharge 131 gpm, May 3, 1963. Pump set at 104 ft. Temp. 67°F.	Measured discharge 124 gpm, May 3, 1963. Pump set at 92 ft. Temp. 67°F.	Measured discharge 215 gpm, Aug. 7, 1962. Temp. 69°F.	Measured discharge 190 gpm, Aug. 7, 1962. Temp. 67°F.	Perforated 53 ft. Temp. 67°F.		Perforated 81 ft.	Reported discharge 156 gpm, Mar. 4, 1963. Temp. 65°F.		Estimated discharge 10 gpm. Observation well. Temp. 69°F.	01d well.		Measured discharge 222 gpm, Sept. 17, 1962. Temp. 70°F.	Temp. 67°F.	Perforated 65 Ft.	
	Use of water	Tr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	D,S	ß	s	N	Irr	Irr	Irr	Irr
	Method of lift	T.G	T,G	т,-	T,G	Т,Е	Т, С	т, с	Т, б	Τ,G	T,G	Τ,G	Т, Е	т,с	Ј,Е	T,E	с, и	с, ч	т, Е, 15	T,G	T.G	T,G
r level	Date of measurement	:	an. 16, 1963 an 0 1964	an. 16, 1963	1	ł	ł	1	an. 9, 1964	1	ľ	1	;	.b. 27, 1963	t. 29, 1945	m. 14, 1964	n. 25, 1938 n. 15, 1964	pt. 26, 1963	1	n. 9, 1964	ł	1
Wate	Below land- surface datum (fr)		67.4 J 67.8 J	57.7 J	1	ţ	1	ł	68.6 J	1	;	;	1	24.5 F	50.3 00	88.2 Je	44.2 Ja	15.3 Se	I	61.5 Ja	1	1
	Altitude of land surface (ft)	1	;	ł	I	ł	1	£	1	ł	ł	ł	l	3,310	3,330	3,276	3,270	3,249	ł	3,330	;	1
	Diam- eter of well (in.)	14	ł	16	14	ł	14	1	14	14	14	ł	11	ł	4	S	ł	9	10	18	14	I
	Depth of well (ft)	83	190	180	172	66	160	120	192	193	177	181	171	87	74	160	95	;	100	101	160	156
	Date com- plet- ed	1963	1952	1957	1957	1956	1959	1951	1957	1957	1959	1956	1962	1956	1940	1937	ł	1	1961	1956	1956	1956
	Driller	Parker Drilling Co.	Johnny Stone	qo	Parker Drilling Co.	op	Bruce Story	Stone	Parker Drilling Co.	qo	do	do	do	1	:	Amerada Petroleum Co.	1	I	Parker Drilling Co.	do	do	do
	Owner	Gordon Cobb	L. G. Miller	qo	C. Fincher	do	R. E. Oliver, Jr.	op	A. L. Booc	qo	A. W. Fincher	op	op	A. J. Williams	Arvil Fincher	kon Stanley	č. L. Allison	1	t, D. Spence	op	op	do
	Well	KD-27-19-420	501	* 502	503	504	* 505	\$ 506	* 507	* 508	* 509	510	211	* 512	513 /	* (109	602 1	603	* 701 F	* 702	703	704

		1			-			-						-					-				7
	Remarks	Perforated 112 ft. y	Perforated 110 ft.	Temp. 65°F.	Measured discharge 181 gpm, Aug. 5, 1962. Pump set at 170 ft.	Measured discharge 59 gpm, Mar. 29, 1963. Pump set at 140 ft. Temp. 66°F.		Temp. 67°F.	Measured discharge 167 gpm, Apr. 5, 1963. Temp. 66°F.		Measured discharge 375 gpm, Aug. 6, 1962.	Measured discharge 216 gpm, July 26, 1962. Pump set at 105 ft. Temp. 65°F.		Measured discharge 76 gpm, July 26, 1962. Temp. 66°F.	Perforated 65 ft.	1	Measured discharge 228 gpm, July 26, 1962. Pump set at 93 ft. Reported irrigated 35 acres in 1951. Temp. 69°F.	Measured discharge 85 gpm. Pump set at 140 ft. Temp. 67°F.	Pump set at 110 ft.				•
	Use of water	Irr	Irr	Irr	Itr	Itr	Itr	Itr	Itr	D,S	Irr	Irr	Irr	Irr	Irr	Irr	lrr	lrr	lrr	N	z	Irr	Irr
	Method of Lift	T,G	Τ,G	T,G	T,E	т,е,	T,G	T,G	т,Е, 25	c,w	T,G	T,G	т,с	T,E, 10	T,G	T,E	т,с	T,G	т, Е, 7 <u></u> }	N	N	N	N
r level	Date of measurement	fan. 9, 1964	;	an. 9, 1964	1	:	fan. 9, 1964	:	fan. 9, 1964	Vov. 16, 1945 fan. 9, 1964	1	Apr. 9, 1951 Jan. 9, 1964	1	;	;	;	1950	Jan. 9, 1964	I	ł	I	Oct. 31, 1962	
Wate	Below land- surface datum (ft)	61.0 3	ł	59.4	1	1	50.1	1	49.9	44.9	!	30.4	;	1	:	;	35	38.5	ł	ł	:	49.2	-
100 mm	Altitude of land surface (ft)	3,325	;	;	ł	1	3,331	;	3,290	1	1	3,249	1	1	:	:	1	1	ł	ł	;	3,265	1
	Diam- eter of well (in.)	14	14	14	16	14	10	10	1	9	16	12	1	ł	14	;	14	1	14	10	1	16	:
	Depth of well (ft)	178	170	175	175	140	175	175	150	80	160	110	120	135	160	120	153	148	146	112	152	149	151
	Date com- plet- ed	1 963	1 963	1 963	1959	1	1963	1963	1959	1942	1959	1948	1959	1953	1962	1954	1950	1959	1955	1960	1959	1961	:
	Driller	Parker Drilling Co.	do	op	Shorty Carruth	J. H. Chumley	;	I	Parker Drilling Co.	Ĩ	Parker Drilling Co.	Lonnie Montgomery	Parker Drilling Co.	L. V. Hester	Parker Drilling Co.	L. V. Hester	Johnny Sparks	A. H. Booe	Stone Drilling Co.	Stone	James Beasey	do	do
	Owner	A. P. McGuire	do	Bob Malone	F. L. Wood	J. W. Satterwhite	Tankersley Bros.	do	L. B. Miers	do	Alene Browning	David Ridens	do	qo	op	op	qo	I. W. Wescott	do	Carrol Kolb	op	do	do
	Well	KD-27-19-705	706	707	708	607	210	111	801	802	803	106	902	903	906	305	906	907	906	20-101	102	. 103	104
				*		*		*	*			*	*	*			*			-		÷	

	Remarks	Measured discharge 156 gpm, June 3, 1963. Reported not pumped until 1959. Temp. 67°F.			Temp. 66°F.	Measured discharge 183 gpm, Oct. 3, 1962. Temp. 64°F.	Measured discharge 173 gpm, Apr. 17, 1963. Temp. 67°F.	Pump set at 110 fc.		Measured discharge 405 gpm, Sept. 19, 1962. Perforated 34 ft. Temp. 68°F.		Measured discharge 636 gpm, Aug. 7, 1962. Pump set at 125 ft. Temp. 71°F.	Measured discharge 226 gpm, Aug. 7, 1962. Pump set at 122 ft.	Measured discharge 138 gpm, Aug. 7, 1962. Pump set at 136 ft. Perforated 90 ft.	Measured discharge 203 gpm, Aug. 7, 1962. Pump set at 92 ft. Perforated 50 ft.	Measured discharge 147 gpm, Aug. 19, 1962. Pump set at 120 ft. Temp. 70°F.	Measured discharge 112 gpm, Aug. 7, 1962. Pump set at 135 ft. Temp. 69°F.		Temp. 69°F.	. Do.
	of water	Irr	S	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Itt	Irr	Irr	Irr	Irr	Irr	D,S	Irr	Irr
	Method of lift	т, Е, 15	c,w	T,G	Τ,G	т, Е, 7 <u>5</u>	T,G	T,Ng	T,Ng	T,G	T,Ng	т,Е,	т,с, 50	т,Е, 30	T,E,	T,E, 30	т, Е, 7 <del>}</del>	с, и	т, Е, 3	т, Е, 7 <del>}</del>
Je I	ite of surement	18, 1963	17, 1963 13, 1964	3	ł	;	;	18, 1963	t	I	3	18, 1963	1	1	1	:	18, 1963	16, 1938 11, 1964	18, 1963	1
ter lev	De	Dec.	Dec. Jan.					Dec.				Dec.					Dec.	Aug. Mar.	Dec.	
Wat	Below land- surface datum (ft)	44.1	85.4 73.3	3	1	}	ł	74.8	ł	I	ł	62.3	I	1	1	I	30.8	52.0 49.7	39.5	Î
	Altitude of land surface (ft)	3,265	3,278	ł	Î	1	Ĩ	3,245	ł	ĺ	Ĩ	3,255	Ĭ		:	ł	3,250	3,271	3,228	1
-	Diam- eter of well (in.)	1	1	ł	ł I	10	ł	16	ł	14	1	16	16	ł	14	12	16	ł	1	1
F	Depth of well (ft)	165	96	115	ł	141	140	116	115	110	120	130	136	149	100	190	145	76	:	85
	Date com- plet- ed	1956	ì	1957	1948	1962	1963	1959	1957	1962	1956	1957	1961	1958	1959	1960	1960	1915?	1962	1962
	Driller		1	Bruce Story		Joe Stringer	I	Parker Drilling Co.	do	op	op	op	Jeeter	Parker Drilling Co.	op	do	A. H. Booe	Rydar	Hester Drilling Co.	op
	Owner.	L. T. Jeter	Mrs. Ida Thompson	B. G. Elam	do	Jackie Gillispie	C. A. Eiland	Consley & Aweas	op	qo	ch	A. C. Ward	qo	qo	do	do	W. H. Wescott	Eugene O'Daniel	C. T. Wescott	do
	we l I	* KD-27-20-105	106	201	* 202	* 203	* 204	301	302	* 303	304	401	402	403	404	* 405	* 406	407	* 501	* 502

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Remarks		Temp. 67°F. <u>U</u>	Temp. 72°F. 2]	Pump set at 76 ft. Annual observation well. Published erroneously as well 21- 301 in Bulletin 6207. Temp. 69°F.			Reported not pumped until 1962.	Perforated 65 ft. Temp. 66°F.		Temp. 66°F.	Perforated 60 ft.	Perforated 48 ft.	Perforated 50 ft.		Perforated 48 ft. Temp. 66°F.	Perforated 65 ft.		Perforated 58 ft. Temp. 66°F.				Measured discharge 208 gpm, July 12, 1963. Perforated 70 ft. $\underline{y}$	Perforated 102 ft.		
Use of water	Irr	Irr	D,S	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr
Method of lift	Τ,Ε	T,G	T,E	T,G	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng	T,Ng
er level Date of measurement	1	Dec. 18, 1963	Aug. 16, 1938 Jan. 29, 1964	Feb. 2, 1956 Jan. 14, 1964	1	ł	1	:	1	1	1	:	Dec. 18, 1963	1	1	1	ł	:	1	I	1	1	,	1	
Wate Below Land- surface datum (ft)	1	49.8	50.4 39.0	55.9	:	1	1	1	:	:	1	:	60.6	:	1	1	1	1	1	;	1	1	:	:	:
Altitude of land surface (ft)	3,240	3,224	3,220	3,181	1	1	1	1	ł	1	1	ł	3,210	;	ł	1	1	1	1	1	1	1	;	1	;
Diam- eter of well (in.)	89	ł	ł	16	16	16	14	14	14	14	14	14	14	14	14	14	14	14	14	14	16	14	14	14	14
Depth of well (ft)	135	117	104	110	110	110	126	178	107	140	164	138	112	114	105	132	120	126	120	120	120	145	172	120	120
Date com- plet ed	1959	1962	ł	1952	1953	1951	1960	1962	1960	1959	1960	1963	1961	1962	1962	1959	1954	1959	1954	1955	1953	1963	1960	1954	1954
Driller	Frank Stringer	Parker Drilling Co.	1	J. M. Carruth	db	op	do	Parker Drilling Co.	J. M. Carruth	Parker Drilling Co.	do	do	op	qo	do	qo	J. M. Carruth	Parker Drilling Co.	do	I	1	Parker Drilling Co.	do	J. M. Carruth	do
Owner	E. T. O'Daniel Estate	Fred Farrar	James Stanley	W. M. Smith	qo	op	W. G. Bacon	Robert Jameson	W. G. Bacon	Robert Jameson	qo	qo	H. H. McLeod	op	qo	R. E. Jameson	op	do	do	qo	qo	đo	i	do	do
Well	KD-27-20-503	* 601	* 801	* 21-101	* 102	103	104	* 105	106	* 107	108	109	110	111	* 112	* 113	114	* 115	116	117	118	* 119	120	* 121	122

-							Wat	er le	ve 1			
Well	Owner	Driller	Date com- plet- ed	Depth of well (ft)	Diam- eter of well (in.)	Altitude of land surface (ft)	Below land- surface datum (ft)	D mea	ate of surement	Method of lift	Use of water	Remarks
KD-27-21-123	John Randolph	Murphy Drilling Co.	1963	135	14					T,G	Irr	
* 124	do	Parker Drilling Co.	1958	132	14		73.4	Dec.	18, 1963	T,G	Irr	Pump set at 110 ft. Perforated 57 ft. Temp. 66°F.
125	W. E. Wright	J. M. Carruth	1955	125	12					T,G	Irr	Pump set at 114 ft.
w 126	do	do	1960	125	12		73.4	Dec.	18, 1963	T,G	Irr	Pump set at 117 ft. Temp. 67°F.
± 201	Raymond C. Golden		1929	94?			66.7	Jan.	29, 1964	c,w	D,S	Estimated discharge 4 gpm. Water from the Cretaceous rocks. Temp. 69°F. 2/
202	J. P. Puckett						65.4 60.2	Aug. Jan.	4, 1938 13, 1964	c,w	N	Sim a state of the state
w 601	Jim Golden			120		3,130	44.0 39.1	July Aug.	13, 1962 18, 1962	c,w	D,S	Estimated discharge 2 gpm. Water from the Cretaceous rocks.
602	L. C. Houston		1930	80		3,133	107.3 48.1	Aug. Jan.	10, 1938 29, 1964	C,E	S	Water from the Cretaceous rocks.
603	Jack S. Birge			114		3,129	72.5 44.1 44.3	Aug. Dec. Jan.	4, 1938 16, 1963 29, 1964	T,E	D,S	Old well. Water from the Cretaceous rocks.
* 701	Bob Moffatt	Buck Hogan	1959	193		3,170	89.9	July	13, 1962	T,E	D	Reported quit irrigating due to crop, and not from shortage of water. Temp. 69°F.
* 702	J. E. Garland Estate	A. Henderson	1948	135					-2 (in)	T,E	D,S	1
* 703	R. M. E. Hughes	Parker Drilling Co.	1957	169	14	3,150	99.3	Dec.	16, 1963	T,Ng	Irr	Measured discharge 166 gpm, July 24, 1963. Perforated 40 ft. Temp. 67°F.
* 901	Roe BaVousette					3,150	71.1 68.7	July Jan.	13, 1962 29, 1964	T,E	Irr	Reported discharge 25 gpm. Temp. 69°F. 2
902	do	Hopkins	1960	110	6	3,140	73.4 71.6	July Jan.	13, 1962 29, 1964	T,E	D	Unused at present. Water from the Cre- taceous rocks. 2/
* 903	do					3,135	78.8 77.2	July Jan.	13, 1962 29, 1964	C,E	D	Estimated discharge 4 gpm. Water from the Cretaceous rocks. Temp. 71°F. 2
904	R. C. Pattie	Walter Henderson	1927	100		3,134	84.1 65.7	Aug. Jan.	10, 1938 29, 1964	N	N	Water from the Cretaceous rocks. 2/
22-101	Dalmont Ranch					3,130	40.3	Nov.	9, 1962	c,w	S	Estimated discharge 4 gpm. Water from the Cretaceous rocks. Temp. 68°F.
* 201	K. K. Whitaker			162						T,E, 1	D,S	Water from the Cretaceous rocks.
w 202	D. J. Bolch Estate			80				2.5		T,E	D,S	Water from the Cretaceous rocks. Temp. 68°F.

See footnotes at end of table.

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	Remarks	Water from the Cretaceous rocks.	Estimated discharge 50 gpm, Water from the Cretaceous rocks.	Estimated discharge 80 gpm. Water from the Cretaceous rocks. Temp. $69^{\circ}F.$	Water from the Cretaceous rocks.	Water from the Cretaceous rocks. Temp. 67°F.	Water from the Cretaceous rocks. Old well.	Water from the Cretaceous rocks.	Estimated discharge 10 gpm. Old well. Water from the Cretaceous rocks. Temp. 70*F.	Estimated discharge 3 gpm. Water from the Cretaceous rocks. Temp. $70^{\circ}F$ .		Pump set at 45 ft.	Estimated discharge 15 gpm. Temp. 66°F.	Destroyed in 1963.	Estimated discharge 4 gpm. Temp. 68°F. 2	Measured discharge 504 gpm, Apr. 3, 1963. Perforated 121 ft.	Perforated 110 ft.		Old well.	Measured discharge 430 gpm, Aug. 21, 1962. Pump set at 140 ft. Observation well. Temp. 69°F.
	Use of water	S	S	D,S, Irr	Irr	Irr	D,S	S	S	s	N	s	D,S	z	s	Irr	Irr	Irr	ŝ	Irr
	Method of lift	C,W	T,E	Т,Е	T,G	T,G	C,W	C,W	T,E	C,W	N	C,W	Τ,Ε	z	c,w	T,Ng	T,Ng	T,Ng	c,w	T,Ng
r level	Date of measurement	ug. 12, 1938 eb. 13, 1964	iept. 19, 1962	1	łov. 9, 1962	1	kug. 4, 1938 Ian. 29, 1964	ług. 4, 1938 fov. 9, 1962 fan. 13, 1964	I	Эст. 24, 1962	Aug. 10, 1938	1	June 11, 1963	Aug. 10, 1938 Nov. 1, 1962	Jan. 13, 1964	ł	Dec. 26, 1963	1	Oct. 30, 1945 Dec. 26, 1963	Jan. 21, 1959
Wate	Below land- surface datum (ft)	56.8 A	63.6	:	6.99	1	37.0	57.6 39.0 39.8	ł	67.7	86.8	;	63.8	83.6 63.9	58.7	1	82.2	:	60.1	78.5
	Altitude of land surface (ft)	3,090	3,063	1	3,150	1	3,100	1	3,100	3,104	3,065	1	3,070	3,010	3,500	3,470	ľ	ł	3,475	3,470
	Diam- eter of well (in.)	ł	9	ł	10	1	S	9	;	10	9	4	7	ł	9	14	14	14	ł	16
	Depth of well (ft)	ł	145	126	114	140	120	67	128	80	93	80	114	06	77	225	177	188	ł	185
	Date com- plet- ed	ł	1961	1949	1962	1962	;	1915	ţ	1962	ł	ł	1941	1923	1	1957	1962	1957	ł	1956
	Driller	1	Joe Stringer	Ĩ	Jeeter	op	1	1	1	Jeeter	1	1	1	I	1	I	Parker Drilling Co.	qo	1	Parker Drilling Co.
	Owner	D. J. Bolch Estate	Luther Lee	Trice Lee	Richard Patterson	qo	Dalmont Ranch	qo	A. C. Ward	op	K. K. Whitaker	Harold Sheets	Frank Perucca	Jack Warren	L. E. Robinson	Sam C. Jenkins	op	db	Hugh O. Wolfe	Sam C. Jenkins
	We 11	KD-27-22-203	301	* 302	105	* 402	403	404	* 601	* 602	801	106	* 23-401	201	* 25-101	201	202	203	204	* 301
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	Remarks	Measured discharge 399 gpm, Apr. 3, 1963. Temp. 66°F.	Pump set at 120 ft.	Perforated 100 ft. Temp. 66°F.	Temp. 66°F. y	Temp. 67°F.	Temp. 66°F.		Measured discharge 450 gpm, May 2, 1963.			Reported discharge 1,100 gpm.		Reported discharge 1,500 gpm. Temp. 66°F.	Reported discharge 1,300 gpm.	Reported discharge 1,500 gpm. Temp. 65°F.	Reported discharge 1,400 gpm.	Estimated discharge 3 gpm. 2	Measured 34 ft of drawdown after 8 hours at 250 gpm. Perforated 40 ft. Temp. 66°F.	Reported discharge 1,100 gpm.	Reported discharge 1,100 gpm. Pump set af 170 ft.		Old well. $2$
L	Use of water	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Irr	Q	Irr	Irr	Irr	Irr	D,S
	Method of Lift	T,G	T,Ng	T,G	T,G	T,Ng	T,Ng	T,Ng	T,G	T,G	T,G	T,G	T,G	Τ,G	T,G	T,G	T,G	C,W	T,G	T,G	T,G	T,G	С, W
er level	Date of measurement	1	1	Dec. 26, 1963	:	:	;	1	Dec. 26, 1963	:	;	Nov. 29, 1962 Dec. 26, 1963	Dec. 26, 1963	;	;	Nov. 29, 1962 Dec. 26, 1963	Nov. 29, 1962 Dec. 26, 1963	Apr. 10, 1958 Jan. 13, 1964	Oct. 15, 1963	1	Nov. 29, 1962 Dec. 26, 1963 Jan. 13, 1964	1	Oct. 30, 1945 Jan. 13, 1964
Wat	Below Land- surface datum (ft)	:	1	71.6	1	1	;	1	61.4	:	:	79.3 83.6	85.9	ł	;	86.4 91.8	74.7	45.3	50.1	ł	71.9 80.5 79.2	;	82.3
	Altitude of land surface (ft)	1	ł	3,470	ł	:	1	:	3,450	1	ł	3,430	3,420	1	;	3,433	3,412	3,456	3,440	1	3,420	1	3,419
	Diam- eter of well (in.)	14	}	14	14	;	;	;	14	14	14	ł	14	ł	1	ł	ł	80	16	1	1	;	1
	Depth of well (ft)	166	150	172	186	155	;	165	181	185	185	200	246	244	261	217	242	150	101	202	225	235	1
	Date com- plet- ed	1956	1951	1960	1963	1956	1951	1956	1962	1962	1962	1962	1 963	ł	;	;	I	1947	1963	;	1	1963	1
	Driller	Parker Drilling Co.	Abbot Bros.	Parker Drilling Co.	qo	do	Ţ	Parker Drilling Co.	E	ł	ł	1	Jack Guffey	1	ł	ł	r.	ł	John Stone	:	1	Jack Guffey	1
	Owner	Sam C. Jenkins	do	qo	do	ap	do	do	Blackstock	op	J. L. Newsom	Brinson Ranch	do	do	do	op	op	Will Terry	James L. Jones	Brinson Ranch	op	do	op
	We 11	* KD-27-25-302	303	* 304	* 305	* 306	* 307	308	* 309	310	311	312	313	* 314	315	* 316	317	401	501	109	602	603	604

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	and the second sec												_				-	1000		1000	
	Remarks				Measured discharge 636 gpm. Perforated 54 ft.		Old well.	Temp. 63°F.	Observation well. $\underline{2}$	Reported discharge 251 gpm. Pump set at 1,570 ft. Water from Santa Rosa Sandstone. Temp. 83°F.	Л	Temp. 66°F.	Perforated 114 ft.	Temp. 63°F.	Measured discharge 238 gpm, Oct. 7, 1963. Temp. 63°F.	Temp. 64°F.		Measured discharge 244 gpm, Oct. 7, 1963. Temp. 64°F.	Temp. 64°F.	AND A MALE A	Temp. 63°F.
	Use of water	Irr	N	z	Irr	Irr	D,S	Ind	S	Ind	N	Irr	Irr	Ind	Ind	Ind	Ind	Ind	Ind	Ind	Ind
	Method of lift	T,Ng	z	z	T,Ng	T,Ng	J,E	т,Е, 20	C,W	T,E	Z	T,G	T,G	Т,Е, 20	т,Е, 20	T, E, 20	T,E, 20	T,E, 20	T,E, 20	T,E,	T,E,
	r level Date of measurement	ec. 26, 1963	ct. 9, 1962	ov. 21, 1963	ec. 26, 1963	ec. 26, 1963	ct. 31, 1945	1	lov. 7, 1957	;	an. 7, 1964	ec. 26, 1963	op	1	I	1	ł	I	1	I	I
	Wate Below land- surface datum (ft)	80.1 D	62.9 0	71.1 N	83.4 D	89.6 D	73.8 0	;	56.3 N	1	53.3 J	86.1 D	76.2	1	1	ł	I.	:	ł	I	1
	Altitude of land surface (ft)	3,400	1	3,410	3,390	1	1	ł	3,341	1	3,345	3,390	3,356	3,370	3,372	3,375	3,377	3,378	3,380	3,383	ł
Ī	Diam- eter of well (in.)	ł	7	14	12	;	5	12	1	10	14	;	14	12	12	12	12	12	12	12	12
	Depth of well (ft)	130	135	130	142	ł	85	180	1	1,760	134	180	177	181	175	173	173	154	180	186	209
Ī	Date com- piet- ed	ł	ł	ŀ	1960	1951?	ł	1963	1	1962	1963	:	1959	1963	1963	1963	1963	1963	1963	1963	1963
	Driller	1	1	1	Parker Drilling Co.	ı	1	Jack Guffey	1	Sharp Drilling Co.	Parker Drilling Co.	1	Parker Drilling Co.	Jack Guffey	Dixon Pump & Drilling Co.	Jack Guffey	do	Sam Gadberry	Dixon Pump & Drilling Co.	Sam Gadberry	Dixon Pump & Drilling Co.
	Owner	T. R. Sparks	G. M. Newsom	Mutual Farms	Gordon Newsom Farms	op	do	National Water Corp.	Wristen Ranch	Humble Oil & Refining Co.	Billy Hardberger	Cecil Hickerson	John Enloe	National Water Corp.	op	qo	qo	op	op	op	qo
	üe11	KD-27-26-101	102	103	104	1.05	106	* 201	202	* 301	302	401	501	\$ 502	\$ 503	* 504	505	* 506	507	* 508	*
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	Remarks	Measured discharge 320 gpm, Oct. 7, 1963. Temp. 64°F.		Temp. 64°F.	15	Measured discharge 406 gpm, Oct. 7, 1963. Temp. 64°F.	Temp. 64°F.		Temp. 64°F. <u>J</u>		Temp. 64°F.		Measured diacharge 408 gpm, Oct. 7, 1963. Temp. 64°F.	Temp. 65°F. 2	Measured discharge 244 gpm, Sept. 14, 1962. Temp. 68°F.	Estimated discharge 3 gpm. Temp. 70°F.		Measured discharge 125 gpm, May 8, 1963. Temp. 67°F.	Temp. 69°F.	Measured discharge 317 gpm, Apr. 22, 1963. Temp. 67°F.
	Use of water	Ind	Ind	puI	Ind	Ind	Ind	Ind	Ind	Ind	Ind	Ind	Ind	ŝ	Irr	s	Irr	Irr	s	Irr
	Method of Lift	т,Е,	т, Е, 30	т, Е, 50	T,E,	T,E,	T,E, 30	1	T,E, 30	T,E, 30	T,E, 30	T,E, 30	а,г	C,W	т, с	с, и	T,G	r,c	C,W	T,G
level	Date of measurement	1	ļ	1	I	1	1	11y 12, 1963	1	:	1	1	I,	ov. 1, 1945 sc. 27, 1963	sc. 26, 1963	v. 7, 1957 in. 13, 1964	l	sc. 24, 1963	1	1
Water	Below land- surface datum (ft)	1	1	1	;	1	1	98.2 Jr	1	1	1	;	1	39.1 No 42.6 Dt	63.0 D	101.7 No 96.7 Ji	1	44.3 De	1	1
	Altitude of land surface (ft)	3,383	3,384	3,385	3,385	3,380	3,375	3,380	3,383	3,383	3,375	3,375	3,377	3,286	1	3,356	1	3,340	ł	1
	Diam- eter of well (in.)	12	12	12	12	12	12	12	12	12	12	12	12	ł	14	ł	14	14	9	12
	Depth of well (ft)	220	232	248	233	237	232	235	225	220	215	208	206	1	200	1	200	120	63	137
	Date com- plet- ed	1963	1963	1963	1963	1963	1963	1963	1963	1963	1963	1963	1963	;	1958	I	1957	1963	1	1963
	Driller	Dixon Pump & Drilling Co.	Sam Gadberry	do	Dixon Pump & Drilling Co.	Jack Guffey	qo	Dixon Pump & Drilling Co.	do	1	Jack Guffey	do	Dixon Pump & Drilling Co.	1	1	1	1	Ross Irrigation Co.	ł	Stone
	Owner	National Water Corp.	do	op	do	op	do	do	do	op	ę	do	đo	Hugh Wristen	J. A. Benthalt	Dennis Nix	J. A. Benthalt	Earnest Blount	M. S. Doss, et al.	Robert Russell
	Well	KD-27-26-510	113	512	513	514	515	516	213	518	601	602	603	604	605	102	106	27-101	102	103
+		*		*		*	*		*		*		*	*	*	*		*	*	*

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	Remarks	Measured 21.7 ft of drawdown after 2 days at 202 gpm. Temp. 67°F.	Measured discharge 307 gpm, Aug. 6, 1962. Observation well. Temp. 69°F.	Measured discharge 287 gpm, Aug. 6, 1962.		Measured discharge 422 gpm, Apr. 5, 1963. Perforated 83 ft. Temp. 67°F.	Perforated 80 ft.			Measured discharge 107 gpm, Aug. 20, 1962. Temp. 69°F.	Temp. 67°F.		Measured discharge 323 gpm, Apr. 16, 1962. Temp. 67°F.	Measured 54.3 ft of drawdown after 24 hours at 224 gpm. Temp. 67°F.	Drilled for irrigation. Abandoned.	Temp. 68°F.	Measured discharge 426 gpm, Apr. 16, 1963.	Measured 55.2 ft of drawdown after 28 hours at 341 gpm. Temp. 67°F.		Temp. 68°F.		Pump set at 195 ft.	
	Use of water	Itr	Itr	Itr	Itr	Itr	Irr	N	N	Irr	Irr	Irr	Itr	Irr	N	D	Irr	Irr	Ĭrr	Irr	Irr	Irr	Irr
	Method of lift	T,G	T,Ng	T,Ng	T,G	T,G	T,G	N	N	7,6	T,G	T,Ng	T,G	T,G	N	T,E	T,G	T,G	T,G	T,G	T,G	T,G	T,G
er level	Date of measurement	Dec. 23, 1963	Jan. 14, 1960 Jan. 15, 1964	;	ł	I,	Dec. 24, 1963	Nov. 1, 1945	June 26, 1937 Jan. 14, 1964	Dec. 24, 1963	I	Dec. 23, 1963	1	Dec. 24, 1963	Nov. 27, 1962	:	:	Dec. 24, 1963	Dec. 23, 1963	qo	op	1	1
Wat	Below land- surface datum (ft)	68.9	91.4 81.2	ť	ł	ł	59.4	78.3	56.2	62.2	ł	7.01	:	80.2	86.0	1	;	93.4	79.9	93.1	100.5	ſ	ſ
	Altitude of land surface (ft)	3,307	3,290	;	1	I	3,300	3,295	3,252	1	ł	3,310	1	3,320	1	1	1	3,350	3,330	3,290	3,297	1	1
	Diam- eter of well (in.)	16	1	1	16	14	14	9	80	1	14	1	12	1	ł	1	14	14	14	14	;	1	1
	Depth of well (ft)	120	1	1	160	163	186	113	26	160	176	180	174	212	166	120	200	200	:	212	1	200	200
	Date com- plet- ed	1960	1954	1955	1958	1963	1960	ł	1937	1962	1963	1949	1955	1962	1962	;	1962	1957	1962	1955	;	1960	1958
	Driller	;	Boohne	1	Parker Drilling Co.	Jack Guffey	Parker Drilling Co.	;	1	Parker Drilling Co.	qo	;	I	Hester Drilling Co.	qo	I	I	ł	Harold Price	Mick Fullingim	1	Stewart & Stevenson	Parker Drilling Co.
	Owner	Robert Russell	Newell Bowen	do	L. G. Miller	John C. Barron	do	H. R. Cope	C. Thompson	Doughty L. Miller	W. A. Jackson	Leon Lawson	G. R. Wall, Jr.	G. R. Wall	G. R. Wall, Jr.	Charles McLaurin	J. A. Benthall	op	W. H. Thomas	0. B. Smith	H. R. Cope	Raymond Anderson	qo
	Well	* KD-27-27-104	* 201	202	203	204	205	206	* 301	* 302	* 303	* 401	* 402	* 403	* 404	* 405	406	* 407	408	* 501	502	503	504

See footnotes at end of table.

Table 2.--Records of wells and springs in Gaines County--Continued

-								Wat	er level			
	Well	Owner	Driller	Date com- plet- ed	Depth of well (ft)	Diam- eter of well (in.)	Altitude of land surface (ft)	Below land- surface datum (ft)	Date of measurement	Method of lift	Use of water	Remarks
	KD-27-27-505	Raymond Anderson	Stewart & Stevenson	1960	200					T,G	Irr	Pump set at 195 ft.
*	506	do	Parker Drilling Co.	1957	202	14	3,300	99.0	Dec. 24, 1963	T,G	Irr	Temp. 67°F.
*	507	do	Shorty Hester	1956	200				-	T,G	Irr	Measured discharge 333 gpm, Apr. 22, 1963. Pump set at 195 ft. Temp. 67°F.
	508	do	Stewart & Stevenson	1962	235		3,300	108.5	Dec. 24, 1963	T,G	lrr	Measured discharge 448 gpm, Aug. 6, 1962. Pump set at 230 ft.
*	509	do	do	1962	235					T,G	Irr	Measured discharge 238 gpm, Aug. 6, 1962. Temp. 69°F.
*	510	Arvel Fleming	Williams	1961	165	14				T,G	Irr	Measured discharge 495 gpm, Nov. 27, 1962. Temp. 71°F.
*	511	do	Parker Drilling Co.	1962	180	10	3,283	94.3	Dec. 24, 1963	T,G	Irr	Perforated 75 ft. Temp. 67°F.
1	512	O. B. Smith	Hillard	1963	229	14	3,300	106.2	do	T,G	Irr	
	513	do		1959	225	14	3,290	114.8	do	T,G	Irr	
ste	514	do		1962	227	10	3,280	103.2	do	T,G	Irr	Measured discharge 478 gpm, Nov. 27, 1962. Temp. 70°F.
*	515	C. F. Ford	Parker Drilling Co.	1960	187	16				T,G	Irr	Temp. 71°F.
*	516	B. G. Elam	do	1962	162	14	3,280	87.1	Dec. 24, 1963	T,Ng	Irr	Measured discharge 160 gpm, Nov. 27, 1962. Perforated 70 ft. Temp. 70°F.
	601	J. C. Simmons			65	6	3,209	46.0	Jan. 25, 1938	N	N	Old well.
ł	602	W. M. Smith					3,249	73.5	Dec. 24, 1963	N	Irr	Reported crooked hole.
	603	Darrell Jackson		1958	176	14				T,G	Irr	Measured discharge 309 gpm, Aug. 6, 1962.
*	604	L. G. Howell	Hester Drilling Co.	1956	170	14				T,G	Irr	Measured discharge 351 gpm, Aug. 1, 1962. Pump set at 151 ft. Temp. 69°F.
	605	Henry Kriegel	Stone & Parker	1951	185		3,270	100.1 101.7	Apr. 11, 1951 Dec. 24, 1963	T,G	Irr	Measured discharge 284 gpm, Aug. 6, 1962.
	606	C. E. Ford	Parker Drilling Co.	1958	223	16				T,G	Irr	Measured discharge 255 gpm, Aug. 6, 1962.
*	607	C. Cobb			100?	6				T,E	D,S	Estimated discharge 5 gpm. Temp. 72°F.
*	608	do	J. H. Flippo	1957	150	14				T,G	Irr	Measured discharge 234 gpm, Aug. 6, 1962. Temp. 69°F.
	609	Henry Kriegel	do	1955	120	14		76.4	Dec. 24, 1963	T,G	Irr	Measured discharge 605 gpm, Aug. 6, 1962.
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See footnotes at end of table.

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Remarks	Measured discharge 551 gpm, Aug. 5, 1963. Temp. 67°F.		Measured 35.6 ft of drawdown after 24 hours at 192 gpm. $\frac{1}{2}$	Measured 50.3 ft of drawdown after 24 hours at 440 gpm. Temp. 67°F.		Estimated discharge 10 gpm. Temp. 69°F.	Old well.	Measured discharge 126 gpm, Aug. 1, 1962. Temp. 69°F.	Casing: 10-in. rrom 55 ft to bottom.		Measured discharge 134 gpm, Apr. 16, 1963. Temp. 57°F.	Measured discharge 171 gpm, Apr. 17, 1963. Pump set at 80 ft. Temp. 67°F.	Estimated discharge 4 gpm. Temp. 69°F.			Supplies water for lawn and rest room. Water from upper Triassic rocks. <u>U</u>	Reported discharge 450 gpm. Pump set at 190 ft. Perforated from 80 to 130 ft. Temp. 66°F.	Temp. 67°F.	Measured discharge 264 gpm, Aug. 20, 1962. Temp. 67°F.	Reported discharge 700 gpm, Aug. 20, 1962.
Use of water	Irr	Irr	Itr	Irr	Irr	a	s	Irr	Itr	Itr	Itr	Irr	s N	s	Irr	A	Irr	Irr	Irr	Irr
Method of lift	т,Е, 60	1,G	1,G	1,G	Τ,G	T,E	с, и	т, Е, 7#	z	т, Е, 72	1	Т,G	C,W	C,W	T,G	J,E	T,Ng	T,Ng	T,Ng	T,Ng
level Date of measurement	c. 23, 1963	1	c. 23, 1963	v. 8, 1962	do	c. 4, 1962	g. 16, 1938 c. 19, 1963	I.	1	c. 19, 1963	r. 11, 1951 v. 8, 1962	c. 19, 1963	v. 8, 1962	r. 11, 1958 n. 29, 1964	v. 8, 1962	;	b. 26, 1960 c. 19, 1963	J	;	c. 19, 1963
Water Below land- iurface datum (ft)	93.3 De	;	84.5 De	50.3 No	54.6	67.9 De	59.5 Au 55.7 De	1	;	52.9 De	52.5 Ap	43.3 De	62.0 No	64.3 Ap 61.6 Ja	102.3 No		61.9 Fe 73.5 De	:	1	74.6 De
Altitude of land surface (ft)	3,320	;	!	1	1	1	3,189	ł	1	3,190	ł	3,160	3,112	3,158	1	1	3,068	;	1	3,054
Diam- eter of well (in.)	12	16	1	16	ł	9	ł	t 1	1	ł	16	14	;	1	1	ł	12	;	;	14
Depth af well (ft)	200	200	185	156	1	1007	120	100	100	001	123	116	ij	120	190	310	200	ł	200	205
Date com- plet- ed	1959	1 963	1962	1961	1	1959	1	1958	1961	1961	1951	1962	;	1947	;	1962	1960	1961	1961	1960
üriller	Ross Irrigation Co.	do	Harold Price	M. Fullingim	1	1	ł	L. W. Montgomery	Bruce Story	qo	W. W. Parmerly	Jesse James	1	1	1	Parker Drilling Co.	do	1	Wheeler	1
Owner	Mack Ross	op	W. H. Thomas	J. W. Archer	1	Scharbauer Ranch	do	L. W. Montgomery	do	do	Ben Kieth	C. R. Cope	Terrell County Schools	R, E, Whitaker	Robert Draper	Federal Aviation Agency	George D. Norman	do	qo	op
We [1]	ND-27-27-701	702	703	28-101	102	301	201	601	602	603	701	902	29-301	401	201	502	106	902	903	904
	*		. <u>E</u>	*		*		*			*	*	*		*	*	*	*	*	*

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		1		1		1		Wat	ter le	evel			1	
Wel	1	Owner	Driller	Date com- plet- ed	Depth of well (ft)	Diam- eter of well (in.)	Altitude of land surface (ft)	Below land- surface datum (ft)	I mež	Date d Isuren	of ment	Method of lift	Use of water	Remarks
* KD-27-	30-101	A. P. McGuire	Hall & Stewart Drilling Co.	1952	95	10	3,117	75.4	Sept	. 17,	1962	T,E	D,S	Estimated discharge 10 gpm. Temp. 74°F.
tstr	401	H. Giesecke Estate				8	3,057	69.3	Oct.	24,	1962	c,w	s	Estimated discharge 4 gpm. Temp. 69°F.
*	402	H. C. Shumaker Estate			57	7	3,024	36.4	Nov.	8,	1962	c,w	S	Estimated discharge 3 gpm. Temp. 68°F.
1	701	G. E. Newton	Parker Drilling Co.	1951	125	14	3,030?	47.0	Dec.	19,	1963	T,Ng	Irr	Measured discharge 135 gpm, Aug. 20, 1962.
*	702	do	do	1953	110	14		43.7		do		T,Ng	Irr	Measured discharge 195 gpm, Aug. 20, 1962. Temp. 70°F.
	703	do	do	1955	130	12						T,Ng	Irr	
*	801	R. S. Brennand, Jr.	do	1952	84	6	3,042	67.0 66.9	Oct. Dec.	24, 19,	1962 1963	c,w	S	Estimated discharge 4 gpm.
	802	do		1938	16			13.7 13.0	Aug. Dec.	15, 23,	1938 1963	N	N	Dug well.
*	31-101	Verdie Welty	Jesse James	1962	130	14	2,990	75.1	Jan.	14,	1963	T,G	Irr	Measured 33.3 ft of drawdown after 48 hours at 55 gpm. Temp. 67°F.
*	102	Estes Bros.	1.44	1951	150	8	2,981	115.4	Apr.	17,	1963	T,G	Irr	Temp. 67°F.
	103	do	H. H. Dozier	1960	150	10		÷.	1			T,G	Irr	
*	104	da	do	1960	150	12						T,G	Irr	Measured discharge 286 gpm, Apr. 17, 1963. Temp. 68°F.
	105	do	Lovejoy	1916	120			107.5 112.1 106.4	Aug. May Feb.	15, 20, 13,	1938 1963 1964	C,G	S	
*	201	Harold Sheets	Hester Drilling Co.	1963	120							T,G	Irr	Temp. 67°F.
*	401	Estes Bros.	H. H. Dozier		153	12	2,990	105.0 103.6	Jan. Dec.	14, 16,	1963 1963	T,G	Irr	Measured 42 ft of drawdown after several days at 132 gpm.
*	402	Maurice Archer	Jesse James	1962	167	10		108.5 109.6	Jan. Dec.	14, 16,	1963 1963	T,G	Irr	Pump set at 160 ft. Temp. 66°F.
*	403	W. G. Cozart	Doshier	1962	170	10						T,G	Irr	Measured discharge 119 gpm, Apr. 17, 1963. Temp. 67°F.
	801	Estes Bros.					2,933	86.8	Jan.	3.	1964	C.W	S	

\* For analyses of water from wells in Gaines County see Table 5.  $\underline{l}/$  For drillers' logs of wells in Gaines County see Table 3.  $\underline{2}/$  For water-level measurements of wells in Gaines County see Table 4.

1 133 1

Thickness	Depth	Thickness	Depth
(feet)	(feet)	(feet)	(feet)

Well KD-26-16-801

Owner: Bill Cole. Driller: A. J. Nordyke.

Topsoil	3	3	Sandrock	11	78
Caliche	16	19	Sand, water	12	90
Rock	4	23	Sandrock	90	115
Sandrock	28	51	Sand, water	21	136
Sand, water	16	67	,		

# Well KD-26-32-302

Owner: Lon Hill. Driller: Parker Drilling Co.

Topsoil	5	5	Sand	4	70
Caliche	24	29	Rock	13	83
Packsand	18	47	Clay, yellow	3	86
Sandrock	5	52	Limerock	6	92
Sand, tight	8	60	Clay, sandy	2	94
Rock	6	66			

# Well KD-27-01-513

Owner: Southwestern Public Service Co. Driller: D. L. McDonald.

Sand and Clay	5	5	Sand, soft, fine	38	104
Caliche and Clay	16	21	Sandrock, hard	2	106
Caliche, hard	7	28	Sand, streaks of	60	166
Sand and sandrock	23	51	Bandrock	E	171
Sand	5	56	ROCK, hard	5	1/1
Deals have	6	(2)	Sand and grave1	5	176
Kock, nard	D	62	Clay, yellow	11	187
Sand, streaks of sandrock	4	66	Clay, blue	6	193

Thickness Depth	Thickness	Depth
(feet) (feet)	(feet)	(feet)

Well KD-27-02-607

Owner: Willie C. Sweatt. Driller: Stewart & Stevenson.

Topsoil	2	2	Rock	4	113
Clay	26	28	Sand	25	138
Caliche	32	60	Rock, hard	2	140
Rock	10	70	Sand	2	142
Sand and boulders	3	73	Rock, hard	2	144
Rock, hard	2	75	Sand, water	21	165
Sand, dry	25	100	Clay, sandy	15	180
Sand, water	9	109	Clay, blue	5	185

# Well KD-27-03-614

Owner: M. E. Peatree. Driller: Ted Koonce.

Soil	3	3	Sand 3	104
Caliche	25	28	Rock 4	108
Sand	32	60	Sand 3	111
Rock	6	66	Rock 4	115
Sand	23	89	Sand 3	118
Rock	2	91	Rock 6	124
Sand	3	94	Sand and clay,	
Rock	7	101	yellow 62	186

### Well KD-27-04-802

Owner: John D. Browne. Driller: Ted Koonce.

Clay	5	5	Sand	25	55
Clay, sandy	25	30	Rock	3	58

(Continued on next page)

Thickne (feet)	ss Depth (feet)		ickness feet)	Depth (feet)
We	11 KD-27-04-8	302Continued		
Sand 29	87	Rock	10	125
Rock 3	90	Sand	1	126
Sand 8	98	Rock	6	132
Rock 6	104	Sand	32	164
Sand 11	115	Clay, yellow	1	165
1	Well KD-2	27-05-715		
Owner: N. B. Fields. Dril	ler: Ted Koo	once.		
Soil 8	8	Sand	7	111
Caliche 22	30	Rock	3	114
Clay, sandy 17	47	Sand	4	118
Rock 2	49	Rock	10	128
Sand, dry 41	90	Sand	35	163
Sand, hard 10	100	Clay, white,		
Rock 4	104	sandy	7	170

Well KD-27-06-505

Owner: O. P. Mercer. Driller: J. B. Knight.

Soil	4	4	Clay, sandy, hard streaks	30	105
Caliche, hard	6	10			- 10.5
			Sand, water	5	110
Clay, sandy	10	20		4.07	· · · · · · · · · · · · · · · · · · ·
			Clay, sandy	5	115
Caliche, rock, and sandstone	28	48	Sand, water	45	160
Sandstone, hard	14	62	Clay, brown	6	166
Sandstone, broken	13	75			

Thickness Depth	Thickness	Depth
(feet) (feet)	(feet)	(feet)

Well KD-27-10-306

Owner: Sam Teague. Driller: Jack Guffey.

Caliche	45	45	Shale	3	143
Limerock	4	49	Sand	9	152
Sand	52	101	Rock	3	155
Limerock	5	106	Shale	5	160
Sand	34	140			-1 . And

### Well KD-27-11-803

Owner: R. E. Matthews. Driller: Parker Drilling Co.

		And the second se	the second se		and the second
Topsoil	7	7	Clay, yellow	11	168
Caliche	12	19	Sand, sticky	7	175
Packsand	89	108	Sand, red	4	179
Rock	2	110	Clay, red	2	181
Water seep	5	115	Clay, sandy	7	188
Rock	1	116	Sand, white	10	198
Sand, water	18	134	Sand, yellow	14	212
Rock	3	137	Clay, red (water)	3	215
Clay, sandy	3	140	Clay, sandy	51	266
Rock	17	157	Red beds	2	268

# Well KD-27-12-308

Owner: J. M. Teague. Driller: Ross Irrigation Co.

Soil	4	4	Sand	40	70
Clay	11	15	Rock	5	75
Caliche	15	30	Sandstone	15	90

(Continued on next page)

ckness eet)	Depth (feet)	Thickness (feet)	Depth (feet)
Well	KD-27-12-	308Continued	
• 5	95	Lime, gray 45	217
29	124	Sand and gravel 3	220
23	147	Shale, blue 7	227
• 12	159	Sand, white 6	233
• 10	169	Red beds 3	236
• 3	172		
	ckness eet) Well 5 29 23 23 12 10 3	ckness     Depth (feet)       Well     KD-27-12-       -     5     95       -     29     124       -     23     147       -     12     159       -     10     169       -     3     172	ckness       Depth (feet)       Thickness (feet)         Well KD-27-12-308Continued         - 5       95         Lime, gray45         - 29       124         Sand and gravel3         - 23       147         - 12       159         - 3       172

Owner: Helen Hearn. Driller: Ted Koonce.

Clay, red	6	6	Sand, water	5	85
Clay, sandy	3	9	Rock	13	98
Caliche	21	30	Sand	46	144
Sand	44	74	Rock	13	157
Rock	6	80	Clay, blue	3	160

Well KD-27-13-220

Owner: T. O. Hunt. Driller: Murphy Drilling Co.

Topsoil	8	8	Rock, hard	14	106
Caliche	23	31	Sand, water	29	135
Sand, dry	28	59	Clay, sandy	4	139
Sandrock	29	88	Clay, yellow	2	141
Sand, water	4	92			

an a	Thickness	Depth	Thickness	Depth
	(feet)	(feet)	(feet)	(feet)

Well KD-27-14-108

# Owner: Toy King. Driller: Parker Drilling Co.

Topsoil	7	7	Sand, sticky	19	68
Caliche	7	14	Sand	13	81
Packsand	14	28	Clay, blue	7	88
Water seep	21	49	<		

Well KD-27-17-802

Owner: J.M.T. Development Co. Driller: Harold Price.

Surface	2	2	Rock	5	109
Rock	2	4	Sand	30	139
Sand	6	10	Clay	6	145
Rock	5	15	Rock	6	151
Clay, sandy	7	22	Sand	24	175
Lime, white	6	28	Clay, red	1	176
Clay, sandy	9	37	Sand and gravel	12	188
Rock	28	65	Clay, blue	5	193
Sand	11	76	Shale	17	210
Rock	4	80	Red beds	2	212
Sand	24	104			65.108

# Well KD-27-18-405

Owner: Hughes Smith. Driller: Parker Drilling Co.

Topsoil	4	4	Sand	15	39
Caliche	15	19	Rock	5	44
Rock	5	24	Sand, sticky	24	68
	(Co	ntinued o	n next page)		i and

Thickness (feet)	Depth (feet)	Thickness (feet)	Depth (feet)
Well K	D-27-18-4	05Continued	1.1
Rock 3	71	Sand and shell rock 6	119
Sand 14	85	Sand, yellow 21	140
Rock 2	87	Rock 4	144
Sand 7	94	Sand, brown, and	150
Rock 2	96	small gravel 14	158
Clay, sandy 9	105	Clay, white 4	162
Rock 8	113	Red beds 3	165
	Well KD-2	7-19-705	and the
Owner: A. P. McGuire. Drille	r: Parke	r Drilling Co.	
Topsoil 6	6	Clay, yellow 8	126
Caliche 11	17	Sand 14	140
Packsand 38	55	Sand, yellow 26	166
Sandrock 6	61	Sand, sticky 9	175
Sand, water 32	93	Red beds 3	178
Rock 25	118		
( )) <sup>2</sup> ( )	Well KD-2	7-20-601	1
Owner: Fred Farrar. Driller:	Parker	Drilling Co.	
Surface soil 3	3	Clay, sandy 6	100
Caliche 43	46	Sand, white 8	108
Sand, brown 12	58	Clay, sandy 3	111
Sandrock 6	64	Clay, red 3	114
Sand, sticky 2	66	Clay, blue 1	115
Limerock 12	78	Clay, red 2	117
Clay 16	94		

Thickness	Depth	Thickness	Depth
(feet)	(feet)	(feet)	(feet)

### Well KD-27-21-119

Owner: R. E. Jameson. Driller: Parker Drilling Co.

Topsoil 9	9	Sand, sticky 9	121
Caliche 5	14	Sand, tight 20	141
Packsand 49	63	Clay, red 4	145
Sand, water 49	112		

Well KD-27-25-305

Owner: Sam C. Jenkins. Driller: Parker Drilling Co.

Topsoil 4	4	Sand 32	116
Caliche 19	23	Rock, hard 8	124
Packsand 22	45	Clay, sandy 13	137
Rock 2	47	Sand and grave1 12	149
Sand, dry 19	66	Clay 1	150
Rock, hard 4	70	Sand 31	181
Sand, water 13	83	Clay, red 5	186
Rock 1	84		

Well KD-27-26-302

Owner: Billy Hardberger. Driller: Parker Drilling Co. Topsoil----- 14 14 Rock----- 13 75 Caliche----- 12 26 Sand and grave1----- 37 112 Packsand----- 32 58 Sand, yellow----- 12 124 Water seep----- 4 62 Red beds----- 10 134

Thickness Depth	Thickness	Depth
(feet) (feet)	(feet)	(feet)

Well KD-27-26-517

Owner: National Water Corp. Driller: Dixon Pump & Drilling Co.

Sand	5	5	Sand, gravel, and some clay, small	1 16802
Caliche	30	35	to medium irregular shaped 32	165
Sand and caliche				
ledges	45	80	Sand, loose, with medium gravel, and	
Sand and ledges	15	95	red clay 18	183
Sand and soft			Gravel, medium to	
sandstone	15	110	large; sand, clean 37	220
Sandstone and sandy				
clay ledges	15	125	Red beds 5	225
Sandstone with clay ledges	8	133		

### Well KD-27-27-403

Owner: G. R. Wall. Driller: Hester Drilling Co.

Topsoil 5	5	Sand, water 5	85
Sand, seep 5	10	Rock 5	90
Caliche 5	15	Sand, water, sugar	116
Caliche and gravel 5	20	Salid 20	110
Calipha mark		Rock 4	120
chunks 12	32	Sand, brown, water 17	137
Clay, rock chunks 15	47	Red beds 3	140
Sand, dry 12	59	Sand, water 27	167
Rock 5	64	Red beds 2	169
Sand, water 10	74	Sand, clay, and	212
Rock 6	80		212

Thickness	Depth	Thickness	Depth
(feet)	(feet)	(feet)	(feet)

# Well KD-27-27-703

Owner: W. H. Thomas. Driller: Harold Price.

Surface 3	3	Rock 3	107
Clay, red 13	16	Sand and gravel 42	149
Caliche 24	40	Clay, sandy 6	155
Clay, sandy 35	75	Clay, red 2	157
Sand, dry 8	83	Sand and grave1 23	180
Sand, water 1	84	Red beds 5	185
Limerock 20	104		

### Well KD-27-29-502

Owner: Federal Aviation Agency. Driller: Parker Drilling Co.

Surface 2	2	Clay, sandy 15	190
Clay, red 17	19	Red beds 12	202
Rock 4	23	Rock 2	204
Clay, red, sandy 28	51	Sand, dry 24	228
Rock 2	53	Red beds 5	233
Clay, sandy 15	68	Sand, dry 12	24,5
Rock, hard 11	79	Red beds 15	260
Red beds 16	95	Sand, dry 17	277
Shale, gray, sandy 40	135	Rock 3	280
Red beds 28	163	Sand, dry 6	286
Sand, dry 7	170	Red beds 16	302
Red beds 5	175	Sand 8	310

Table 4.--Water levels in wells in Gaines County

-	Water	D	Water	D	Water
Date	level	Date	1eve1	Date	level

Well KD-26-08-519

Owner: Joe F. Woosley.

Oct.	7, 1949	41.8	Feb. 15, 1955	55.5	Jan. 20, 1959	65.4
Jan.	5, 1950	38.4	Jan. 6, 1956	58.9	Jan. 16, 1963	67.55
Apr.	5, 1951	46.8	Jan. 8, 1957	63.0	Jan. 21, 1964	68.30
Feb.	10, 1954	53,5	Jan. 17, 1958	62.3		10

Well KD-26-08-521

Owner: Joe F. Woosley.

Feb.	15,	1955	57.9	Jan.	17,	1958	64.4	Jan.	21,	1964	69.34
Jan.	6,	1956	61.3	Jan.	20,	1959	69.1				
Jan.	8,	1957	62.8	Jan.	16,	1963	69.30				

### Well KD-26-08-617

Owner: L. R. McGehee.

July 12, 1955	71.9	Jan. 17, 1958	59.0	Jan. 21, 1964 68	3.32
Jan. 10, 1956	61.1	Jan. 20, 1959	63.3		
Jan. 27, 1957	58.5	Jan. 16, 1963	66.78	a:	

### Well KD-26-08-619

Owner: L. R. McGehee.

				00	100				1		
Oct.	10,	1949	34.1	Jan.	14,	1955	48.6	Jan.	17,	1958	57.0
Apr.	10,	1951	41.09	Jan.	10,	1956	56.1	J <b>a</b> n.	16,	1963	63.10
Dec.	1,	1952	43.3	Jan.	27,	1957	56.0	Jan.	21,	1964	64.50

NOTE: Water levels reported to nearest tenth (0.1) measured by the Soil Conservation Service of the U.S. Department of Agriculture; all others measured by the U.S. Geological Survey.

	Water		Water		Water
Date	level	Date	level	Date	level

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Well KD-26-08-621
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Owner: V. Hilburn.

Oct. 10,	1949	36.2	Feb.	10,	1954	49.8	Jan.	31,	1958	63.8
Apr. 10,	1951	40.2	Jan.	14,	1955	57.2	Jan.	20,	1959	63.7
Dec. 30,	1952	44.8	Jan. 2	20,	1956	55.5	Jan.	16,	1963	65.45
Sept.30,	1953	56.1	Jan. 2	28,	1957	59.2	Jan.	21,	1964	68.13

Well	KD-	26-	08-	802
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Owner: Roy Smith.

Oct.	7, 1949	45.2	Jan. 14, 1955	53.2	Jan. 14, 1964	64.53
Jan.	5, 1953	48.9	Jan. 25, 1956	56.9		

### Well KD-26-08-807

Owner: Joe F. Woosley.

Oct.	7,	1949	42.7	Jan.	6,	1956	61.3	Jan.	16,	1963	68.30
Jan.	5,	1953	47.6	Jan.	8,	1957	59.0	Jan.	21,	1964	64.50
Feb.	10,	1954	51.9	Jan.	11,	1958	59.0				
Feb.	15,	1955	56.0	Jan.	20,	1959	62.8				

# Well KD-26-08-905

Owner: Mrs. J. M. Crow.

Oct.	7, 1	1949	38.7	Jan.	6,	1956	55.7	Jan.	20,	1959	60.5
Feb.	8, 1	1951	40.3	Jan.	9,	1957	59.0	Jan.	16,	1963	65.77
Feb.	15, 1	1955	57.6	Jan.	17,	1958	59.0	Feb.	6,	1964	67.62

	Date	Water	Data	Water	<b>D</b> _1	Water
		leve1	Date	leve1	Date	level

Well KD-27-01-514

Owner: E. J. Mitchell.

Jan.	14, 19	955 85.1	Jan.	28,	1958	90.8	Jan.	21,	1964	99.25
Jan.	7, 19	956 87.1	Jan.	16,	1963	99.60				194

### Well KD-27-03-801

Owner: C. A. Moore.

Feb.	17, 19	955 70.5	Jan.	27,	1957	81.	5 Jan.	24,	1964	85.70
Jan.	4, 19	956 80.0	Jan.	16,	1963	83.	80			117

### Well KD-27-03-802

Owner: Jim Ward.

Feb. 17	, 1955	77.0	Jan. 27,	1957	86.8	Jan. 16	5, 1963	86.48
Jan, 4	, 1956	83.1	Jan. 30,	1958	87.0	Jan. 24	, 1964	88.72

# Well KD-27-05-907

Owner: E. F. Halbrook.

Jan.	7, 1955	44.1	Jan.	20,	1958	41.5	Jan.	15,	1963	46.24
Dec. 2	8, 1955	44.5	Jan.	21,	1959	44.8	Jan.	28,	1964	47.40

### Well KD-27-09-303

Owner: William H. Pierson.

Jan.	14,	1955	64.1	Jan.	17,	1958	59.5	July	15,	1963	60.35
Jan.	6,	1956	64.9	Jan.	19,	1959	60.5	Jan.	10,	1964	58,80
Jan.	24,	1957	64.5	Jan.	16,	1963	60.32				

Date	Water level	Date	Water level	Date	Water 1evel
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Well KD-27-09-304

Owner: William H. Pierson.

Jan. 29, 1957	59.1	Jan. 19, 1959	59.5	Jan. 10, 1964 59.45
Jan. 17, 1958	59.0	Jan. 16, 1963	59.54	14 cm 14

#### Well KD-27-09-402

Owner: Mrs. B. M. Ancell.

Apr. 10, 195	8 48.75	Sept.14, 1962	51.04	Feb. 14, 1963	52.24
July 11, 196	2 51.40	Oct. 12	51.56	Jan. 10, 1964	50.40
Aug. 8	51.18	Dec. 12	51.64		

#### Well KD-27-13-106

 Owner:
 Bill Oates.

 Jan. 16, 1953
 86.9
 Jan. 23, 1958
 85.8
 Jan. 15, 1963
 93.96

 Jan. 7, 1955
 87.8
 Jan. 14, 1959
 85.9
 Jan. 20, 1964
 94.12

#### Well KD-27-13-205

Owner: Robert Howard.

Mar.	25, 1955	88.8	Jan. 22, 1958	91.0	Jan. 20, 1964 90.90
Dec.	28	88.1	Jan. 14, 1959	92.5	
Feb.	4, 1956	92.2	Jan. 15, 1963	91.15	and a second second

Well KD-27-14-109

Owner: D. N. Hunt.

Feb. 13, 1955	21.9	Jan. 22, 1958	24.1	Jan. 20, 1964	26.00
Feb. 18, 1957	22.9	Jan. 15, 1963	24.86		

Date	Water level	Date	Water level	Date	Water level
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Well KD-27-14-110

Owner: D. N. Hunt.

Feb. 13, 1955	23.0	Feb. 18, 1957 24.0	Jan. 15, 1963 25.88
Dec. 18	23.9	Jan. 22, 1958 23.9	Jan. 20, 1964 27.00

Well KD-27-14-111

Owner: M. J. Strube.

Feb.	13, 1955	24.6	Feb. 18,	1957	28.5	Jan.	15,	1963	28.34
Dec.	28	25.1	Jan. 22,	1958	27.8	Jan.	20,	1964	28.80

Well KD-27-18-112

Owner: Harry Houston.

Dec.	30,	1955	69.5	Jan.	15,	1958	76.2	Jan.	9,	1964	84.10
Jan.	29,	1957	75.1	Jan.	16,	1963	80.06				

Well KD-27-19-106

Owner: Walter A. Koemel.

Jan. 17, 1956	59.0	Jan. 24, 1958	62.1	Jan. 16,	1963 66.19
Jan. 29, 1957	59.2	Jan. 16, 1959	61.5	Jan. 9,	1964 67.74

Well KD-27-19-107

Owner: F. E. Belt.

Jan. 6, 1955	62.8	Jan. 17, 1958	61.5	Jan. 16, 1963	3 71,97
Jan. 29, 1957	64.1	Jan. 16, 1959	62.1	Jan. 9, 1964	÷ 69,52

Date	Water 1evel	Date	Water level	Date	Water level
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Well KD-27-19-113

Owner: E. Hobbs.

Jan. 4, 1956	54.0	Jan. 17, 1958	53.3	Jan. 16, 1963	59.88
Jan. 29, 1957	53.7	Jan. 16, 1959	56.0	Jan. 9, 1964	62.11

Well KD-27-19-501

Owner: L. G. Miller.

Jan.	16,	1955	60.1	Jan.	24,	1958	64.8	Jan.	16,	1963	67,40
Jan.	25,	1957	65.2	Jan.	14,	1959	65.0	Jan.	9,	1964	67.86

### Well KD-27-20-801

Owner: James Stanley.

and the second	and the second se	the second se			the second s
Aug. 16, 1938	50.0	Oct. 16, 1962	38.48	June 18, 1963	39.23
Apr. 11, 1958	40.50	Nov. 14	38.62	Jan. 29, 1964	39.07
July 12, 1962	39.22	Dec. 13	38.20		- 1   9494
Sept.17	38.24	Jan. 11, 1963	38.46		

### Well KD-27-21-201

Owner: Raymond C. Golden.

	and the second se				
Apr. 11, 1958	63.80	Nov. 14, 1962	66.89	Apr. 25, 1963	66.81
July 13, 1962	74.50	Dec. 13	66.89	July 24	66.73
Aug. 15	67.37	Jan. 11, 1963	66.90	Nov. 20	66.69
Sept.17	77.76	Feb. 15	67.51	Jan. 29, 1964	66.76
Oct. 16	67.08	Mar. 11	66.77		

	Water		Water	La pille	Water
Date	1eve1	Date	1eve1	Date	level

Well KD-27-21-901

Owner: Roe Bavousette.

July 13, 1962	71.19	Jan. 11, 1963	70.40	Sept.16, 1963	69.58
Aug. 15	71.15	Feb. 15	70.28	Nov. 20	69.10
Sept.17	70.97	Mar. 11	70,13	Jan. 29, 1964	68.70
Oct. 16	70.97	Apr. 25	70.13		
Dec. 13	70.28	July 24	69.82		130.90

### Well KD-27-21-902

Owner: Roe Bavousette.

July 13, 1962	73.48	Dec. 13, 1962	72.87	Sept.16, 1963	72.35
Aug. 15	73.45	Jan. 11, 1963	73.12	Nov. 20	71.87
Oct. 16	73.39	Apr. 25	72.80	Jan. 29, 1964	71.67
Nov. 14	72.94	July 24	72.47		

# Well KD-27-21-903

Owner: Roe Bavousette.

and the second			and the second se	the second se	and the second se
July 13, 1962	78.82	Dec. 13, 1962	78.40	June 3, 1963	77.84
Aug. 15	78.80	Jan. 11, 1963	78,49	July 24	77.25
Sept.17	78.64	Feb. 15	78.26	Sept.10	77.67
Oct. 16	78.72	Mar. 11	78.07	Nov. 20	77.30
Nov. 14	78.46	Apr. 25	78.00	Jan. 29, 1964	77.20

	Water		Water	101	Water
Date	leve1	Date	leve1	Date	leve1

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Well KD-27-21-904
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Owner: R. C. Pattie.

Aug. 10, 1938	84.14	Feb. 15, 1963	66.23	Sept.16, 1963	66.03
Oct. 24, 1962	66.40	Mar. 11	66.10	Nov. 20	65.84
Nov. 14	66.35	Apr. 25	66.37	Jan. 29, 1964	65.75
Dec. 13	66.34	June 3	66.13		
Jan. 11, 1963	66.39	July 24	66.05		i send

### Well KD-27-25-101

Owner: L. E. Robinson.

					1
Oct. 30, 1945	56.0	Sept.14, 1962	58,50	Feb. 14, 1963 59.20	
Apr. 10, 1958	57.70	Oct. 16	60.10	Jan. 13, 1964 58.73	
July 11, 1962	59,50	Nov. 15	58.58		
Aug. 9	58.48	Dec. 12	58.56		

### Well KD-27-25-401

Owner: Will Terry.

Apr. 10, 1958	45.30	Sept.14, 1962	45.10	Jan. 13,	1964	44.63
July 11, 1962	48.40	Dec. 12	52.05		î.	

Well KD-27-25-604

Owner: Brinson Ranch.

Oct. 30, 1945	82.4	Aug. 9, 1962	92.47	July 1, 1963	85.44
Apr. 10, 1958	82.92	Sept. 14	92.38	Jan. 13, 1964	86.34
July 12, 1962	91.18	Dec. 12	95.35		

	Water	P	Water		Water
Date	level	Date	leve1	Date	level

Well KD-27-26-202

Owner: Wristen Ranch.

Nov. 7, 1957	56.3	Oct. 16, 1962	53.79	June 19, 1963	53.84
July 12, 1962	53.63	Nov. 15	53.85	Jan. 13, 1964	54.27
Aug. 9	53.75	Dec. 12	53.82	· ,	
Sept.14	53.80	Jan. 10, 1963	53.80	-	1 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

# Well KD-27-26-604

Owner: Hugh Wristen.

Nov.	1,	1945	39.1	Sept.14, 1962	42.59	July 22, 1963	38.32
Apr.	10,	1958	40.30	Oct. 16	42.62	Dec. 27	42.68
July	12,	1962	42.27	Dec. 12	43.53		
Aug.	9		42.45	June 19, 1963	41.94		

#### Well KD-27-26-701

Owner: Dennis Nix.

Nov.	7,	1957	101.70	Sept.14, 1962	96.50	Feb.	14,	1963	96.64
July	12,	1962	96.89	Oct. 16	98.14	Jan.	13,	1964	96.74
Aug.	9		96.75	Dec. 12	96.00	6.1			

# Well KD-27-29-401

Owner: R. E. Whitaker.

					and the second se
Apr. 11, 1958	64.30	Nov. 14, 1962	61.91	June 18, 1963	61.87
July 12, 1962	62.19	Dec. 13	61.90	Nov. 20	61.64
Aug. 9	62,12	Feb. 14, 1963	61.85	Jan. 29, 1964	61.60
Oct. 16	62.14	Apr. 25	61.84		

Table 5.--Chemical analyses of water from wells and springs in Gaines County

(Analyses given are in parts per million, except specific conductance, pH, and sodium-adsorption ratio; sodium and potassium are calculated as sodium unless otherwise noted.)

Hd		7.3	7.4	9.1	7.5	4-1	7.5	2.5	4.4	9.0	6.1	.6	.5	.6	••	4.	s.	.5	s.	s.	s.	.5	9.	0.	4.	s.	9.
Specific conduct- ance (micromhos at 25°C)	1	675	648	765	798	650	660	1,070	850	795	800	820	710 7	790	965 7	910	826 7		834 7	835 7	867 7	762 7	773 7	1,400 7	934 7	705 7	822 7
Sodium adsorp- tion ratio (SAR)	1	1.19	1.0	1.13	1.13	1.04	1.01	1.57	1.63	1.99	1.18	1.53	1.0	1.46	1.16	1.34	1.47	1.87	1.29	1.45	1.21	1.28	1.43	1.52	1.54	1.16	1.32
Hard- ness as CaCO3	197	260	249	299	310	254	253	389	293	243	311	285	278	295	382	357	308	319	303	309	392	287	293	560	339	260	306
Dis- solved solids	454	457	422	494	520	438	430	688	563	503	520	512	977	537	612	617	550	617	529	541	658	504	536	943	602	463	541
Boron (B)	:	1	1	1	1	;	;	;	;	ł	1	ł	:	;	;	1	1	ł	ł	1	:	1	1	1	1	1	;
Ni- Lrate (NO <sub>3</sub> )	5.9	5.6	4.5	4.5	5.5	4	S	11	7	'n	4.5	£	3.5	2	5.5	80	5.5	13	11	8	6	6	9	п	11	2	5.5
Fluo- ride (F)	:	1.5	1.6	1.6	1.4	1.7	1.7	1.7	3.0	1.7	1.7	1.6	1.1	2.3	2.0	1.9	1.55	2.0	4.0	1.7	1.3	2.0	1.3	1.7	2.0	2.0	2.0
Chlo- ride (C1)	49	43	40	68	67	35	43	113	99	86	89	98	61	58	107	76	73	76	77	72	107	50	53	168	80	67	70
Sul- fate (SO4)	122	104	90	109	132	107	89	199	163	86	102	84	81	140	152	185	144	168	127	129	184	121	146	328	159	109	137
Bicar- bonate (HCO <sub>3</sub> )	128	221	210	210	205	211	215	206	209	223	210	215	216	220	201	209	197	232	204	215	206	216	225	196	218	205	215
Sodium and potassium (Na + K)	50	44	36	45	45	35	37	71	64	72	48	59	37	58	52	58	59	76	52	58	55	50	56	83	65	43	53
Magne- síum (Mg)	20	20	16	23	26	17	16	35	23	22	26	22	23	25	29	27	24 -	25	22	27	30	25	26	46	31	21	25
Cal- cium (Ca)	46	72	73	32	82	74	74	98	80	62	82	78	73	79	105	86	84	57	85	19	108	73	75	147	85	69	82
lron (Fe)	ł	1	ł	;	;	;	1	ł	ł	ŀ	1	1	ł	1	I	I	ł	1	1	ľ	ł	ł	ł	1	1	ł	T
silica (SiO <sub>2</sub> )	;	58	58	58	60	60	58	58	54	60	64	60	60	60	60	60	62	50	51	60	63	62	62	62	62	62	60
Date of collection	Nov. 16, 1945	Sept. 13, 1962	Apr. 23, 1963	op	do	op	op	op	Aug. 1, 1963	Apr. 23, 1963	op	op	Aug. 19, 1963	Apr. 23, 1963	Apr. 8, 1963	do	Aug. 17, 1962	Apr. 23, 1963	Nov. 23, 1962	Apr. 23, 1963	Oct. 11, 1962	Apr. 23, 1963	Oct. 11, 1962	Apr. 23, 1963	Apr. 8, 1963	Apr. 23, 1963	do
Depth of well (ft)	145	150	160	158	160	160	150	140	150	196	180	162	150	130	150	150	140	150	150	145	150	150	160	150	140	180	173
Well	KD-26-08-502	502	504	508	511	512	514	521	601	603	604	605	608	616	617	619	801	802	806	905	906	908	016	912	915	617	616

		and the second se				and the second se				1		1						
Well	Depth of well (ft)	Date of collection	Silica (SiO <sub>2</sub> )	Iron (Fe)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO <sub>3</sub> )	Sul- fate (SO <sub>4</sub> )	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO <sub>3</sub> )	Boron (B)	Dis- solved solids	Hard- ness as CaCO <sub>3</sub>	Sodium adsorp- tion ratio (SAR)	Specific conduct- ance (micromhos at 25°C)	pН
KD-26-16-203	200	Mar. 21, 1963	60		63	22	50	214	93	53	2.0	4	0.30	452	250	1.37	710	7.5
207	205	May 7, 1963	64		54	23	68	210	114	55	2.3	2.5		486	228	1.97	746	7.6
208	205	do	60		60	26	45	207	98	54	2.0	2		450	258	1.22	676	7.4
209	205	do	6.6		56	23	43	209	86	47	1.7	3		429	234	1.19	645	7.6
303	175	June 5, 1963	58		53	25	45	214	83	44	1.2	5.5		420	234	1.27	650	7.7
305	175	May 7, 1963	62		60	21	34	207	72	39	2.0	7		399	235	.97	617	7.5
306	175	June 5, 1963	55		61	23	40	212	83	44	.6	8		419	247	1.11	656	7.6
308	170	Mar. 21, 1963	54		62	22	39	226	68	38	2.3	8		404	243	1.08	632	7.6
309	205	May 7, 1963	62		62	25	47	209	99	49	2.0	5		454	258	1.29	697	7.6
310	160	Jan. 25, 1963	56		61	24	39	304	91	42	1.0	6.5		471	250	1.06	650	7.8
501		Aug. 27, 1962	62		69	21	44	199	83	69	1.3	4.1	.15	451	259	1.2	685	7.5
505	150	Aug. 7, 1963	60		59	20	49	207	102	45	2.6	1.5		441	228	1.42	650	7.5
506	150	May 7, 1963	64		53	20	59	209	94	47	2.0	5		447	216	1.72	678	7.6
508	170	do	64		52	23	48	215	83	42	2.0	5		425	225	1.36	650	7.5
604	205	do	58		62	24	46	206	98	53	2.2	5		449	252	1.24	699	7.5
605	180	do	60		61	21	51	215	91	48	2.0	5		445	238	1.43	685	7.4
607		do	66		52	24	59	223	95	46	2.6	2.5		457	228	1.7	702	7.5
801	135	Jan. 25, 1963	62		71	25	47	216	85	71	1.0	7.5		476	280	1.21	770	7.6
902	120	Aug. 7, 1963	56		57	24	48	210	90	51	2.9	2.0		434	243	1.30	670	7.5
905		do	58		68	32	60	220	125	88	3.1	5.5		548	303	1.49	855	7.6
906	~-	do	58		98	36	81	207	151	163	3.0			699	392	1.77	1,120	7.6
24-202		May 9, 1963	66		74	23	44	193	97	77	1.7	7.0		485	282	1.1	746	7.6
302	150	June 10, 1963	60		63	20	36	206	81	38	1.2	7.0	(	407	240	1.0	620	7.7
303		June 12, 1963	59		87	37	63	211	145	113	2.0	11		621	367	1.4	974	7.6
304	155	July 3, 1963	58		60	24	30	207	72	39	2.0	8		395	245	.8	608	7.7
501	165	Oct. 12, 1962	55		61	17	44	217	64	44	1.3	5.	3	399	221	1.3	611	7.8
502	120	May 7, 1963	64		52	26	46	211	88	53	1.9	5		439	236	1.3	672	7.5
503	120	Sept. 20, 1962	68		59	18	44	220	65	42	1.3	3.4		408	222	1.3	593	7.7

Table 5.--Chemical analyses of water from wells and springs in Gaines County--Continued

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|              |                             | and the second se | and the second se | and the second se |                      |                        | and the second se |   |                                    | the second s |                      |                                    | the second se |                          |  |   | the second s | Sector Sector Sector |
|--------------|-----------------------------|---|---|---|----------------------|------------------------|---|---|------------------------------------|--|----------------------|------------------------------------|---|--------------------------|--|---|--|----------------------|
| Well         | Depth<br>of<br>well<br>(ft) | Date of<br>collection   | Silica<br>(SiO <sub>2</sub> )   | Iron<br>(Fe)  | Cal-<br>cium<br>(Ca) | Magne-<br>sium<br>(Mg) | Sodium and<br>potassium<br>(Na + K)   | Bicar-<br>bonate<br>(HCO <sub>3</sub> ) | Sul-<br>fate<br>(50 <sub>4</sub> ) | Chlo-<br>ride<br>(Cl)  | Fluo-<br>ride<br>(F) | Ni-<br>trate<br>(NO <sub>3</sub> ) | Boron<br>(B)  | Dis-<br>solved<br>solids | Hard-<br>ness<br>as<br>CaCO <sub>3</sub> | Sodium<br>adsorp-<br>tion<br>ratio<br>(SAR) | Specific<br>conduct-<br>ance<br>(micromhos<br>at 25°C)   | рН                   |
| KD-26-24-504 | 140                         | May 7, 1963   | 62  |   | 62                   | 17                     | 38  | 211                                     | 69                                 | 42   | 1.9                  | 5                                  |   | 401                      | 225                                      | 1.1   | 605  | 7.7                  |
| 601          | 170                         | June 12, 1963   | 50  |   | 59                   | 19                     | 43  | 203                                     | 71                                 | 44   | 1.4                  | 10                                 |   | 397                      | 224                                      | 1.4   | 610  | 7.5                  |
| 603          | 155                         | do  | 47  |   | 57                   | 19                     | 44  | 201                                     | 68                                 | 44   | 1.9                  | 12                                 |   | 392                      | 218                                      | 1.3   | 601  | 7.5                  |
| 801          | 150                         | May 9, 1963   | 60  |   | 55                   | 21                     | 41  | 220                                     | 64                                 | 42   | 2.4                  | 4                                  |   | 397                      | 223                                      | 1.2   | 626  | 7.7                  |
| 901          | 140                         | do  | 58  |   | 68                   | 12                     | 43  | 221                                     | 63                                 | 41   | 2.7                  | 3                                  |   | 399                      | 218                                      | 1.3   | 620  | 7.4                  |
| 32-301       | 100                         | Aug. 15, 1963   | 79  |   | 50                   | 28                     | 59  | 255                                     | 76                                 | 48   | 2.6                  | < .4                               |   | 468                      | 240                                      | 1.6   | 700  | 7.2                  |
| 501          | 47                          | Oct. 30, 1962   | 63  |   | 61                   | 35                     | 80  | 337                                     | 81                                 | 66   | 4.0                  | 11                                 |   | 567                      | 297                                      | 2.1   | 865  | 7.3                  |
| 27-01-401    | 160                         | Apr. 24, 1963   | 60  |   | 86                   | 26                     | 69  | 218                                     | 125                                | 74   | 1.9                  | 8                                  |   | 557                      | 320                                      | 1.7   | 913  | 7.4                  |
| 402          | 122                         | do  | 60  |   | 116                  | 35                     | 140   | 218                                     | 2 74                               | 181  | 2.4                  | 4                                  |   | 919                      | 431                                      | 2.9   | 1,420  | 7.5                  |
| 406          | 150                         | Sept. 13, 1962  | 60  |   | 66                   | 22                     | 46  | 222                                     | 96                                 | 55   | 1.7                  | 5.8                                |   | 461                      | 257                                      | 1.2   | 688  | 7.6                  |
| 408          | 180                         | Apr. 24, 1963   | 60  |   | 105                  | 38                     | 87  | 206                                     | 194                                | 145  | 2.0                  | 8                                  | .77   | 740                      | 418                                      | 1.8   | 1,150  | 7.4                  |
| 411          | 180                         | do  | 56  |   | 63                   | 27                     | 50  | 218                                     | 86                                 | 72   | 2.0                  | 1                                  |   | 464                      | 268                                      | 1.3   | 745  | 7.6                  |
| 412          | 165                         | do  | 56  |   | 83                   | 23                     | 64  | 218                                     | 150                                | 67   | 1.7                  | 1                                  |   | 553                      | 301                                      | 1.6   | 852  | 7.6                  |
| 413          | 160                         | do  | 60  |   | 75                   | 23                     | 56  | 224                                     | 102                                | 76   | 1.9                  | 5                                  |   | 509                      | 281                                      | 1.5   | 793  | 7.3                  |
| 502          | 100?                        | do  | 62  |   | 117                  | 47                     | 63  | 212                                     | 207                                | 167  | 1.7                  | 7                                  |   | 776                      | 487                                      | 1.1   | 1,200  | 7.6                  |
| 505          | 147                         | Aug. 22, 1962   | 66  |   | 61                   | 26                     | 48  | 236                                     | 88                                 | 50   | 1.4                  | 5.1                                |   | 462                      | 260                                      | 1.3   | 692  | 7.6                  |
| 506          | 180                         | Aug. 1, 1963  | 58  |   | 75                   | 32                     | 53  | 224                                     | 106                                | 83   | 1.7                  | 9                                  |   | 528                      | 317                                      | 1.3   | 820  | 7.6                  |
| 508          | 180                         | Aug. 22, 1962   | 62  |   | 120                  | 53                     | 91  | 204                                     | 239                                | 210  | 1.3                  | 5.8                                |   | 882                      | 516                                      | 1.7   | 1,400  | 7.5                  |
| 509          | 183                         | Sept. 11, 1962  | 62  |   | 71                   | 27                     | 57  | 240                                     | 109                                | 66   | 1.3                  | 5.3                                |   | 517                      | 288                                      | 1.5   | 775  | 7.6                  |
| 510          | 195                         | Nov. 30, 1962   | 60  |   | 67                   | 27                     | 44  | 229                                     | 94                                 | 57   | 2.0                  | 6                                  |   | 470                      | 282                                      | 1.1   | 730  | 7.8                  |
| 511          |                             | Oct. 23, 1962   | 61  |   | 62                   | 28                     | 47  | 232                                     | 89                                 | 50   | 1.7                  | 5.3                                |   | 458                      | 268                                      | 1.2   | 700  | 7.5                  |
| 513          | 193                         | Jan. 3, 1963  | 60  |   | 70                   | 25                     | 45  | 232                                     | 92                                 | 62   | 1.5                  | 5.5                                | ·   | 475                      | 280                                      | 1.2   | 750  | 7.5                  |
| 514          | 180                         | Apr. 24, 1963   | 64  |   | 71                   | 31                     | 50  | 227                                     | 100                                | 78   | 1.6                  | 5.5                                |   | 513                      | 307                                      | 1.2   | 806  | 7.7                  |
| 518          | 180                         | do  | 64  |   | 88                   | 36                     | 58  | 227                                     | 139                                | 111  | 1.7                  | 3                                  |   | 613                      | 368                                      | 1.3   | 965  | 7.5                  |
| 520          | 312                         | July 15, 1960   | 58  |   | 54                   | 25                     | 48  | 240                                     | 74                                 | 41   | 1.7                  | 7.7                                |   | 427                      | 238                                      | 1.4   | 647  | 7.3                  |
| 520          |                             | Oct. 23, 1962   | 63  |   | 54                   | 25                     | 52  | 240                                     | 75                                 | 41   | 1.5                  | 6                                  |   | 435                      | 237                                      | 1.5   | 646  | 7.6                  |
| 521          | 280                         | do  | 61  |   | 61                   | 31                     | 37  | 237                                     | 85                                 | 42   | 1.7                  | 4.9                                | 0   | 440                      | 278                                      | 1.0   | 666  | 7.3                  |
| 602          | 170                         | Jan. 3, 1963  | 58  |   | 92                   | 43                     | 64  | 222                                     | 197                                | 125  | 1.0                  | 5.5                                |   | 694                      | 408                                      | 1.4   | 1,090  | 7.7                  |

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Well	Depth of well (ft)	Date of collection	5111ca (510 <sub>2</sub> )	Iron (Fe)	Cal- tium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO <sub>3</sub> )	Sul- fate (SO <sub>4</sub> )	Chlo- ride (C1)	Fluo- ride (F)	Ni- trate (NO <sub>3</sub> )	Boran (B)	Dis- solved solids	Hard- ness as CaCO <sub>3</sub>	Sodium adsorp- tion ratio (SAR)	Specific conduct- ance (micromhos at 25°C)	pH
KD-27-01-603	182	Oct. 23, 1962	55		62	30	57	231	111	60	3.7	4.7		470	280	1.5	710	7.4
604	151	Jan. 3, 1963	60		95	40	83	229	192	136	2.0	4.3		724	403	1.8	1,180	7.8
605	184	Oct. 23, 1962	62	100	65	33	58	233	113	66	2.0	5.3		519	295	1.5	780	7.7
606	200	do	63		62	35	46	233	98	65	2.0	4.9		491	298	1.2	735	7.6
612	290	do	59		59	29	41	236	79	40	1.7	6.5		431	266	1.1	680	7.5
701		Oct. 11, 1962	66		100	33	48	211	186	87	1.5	8		634	384	1.1	928	7.5
703		Sept. 13, 1962	58	(r :==1	93	35	80	227	230	83	1.7	6.0		699	374	1.8	1,020	7.4
705	60	Nov. 16, 1945						156	130	149		8.7			285			
705	60	Jan. 3, 1963	67		78	27	41	215	109	74	1.8	7		511	306	1.0	805	7.5
901	267	Nov. 19, 1962	60		57	25	43	232	69	38	2.0	6.5		414	244	1.2	660	7.6
902		Sept. 13, 1962	60		73	36	50	231	115	92	2.0	6	0.40	548	330	1.2	855	7.5
903		do	64		66	31	49	226	108	70	1.7	7		508	295	1.2	770	7.8
02-402	177	Aug. 1, 1963	51		80	43	74	223	162	113	3.0	4.0		640	379	1.6	1,000	7.6
과 501	168	Nov. 30, 1962	55		61	29	68	228	136	77	3.0	3.4		544	296	1.8	869	7.3
502	170	Apr. 8, 1963	58		74	47	64	231	153	109	3.1	4.5		627	378	1.4	988	7.7
503	170	do	58		75	49	62	229	161	119	3.1	4.5		645	386	1.4	1,005	7.6
504	170	Sept. 13, 1962	60		65	41	52	229	135	84	2.7	4.9	.40	557	331	1.2	838	7.8
603	196	Aug, 19, 1963	51		111	77	81	204	261	218	2.8	9		911	590	1.4	1,470	7.4
604	170	do	54	144	57	46	60	249	108	92	3.3	1.5		545	329	1.4	876	7.6
606	150	Jan. 3, 1963	56		57	38	46	242	104	66	3.0	4.0		493	297	1.2	800	7.6
608		Jan. 4, 1963	56		46	39	51	184	113	69	6.0	4.3		475	276	1.3	792	7.7
701	188	July 1, 1963	56		78	40	59	224	137	103	3.0	5.5		592	361	1.3	925	7.5
703	165	do	56		60	28	42	232	79	51	3.3	5.5		439	263	1.1	686	7.5
705	172	do	56		60	27	36	223	87	43	2.9	5.0		427	262	1.0	646	7.5
801	160	Aug. 1, 1963	54		61	36	53	232	111	70	4.6	3		507	298	1.3	780	7.5
803	182	do	48		55	32	43	222	82	65	4.4	2.0		440	270	1.1	720	7.4
806		Oct. 2, 1962	60		50	31	43	265	62	45	3	8		432	253	1.2	646	7.8
809	186	June 5, 1963	55		58	35	46	234	81	73	2.6	5		471	288	1.2	760	7.5

A Sampled at 89 ft with Foerst sampler.

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Hq	7.6	7.5	7.6	7.5	7.3	7.8	7.8	7.3	7.5	7.6	7.6	7.7	7.4	7.8	7.3	7.4	7.5	7.8	7.7	7.8	7.9	7.4	7.8	7.8	7.5	7.6	7.8	7.8
<pre>Specific conduct- ance (micromhos it 25°C)</pre>	642	740	146	755	895	835	878	915	954	884	889	937	813	006	804	1,740	1,270	1,020	882	926	1,080	920	1,110	974	935	1,090	1,310	778
Sodium adsorp- tion ratio (SAR)	1.1	1.3	1.3	1.4	1.6	2.3	1.7	1.7	1.6	1.5	1.6	1.7	2.0	2.3	2.2	2.3	2.5	1.7	1.3	1.7	1.8	2.0	1.9	1.7	1.4	2.4	2.1	1.4
Hard- ness as CaCO <sub>3</sub>	248	275	285	282	333	252	307	326	347	349	336	336	270	280	247	660	432	373	351	335	403	329	411	363	365	382	490	304
Dis- solved solids	421	467	457	475	575	510	535	574	593	572	563	599	509	560	498	1,120	854	632	552	584	689	592	714	598	613	750	857	496
Boron (B)	ł	;	1	1	;	;	1	ł	1	ł	0.25	1	I	1	I	;	;	ł	1	1	1	ł	1	ł	1	!	1	1
Ni- trate (NO <sub>3</sub> )	5.5	3.5	3.0	3.0	5.0	2.0	1.5	4. ~	8	1.6	1.2	1	r.	2.0	4. >	Э	<ul><li>.4</li></ul>	< .4	<ul><li>4. </li></ul>	3.0	5.0	2.0	4.0	.5	2.2	< .4	<ul><li>4. </li></ul>	2.7
Fluc- ride (F)	3.3	5.3	3.4	3.6	3.6	5.4	4.8	4.8	5.7	5	4.5	4.3	5.0	5.6	5.6	5.2	5.2	4.8	4.8	4.6	4.9	5.0	4.6	5.1	5.0	5.2	5.1	4.0
Chlo- ride (Cl)	40	65	65	67	88	70	95	103	102	82	93	66	11	74	64	221	131	124	75	89	110	69	108	101	88	16	134	69
sul- fate (so <sub>4</sub> )	80	62	78	95	137	94	92	123	124	119	122	151	98	129	06	401	290	151	139	144	180	152	204	127	170	240	282	77
Bicar- bonate (HCO <sub>3</sub> )	234	255	242	233	242	262	260	256	266	284	243	239	257	264	266	235	264	237	246	240	279	279	264	2.78	253	282	264	280
Sodium and potassium (Na + K)	41	51	49	52	66	83	69	70	68	65	68	72	75	88	64	134	121	74	54	72	85	82	87	75	62	106	108	58
Magne- sium (Mg)	28	36	37	37	45	38	47	51	54	54	50	47	38	43	35	109	69	61	54	49	70	51	67	61	60	59	78	44
Cal- cium (Ca)	54	51	53	52	09	39	<del>4</del> 6	46	50	51	52	57	46	41	41	83	59	50	51	54	47	48	55	45	48	56	68	6,
Iron (fe)	;	:	ł	ł	ł	1	1	;	1	ł	ł	;	ł	ł	ł	1	:	1	ł	1	ł	ł	ł	ł	ł	ł	1	:
Silica (SiO <sub>2</sub> )	54	51	50	50	51	50	52	50	56	54	52	50	50	47	52	47	49	50	54	50	50	46	54	47	54	54	52	54
Date of collection	July 1, 1963	Aug. 1, 1963	op	July 1, 1963	do	July 19, 1963	Aug. 12, 1963	do	Apr. 9, 1963	Oct. 11, 1962	Aug. 16, 1962	Aug. 12, 1963	July 16, 1963	July 10, 1963	July 16, 1963	Aug. 14, 1963	Aug. 12, 1963	qo	op	July 12, 1963	qo	July 23, 1963	July 19, 1963	July 15, 1963-	Sept. 18, 1962	Aug. 13, 1963	July 8, 1963	Aug. 16, 1962
Depth of well (ft)	172	141	168	182	194	;	ł	ł	178	168	146	155	175	166	175	165	165	165	;	160	180	160?	202	199	185	200	186	140
Well	KD-27-02-810	106	706	905	906	03-401	404	406	407	408	201	502	503	504	508	509	511	513	514	601	603	605	606	607	609	612	614	101

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Well	Depth of well (ft)	Date of collection	Silica (SiO <sub>2</sub> )	Iron (Fe)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO <sub>3</sub> )	Sul- fate (SO <sub>4</sub> )	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO <sub>3</sub> )	Boron (B)	Dis- solved solids	Hard- ness as CaCO 3	Sodium adsorp- tion ratio (SAR)	Specific conduct- ance (micromhos at 25°C)	рН
KD-27-03-702	207	July 10, 1963	52	~-	46	45	61	242	94	75	3.9	4.0	~-	500	297	1.5	800	7.8
706	188	July 15, 1963	60	~-	50	51	67	254	107	102	4.4	3.0		569	335	1.6	912	7.8
708	170	Apr. 9, 1963	56		61	68	77	257	161	145	5.0	4.5		704	430	1.6	1,140	7.6
711	173	July 10, 1963	50		47	38	45	259	56	59	4.0	5.0	~	431	273	1.2	710	7.8
712	200	Aug. 12, 1963	52		46	45	54	248	81	75	4.1	3.0		482	301	1.3	784	7.9
713		do	52		54	48	62	268	90	98	4.3	3.5		544	333	1.5	900	7.9
714	180	do	52		44	41	53	260	72	65	4.3	1.5		461	278	1.4	752	7.9
718	170	May 3, 1963	54		47	44	52	278	76	70	4.3	4		488	298	1.3	790	7.5
719	170	Aug. 14, 1963	51		49	39	54	275	66	62	4.1	3		463	283	1.4	740	7.5
801	170	Apr. 9, 1963	56		50	55	67	272	133	92	5.7	2.5		595	252	1.5	955	7.7
802	170	Aug. 13, 1963	50		60	66	72	266	163	128	5.2	1		676	422	1.5	1,080	7.5
810	182	do	51		43	42	52	264	80	63	4.8	2		468	279	1.4	742	7.5
813	170	do	51		52	54	63	265	152	78	4.8	1		586	351	1.5	902	7.6
814	185	do	51		44	40	56	288	71	53	4.1	2		463	275	1.5	728	7.7
901	201	Aug. 16, 1962	52		40	46	60	267	77	82	4.9	2.2		495	289	1.5	797	7.7
903	196	July 11, 1963	48		50	61	55	239	154	87	5.0	4.0		582	377	1.2	931	7.9
906	180	July 15, 1963	50		49	60	61	244	156	82	5.0	< .4		583	369	1.4	923	7.3
907	176	May 13, 1963	50		53	65	64	235	209	91	4.8	1.5		654	398	1.4	994	7.6
908	196	Aug. 13, 1963	52		59	73	64	243	192	120	4.8	2.0		687	445	1.3	1,080	7.6
909	200	July 13, 1963	50		56	68	74	245	187	118	5.6	1.0		681	421	1.6	1,080	7.5
911	197	July 12, 1963	50		84	97	86	238	249	227	5.0	2.0		917	610	1.5	1,490	7.9
913	197	Aug. 13, 1963	51		64	65	75	257	137	163	4.7	1.5		687	426	1.6	1,120	7.7
917	180	July 13, 1963	50		47	61	66	257	143	94	5.3	2.5		595	370	1.5	929	7.6
918	185	Aug. 13, 1963	54		42	42	61	271	79	59	5.2	5		480	276	1.6	772	7.7
04-402	154	Nov. 30, 1962	51		57	83	83	251	278	120	4.0	2.2		801	484	1.6	1,260	7.4
404	204	Nov. 6, 1945			72	75	57	251	247	103		2.8		781	488			
404	204	Oct. 22, 1962	59		63	76	79	262	230	124	4.0	5.1	u	769	471	1.6	1,130	7.6
501		July 23, 1963	44		72	106	114	234	332	202	5.1	4.5		995	610	2.0	1,550	7.8

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Hd	7.5	8.1	ł	7.6	7.8	7.5	7.9	7.8	7.7	8.0	7.8	7.8	7.8	7.7	7.8	7.7	7.8	7.8	7.8	7.8	7.9	7.9	7.9	7.7	1.1	7.4	7.4	7.8
<pre>Specific conduct - ance (micromhos at 25°C)</pre>	1,140	1,300	ľ	1,350	1,040	1,050	1,078	1,030	1,500	1,190	1,200	1,230	1,220	1,440	1,150	1,200	1,200	1,340	1,080	1,110	1,300	1,540	1,080	1,250	897	1,100	1,100	1,020
Sodium adsorp- tion ratio (SAR)	1.6	1.9	1	1.7	1.7	1.9	1.8	1.9	1.8	1.8	1.9	1.9	1.9	2.0	1.8	1.8	1.9	1.6	1.4	1.3	1.4	1.4	1.4	1.5	1.5	1.6	1.5	1.5
Hard- nuss as CaCO <sub>3</sub>	416	445	203	508	471	377	385	366	556	439	421	438	454	550	436	455	463	560	441	448	510	650	419	499	614	432	438	400
Dis- solved solids	669	755	851	834	772	652	652	637	897	730	712	733	752	906	717	739	807	882	681	677	783	929	647	755	151	677	685	630
Boron (B)	1	ł	1	ł	1	ł	ł	;	1	1	;	1	I	ł	1	;	ł	ł	ł	l	ł	l	ł	ł	ł	;	;	1
Ni- trate (NO <sub>3</sub> )	4.0	5.5	2.8	10	12	2.0	4.5	6.0	7	3.0	2.0	4.0	×. >	2.5	2.5	3.0	3.0	1.0	2.0	2.5	2.5	5.0	3.0	2.5	2.5	<ul><li>4. </li></ul>	1.0	2.5
Fluo- ride (F)	5.0	5.4	5.2	5.0	4.9	4.9	5.3	5.0	4.0	5.0	5.0	4.9	5.3	3.6	4.7	4.9	5.0	4.7	5.3	5.1	4.7	4.9	5.0	4.9	5.7	4.7	5.1	5.0
Chlo- ride (Cl)	106	128	142	146	126	116	105	84	202	124	131	145	132	173	111	126	108	131	120	149	182	229	127	181	140	121	121	95
Sul- Tate (SO4)	216	219	249	250	225	163	170	191	251	210	193	190	219	288	199	199	289	325	190	162	204	259	146	179	214	173	176	156
Bicar- bonate (HCO <sub>3</sub> )	251	266	262	282	273	262	260	293	255	267	268	262	288	273 -	299	299	248	244	244	238	232	226	251	238	250	264	275	281
Sodium and potassium (Na + K)	77	16	06	88	84	84	52	83	98	86	06	16	16	105	86	88	95	88	68	66	75	81	67	76	76	75	70	69
Magne - sium (Mg)	70	11	87	89	84	99	67	63	16	79	80	78	88	102	83	88	78	54	74	75	86	112	67	82	82	75	76	70
Cal- cium (Ca)	52	51	60	57	50	43	45	43	63	46	37	47	37	51	39	37	57	70	55	56	64	11	59	99	. 58	50	51	97
Iron (Fe)	1	!	1	1	;	1	ł	1	1	ł	1	ł	1	ţ	ł	ł	ł	1	ł	ł	ł	ţ	ł	;	;	ł	ł	1
Silica (SiO <sub>2</sub> )	50	47	;	51	52	44	48	48	50	95	42	44	38	95	44	917	50	48	44	44	50	50	50	46	50	48	50	48
Date of collection	Dec. 5, 1962	June 27, 1963	Oct. 24, 1945	Dec. 5, 1962	Mar. 28, 1963	July 23, 1963	op	op	Nov. 16, 1962	July 23, 1963	July 22, 1963	db	op	July 18, 1963	July 17, 1963	op	July 19, 1963	July 20, 1963	July 23, 1963	July 22, 1963	July 20, 1963	op	July 17, 1963	db	do	July 15, 1963	do	do
Depth of well (ft)	166	168	183	183	ł	166	153	174	160	164	230	230	190	170	172	172	160	191	150	150	160	150	138	182	178	173	174	1
Well	KD-27-04-504	505	506	506	507	509	510	511	512	109	602	603	909	608	610	611	101	702	703	705	707	012	715	716	803	804	805	806

Hd	7.2	7.5	7.7	7.8	7.9	7.8	7.9	7.8	7.7	7.7	7.4	7.4	7.7	7.5	7.5	7.5	7.6	7.5	7.6	7.8	7.5	7.2	7.8	7.7	8.1	7.1	7,6	7.5
Specific conduct - ance (micromhos it 25°C)	1,740	1,250	1,120	1,240	1,140	1,020	1,210	1,160	1,180	1,120	1,230	1,160	1,140	1,190	1,160	1,760	1,310	1,370	1,300	945	928	1,600	860	920	1,800	2,060	1,550	1,090
Sodium adsorp- tion fatio (SAR)	2.4	1.3	1.7	1.7	1.8	1.5	1.6	2.3	1.6	1.5	1.4	1.4	1.6	2.0	1.6	1.9	2.0	3.4	1.7	2.1	1.8	2.0	2.0	2.1	6.5	2.6	2.1	3.3
Hard- ness as CaCO <sub>3</sub>	710	520	424	485	432	419	473	462	469	451	510	466	454	450	452	200	491	510	496	315	330	600	288	305	335	750	580	300
Dis- solved solids	1,110	750	696	757	711	661	750	739	760	705	758	715	735	774	718	1,120	848	809	813	599	592	1,000	554	588	1,140	1,300	975	700
Boron (B)	ł	ł	1	ł	;	;	ł	ł	ł	ł	ł	ł	1	ł	ł	1	ł	ł	1	ł	;	1	1	١	1	I	ł	ŧ
Ni- trate (NO <sub>3</sub> )	<0.4	1.0	2.5	4.0	3.0	2.5	2.5	3.0	4.5	4.5	2.0	2.5	2.5	<. <	<ul><li>.4.</li></ul>	5	< .4	3.5	<ul><li>.4</li></ul>	6	3.5	4. >	10	1.5	< .4	5	1.5	. >
Fluo- ride (F)	5.0	4.9	5.1	4.7	4.7	5.0	5.3	5.3	5.3	5.6	4.9	5.4	5.3	4.9	8.0	5.4	4.1	5.4	6.8	6.1	5.0	5.3	5.5	7.0	4.1	4.3	5.6	5.0
Chlo- ride (Cl)	239	161	126	168	133	06	138	107	118	120	154	125	98	135	141	266	167	155	144	99	72	248	55	99	298	395	1961	128
Sul- fate. (So <sub>4</sub> )	388	190	182	181	179	182	199	219	225	187	202	193	219	205	160	350	239	227	253	142	154	296	119	146	290	348	302	141
Bicar- bonate (HCO <sub>3</sub> )	227	253	267	267	275	282	278	282	285	267	256	265	287	301	296	271	296	289	265	301	283	243	307	288	281	239	288	305
Sodium and potassium (Na + K)	112	99	56	87	86	71	80	80	81	74	72	72	81	26	80	116	102	36	88	87	17	114	80	83	273	164	115	132
Magne - sium (Mg)	119	82	73	89	62	71	58	80	83	76	85	11	78	11	75	125	85	95	86	54	55	104	50	50	58	128	100	51
Cal- cium (Ca)	06	11	50	48	43	50	58	54	52	56	64	60	54	53	58	73	56	48	57	37	42	70	34	40	39	89	67	36
lron (Fe)	ł	ł	;	ł	;	ł	1	1	ł	ł	ł	ł	ł	ł	ł	ł	1	1	1	ł	ł	ł	1	1	1	1	ł	1
silica (SiO <sub>2</sub> )	50	50	47	44	48	50	50	52	51	48	48	-50	56	54	50	51	50	47	48	50	45	47	50	52	39	50	97	57
Date of collection	July 15, 1963	July 17, 1963	July 18, 1963	July 19, 1963	op	July 18, 1963	do	July 19, 1963	op	July 17, 1963	op	July 19, 1963	op	Aug. 16, 1962	Aug. 6, 1963	op	Aug. 14, 1963	Aug. 6, 1963	Aug. 7, 1963	Aug. 6, 1963	do	op	Aug. 9, 1963	Aug. 6, 1963	Aug. 9, 1963	do	Aug. 6, 1963	Aug. 15, 1962
Depth of well (ft)	190	123	214	007	200	195	197	175	145	195	204	189	ł	137	145	159	172	200	163	160	260	170	170	130	152	130	162	180?
We 11	KD-27-04-812	815	901	903	904	905	906	910	912	913	914	915	917	05-401	403	404	405	605	411	502	504	505	508	512	516	518	521	109

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Hd	7.8	7.9	7.5	7.6	2.5	7.4	7.7	7.5	7.7	7.5	7.9	7.7	7.7	7.9	7.5	7.7	7.8	7.6	7.8	7.9	7.4	7.5	7.7	7.5	7.5	7.9	7.6	7.7
<pre>Specific conduct- ance (micromhos .t 25°C)</pre>	1,110	1,240	1,670	2,160	1,200	1,410	1,350	1,500	1,430	1,080	1,200	1,140	1,410	1,250	1,480	1,260	1,500	1,650	1,090	1,180	1,500	1,650	1,140	1,160	1,100	1,080	1,550	1,850
Sodium adsorp- tion ratio (SAR)	3.4	2.3	2.0	6.3	3.0	2.2	2.4	2.8	2.9	1.8	1.8	1.8	1.9	1.8	1.8	2.0	2.1	2.0	1.9	3.2	2.2	2.1	1.5	1.7	1.8	1.8	1.9	2.4
Hard- ness as CaCO <sub>3</sub>	295	417	65,0	443	364	520	452	485	448	400	459	423	570	483	560	478	550	640	407	453	560	640	436	740	415	371	079	710
Dis- solved solids	679	735	1,020	1,370	772	937	839	953	847	675	770	717	920	813	929	840	926	1,040	703	770	679	1,060	728	726	681	654	1,000	1,200
Boron (B)	1	ł	I	ł	0.66	ł	1	1	;	I	;	1	ł	;	ł	I	1	ł	ł	;	ł	ł	:	;	;	;	1	:
Ni- trate (NO <sub>3</sub> )	<0.4	1.0	2.5	11	1.6	80	2.5	e	3.0	4. >	5	3.0	80	2	4. >	10	14	4	<ul><li>4.</li></ul>	г	4. >	I	4	2.5	г	1.5	9	16
Fluo- ride (F)	5.4	4.6	4.4	4.3	4.8	5.0	4.9	5.3	9.4	4.7	4.7	6.1	5.0	4.8	4.7	5.0	4.7	4.5	4.7	4.8	4.7	4.8	4.7	4.7	4.8	4.7	4.4	4.5
Chlo- ride (Cl)	123	183	280	312	152	165	170	195	184	108	133	113	183	154	170	121	213	251	66	128	158	229	115	124	107	84	193	236
Sul- fate (SO4)	138	144	2.72	428	182	300	216	262	219	166	207	190	273	228	303	267	240	297	182	216	304	315	194	182	162	166	308	396
Bicar- bonate (HCO <sub>3</sub> )	296	2.76	239	281	284	292	292	306	307	320	312	299	273	287	299	304	272	285	336	307	338	320	288	303	318	32.7	294	309
Sodium and potassium (Na + K)	135	108	114	306	131	116	120	144	142	82	06	86	103	16	101	102	112	114	90	06	118	121	72	83	83	61	113	145
Magne- sium (Mg)	52	78	115	75	60	89	78	83	62	75	86	77	98	82	104	83	57	112	74	83	105	119	56	6/	11	68	. 811	132
Cal- cium (Ca)	34	39	69	54	47	63	52	58	50	37	. 42	43	65	59	56	55	19	74	42	<del>4</del> 6	53	60	82	<del>4</del> 6	40	39	70	68
Iron (Fe)	1	1	ł	1	1	ł	ł	ł	ł	ł	1	ľ	1	I	I	ł	1	ł	ł	ł	ł	1	;	ł	1	1	ł	ł
Silica (SiO <sub>2</sub> )	95	41	95	45	54	47	52	53	97	45	51	52	51	51	43	47	50	41	47	50	45	50	58	56	50	52	52	52
Date of collection	July 24, 1963	do	qo	May 8, 1963	Aug. 23, 1962	Aug. 6, 1963	May 8, 1963	Mar. 4, 1963	July 24, 1963	Aug. 8, 1963	do	Aug. 7, 1963	qo	qo	Aug. 10, 1963	Aug. 7, 1963	May 20, 1963	Aug. 8, 1963	Aug. 7, 1963	do	Aug. 10, 1963	Aug. 7, 1963	May 8, 1963	do	Aug. 9, 1963	op	Aug. 24, 1962	Aug. 8, 1963
Depth of well (ft)	180?	142	139	160	140	130?	165	116	130	168?	168?	151	145	170	146	188	169	159	190	190	150?	170	211	200	218	208	163	125
Well	KD-27-05-601	602	603	605	610	612	613	614	615	102	702	706	707	715	801	802	803	804	805	807	809	810	812	813	314	815	506	905

hq	7.6	7.5	7.6	7.5	7.6	7.5	7.6	7.5	7.5	7.6	7.8	7.7	7.5	8.0	7.7	7.5	7.6	7.5	7.6	7.6	7.8	7.7	7.5	7.5	7.5	7.8	7.7	1.1
Specific conduct - ance (micromhos at 25°C)	1,910	1,740	1,700	2,260	1.810	2,000	1,980	1,950	1,500	1,330	1,320	1,430	1,400	>12,000	11,400	1,480	1,540	3,700	7,660	1,940	1,540	1,590	2,280	1,560	1,400	1,740	1,380	1,450
Sodium adsorp- cion ratio (SAR)	2.8	2.9	2.4	2.5	2.3	2.6	2.6	2.0	2.3	2.1	2.1	3.6	3.2	63	65	2.8	3.2	3.6	5.9	3.4	2.9	3.5	4.1	3.8	2.8	3.0	2.4	3.2
Hard- ness as CaCO <sub>3</sub>	660	563	640	920	710	760	760	700	530	496	477	374	419	590	430	458	455	1,343	2,630	638	468	425	738	407	453	540	446	427
Dis- solved solids	1,260	1,070	1,090	1,560	1,170	1,300	1,300	1,300	945	840	810	866	890	10,750	9,520	905	927	2,150	4,600	1,260	883	910	1,490	950	884	1,050	803	206
Boron (B)	1	I	ł	ł	ł	ł	1	1	I	I	I	1	I	I	1	1	I	!	1	1	1	1	1	I	0.6ő	1	1	1
Ni- Lrate (NO <sub>3</sub> )	18	10.5	<ul><li>.4</li></ul>	5	1.5	£	4	< .4	4. >	3	< .4	4° >	11	4. >	< .4	2.5	1	< .4	4. >	5.1	< .4	<ul><li>4. &gt;</li></ul>	4.2	<ul><li>4. </li></ul>	<ul><li>4. &gt;</li></ul>	1	4.2	s.
Fluo- ride (F)	5.3	1.0	5.3	4.5	4.8	4.8	4.8	4.8	4.8	5.2	4.5	5.3	5.4	3.1	1.7	5.0	5.4	4.3	4.5	4.8	4.9	5.2	6.0	5.4	4.8	5.1	5.0	5.4
Chlo- ríde (Cl)	203	221	205	312	241	293	283	304	201	129	117	173	163	2,660	2,415	186	184	1,101	2,620	295	259	256	345	193	219	224	190	160
Sul- fate (SO <sub>4</sub> )	<del>4</del> 64	329	353	590	399	415	427	407	253	242	230	210	232	4,220	3,506	233	242	143	323	365	138	156	402	250	316	303	184	265
Bicar- bonate (HCO <sub>3</sub> )	318	272	318	326	321	311	309	301	325	342	343	331	317	334	395	315	301	297	272	323	323	326	447	331	316	304	311	311
Sodium and potassium (Na + K)	166	159	138	177	140	167	164	170	123	108	106	162	152	3,500	3,242	140	159	306	698	200	142	166	253	175	135	162	116	153
Magne- sium (Mg)	118	98	112	166	130	134	134	911	6	34	16	67	74	74	44	78	81	221	451	113	88	81	141	75	83	96	61	76
Cal- cium (Ca)	11	94	11	26	11	82	84	16	62	44	42	40	47	, 112	100	45	50	174	314	69	43	37	63	41	45	57	49	46
lron (Fe)	1	1	ł	ł	ł	1	I	ſ	ſ	ſ	1	1	1	1	1	1	ł	1	ł	ł	I	ł	ł	1	1	1	1	;
Silica (SiO <sub>2</sub> )	56	50	51	53	51	56	51	56	51	47	50	47	50	12	16	56	58	52	54	54	50	49	55	49	52	56	24	50
Date of collection	May 8, 1963	Nov. 26, 1962	Aug. 8, 1963	op	op	qo	op	qo	op	Aug. 9, 1963	op	Aug. 19, 1963	July 19, 1963	Aug. 29, 1963	Oct. 26, 1962	Apr. 22, 1963	op	Aug. 15, 1962	Feb. 4, 1963	Aug. 15, 1962	Apr. 22, 1963	Aug. 30, 1963	Nov. 2, 1962	Apr. 22, 1963	Aug. 23, 1962	Apr. 22, 1963	Feb. 6, 1963	July 19, 1963
Depth of well (ft)	150	:	110	110	011	100	100	100	100	250	250	184	128	1,880	I	186	188	161	166	147	149	149	157	213	173	167	160	1
Well	KD-27-05-907	908	911	912	616	914	915	116	918	919	920	06-402	404	501	502	503	504	505	505	506	507	507	508	509	109	603	909	606

Hd	7.7	7.8	7.5	7.6	7.6	7.2	7.5	7.5	7.7	7.7	7.0	7.6	7,2	7.4	7.4	7.8	ľ	7.5	7.2	7.6	7.1	7.6	7.5	7.5	7.3	7.4	7.5	7.4
Specific conduct- ance (micromhos .t 25°C)	1,350	1,460	2,840	2,650	3,200	1,820	2,180	7,050	971	1,430	2,040	1,440	816	850	605	698	I	960	810	770	3,670	920	935	710	3,600	616	752	725
Sodium adsorp- tion ratio (SAR)	2.5	3.2	3.7	3.8	3.9	3.0	3.5	10	3.5	2.9	3.2	3.1	1.5	1.6	1.0	1.4	I	1.9	1.2	1.2	7.0	1.1	1.4	1.6	8.3	1.7	1.7	1.5
Hard- ness as CaCO <sub>3</sub>	442	443	978	920	1,108	641	700	1,690	259	456	660	451	294	270	237	250	315	342	322	287	864	375	343	238	738	318	265	252
Dis- solved solids	813	932	1,870	1,750	2,150	1,180	1,370	4,390	639	865	1,270	895	534	525	396	455	;	629	536	495	2,200	599	590	455	2,140	570	494	478
Boron (B)	1	1	ł	1	1	1	!	1	1	1	ł	0.67	ſ	í	1	I	ł	I	!	;	1	1	1	1	1	1	;	1
Ni- trate (NO <sub>3</sub> )	3.0	2.0	11.5	0*6	5.0	× *	œ	80	11	< .4	4. >	1.6	4.4	< .4	5.0	7.0	5.6	9	2.4	10	5.8	5.5	7	8	4.0	3.5	80	3.5
Fluc- ride (F)	5.4	5.7	4.5	5.4	5.3	5.2	6.5	6.0	6.0	5.6	5.1	4.9	2.0	3.0	2.6	1.9	1	2.0	2.5	2.0	1.5	1.9	2.6	2.6	2.1	2.2	2.3	3.1
Chlo- ride (Cl)	176	164	450	436	580	240	343	2,100	55	175	306	160	62	99	42	49	68	109	64	60	1,080	118	104	50	1,050	66	62	55
Sul- fate (SO4)	184	276	645	580	710	375	403	650	161	207	415	245	127	65	68	101	월 80	140	146	110	174	138	134	16	143	123	66	114
Bicar- bonate (HCO <sub>3</sub> )	318	310	295	290	316	328	316	305	360	336	278	308	243	345	205	212	226	232	215	221	203	199	216	221	232	224	223	210
Sodium and potassium (Na + K)	119	155	268	263	305	177	215	960	128	141	187	150	58	60	35	52	1	61	51	47	475	51	19	57	521	69	64	54
Magne- sium (Mg)	80	78	162	157	209	113	114	305	95	83	124	76	26	29	21	23	I	33	33	27	74	35	35	23	69	33	27	24
Gal- cium (Ga)	45	49	124	109	131	12	93	175	28	46	59	55	92	61	19	62	ł	83	75	11	224	92	80	57	181	73	62	62
Iron (Fe)	1	1	1	1	ł	ł	ł	I	1	ł	I	1	ł	1	!	1	;	I	ł	1	ł	I	ł	1	1	ł	1	1
Silica (SiO <sub>2</sub> )	45	50	55	51	52	41	36	35	57	42	39	52	59	11	62	56	1	63	56	59	62	60	62	58	58	58	60	60
Date of collection	July 19, 1963	op	Nov. 26, 1962	July 12, 1963	qo	Aug. 23, 1962	July 19, 1963	Apr. 22, 1963	Aug. 15, 1962	Feb. 19, 1963	July 19, 1963	Aug. 24, 1962	Dec. 3, 1962	do	July 15, 1963	op	Nov. 10, 1945	Oct. 29, 1962	Aug. 17, 1962	Nov. 27, 1962	Aug. 17, 1962	do	Apr. 8, 1963	May 2, 1963	Aug. 17, 1962	Aug. 28, 1963	Aug. 17, 1962	Aug. 7, 1963
Depth of well (ft)	ł	1	100	102	100	160	120	I	110	160	130	181	104	94	160	160	26	67	135	165	131	140	190	150	176	150	170	140
Well	KD-27-06-608	609	701	702	703	106	904	905	07-401	701	703	704	09-101	102	103	106	201	201	301	302	303	304	305	306	307	308	309	105

Hd	7.5	7.6	7.5	7.4	7.5	7.5	7.5	7.8	7.5	7.6	7.7	7.4	7.2	7.9	7.5	7.6	7.8	7.3	7.5	7.6	7.7	7.7	7.8	7.5	7.6	7.8	7.4	7.5
<pre>Specific conduct- ance (micromhos .it 25°C)</pre>	1,190	770	680	638	745	719	785	750	704	1,600	780	625	878	4,800	730	775	720	778	1,500	745	685	700	824	1,060	660	645	702	655
Sodium adsorp- tion ratio (SAR)	2.5	I.8	1.8	I.3	1.4	I.5	1.3	1.0	1.3	2.7	1.5	1.3	1.8	58	1.2	1.3	1.1	1.2	1.8	1.1	1.0	1.1	1.1	1.7	1.1	1.2	1.0	1.0
ffard- ness as CaCO <sub>3</sub>	390	251	214	228	270	252	283	296	254	530	277	232	297	74	281	295	270	300	619	300	253	276	324	375	254	248	283	253
Dis- soived solids	783	492	435	405	487	461	518	488	450	1,010	492	412	574	3,380	485	515	445	505	1,020	475	144	471	526	672	405	420	450	416
Boron (B)	1	ł	1	1	;	1	ł	1	ł	1	I	:	ł	ł	1	;	;	;	0.3	ł	ł	1	ł	ł	ł	1	1	1
Ni- trate (NO <sub>3</sub> )	14	1.5	3.0	5.5	7	5.5	80	7.5	80	19	7	3.0	4.8	2.0	3.0	2.0	5.3	4.0	5.1	S	7	5.5	8	9	3.4	6	5.0	5.5
Fluo- ride (F)	2.8	3.3	3.4	3.3	2.9	2.7	2.4	2.0	1.4	2.7	3.1	2.2	ł	1.6	4.0	3.7	2.0	2.7	2.3	2.6	3.9	3.7	2.7	3.6	3.0	2.6	3.7	3.7
Chlo- ride (Cl)	144	11	43	37	56	50	19	52	45	225	63	42	69	368	48	60	55	62	189	66	51	51	74	130	45	40	50	46
Sul- fate (SO4)	184	108	85	75	107	89	119	109	95	2.75	101	85	162	1,650	123	138	91	124	354	102	06	115	124	163	60	84	80	67
Bicar- bonate (HCO <sub>3</sub> )	277	204	227	227	223	234	233	223	232	256	232	212	220	375	223	219	211	227	207	215	214	214	228	226	233	217	259	244
Sodium and potassium (Na + K)	115	63	61	91	54	55	56	39	49	142	59	44	71	1,140	95	52	41	50	106	43	414	41	46	77	39	43	40	38
Magne- sium (Mg)	49	26	22	25	26	27	29	32	29	65	31	26	31	8.2	30	32	30	34	68	39	25	27	36	43	29	27	34	31
Cal- cium (Ca)	76	58	64	51	65	57	99	65	54	106	61	49	68	16	63	65	59	64	136	56	60	99	70	61	54	54	57	52
Iron (Fe)	1	I	1	I	1	I	1	ł	1	ł	ł	1	ł	ł	I	1	ł	1	١	t	1	1	ł	ľ	ł	1	1	1
silica (SiO <sub>2</sub> )	62	62	58	50	60	60	62	71	55	53	54	56	60	10	58	54	58	54	58	56	56	58	54	60	57	56	54	54
Date of collection	Sept. 14, 1962	Aug. 7, 1963	Aug. 6, 1963	Aug. 7, 1963	Apr. 9, 1963	Apr. 8, 1963	op	Jan. 29, 1963	June 5, 1963	June 7, 1963	Apr. 9, 1963	July 19, 1963	May 24, 1960	June 1, 1960	Aug. 7, 1963	Aug. 6, 1963	Jan. 29, 1963	July 9, 1963	Aug. 17, 1962	June 14, 1963	Aug. 1, 1963	qo	June 14, 1963	Apr. 9, 1963	Nov. 30, 1962	June 14, 1963	July 2, 1963	July 1, 1963
Depth of well (ft)	100	1	;	1	156	150	150	150	150	;	1	182	240	1,863	202	170	160	157	151	160	145	145	150	168	1	175	:	I
Well	KD-27-09-402	403	404	503	601	603	606	607	608	609	. 611	101	803	804	805	808	811	902	10-102	104	105	107	108	201	205	208	304	307

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		and the second se						-					-					1.
Well	Depth of well (ft)	Date of collection	SIIIca (SIO <sub>2</sub> )	Iron (Fe)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO <sub>3</sub> )	Sul- fate (S0 <sub>4</sub> )	Chlo- ríde (Cl)	Fluo- ride (F)	Ni- trate (NO <sub>3</sub> )	Boron (B)	Dis- solved solids	Hard- ness as CaCO <sub>3</sub>	Sodium adsorp= tion ratio (SAR)	Specific conduct- ance (micromhos at 25°C)	рH
KD-27-10-401	150	June 14, 1963	56		78	35	59	210	118	111	2.0	7		569	337	1.4	900	7.6
402	221	Apr. 8, 1963	60		97	38	83	229	145	205	2.6	6		758	441	1.7	1,200	7.4
404	215	do	56		69	34	62	226	117	80	2.6	9		540	310	1.5	870	7.6
407	185	Apr. 9, 1963	58		60	37	54	233	108	67	3.1	5.5		508	301	1.3	791	7.5
408	185	do	56		76	44	86	233	185	113	3.4	8		686	372	1.9	1,080	7.6
409	167	Apr. 24, 1963	58		77	39	69	231	127	118	2.6	7		611	353	1.6	978	7.6
411	145	Aug. 1, 1963	51		62	36	70	240	120	72	3.1	8		540	304	1.7	850	7.5
505	240	June 14, 1963	56		107	53	91	238	226	163	3.3	8		824	485	1.8	1,250	7.5
509	160	July 2, 1963	54		55	31	54	231	101	55	3.0	9.0		476	262	1.5	740	7.7
SLL	150	do	56		76	46	68	232	161	100	3.3	8		632	378	1.8	985	7.6
512	230	Apr. 8, 1963	56		56	30	48	228	84	48	2.9	8		444	261	1.3	707	7.3
513		June 14, 1963	52		76	43	76	235	173	101	2.7	7		646	366	1.8	1,090?	7.6
515	154	do	54		101	56	91	215	232	168	2.7	12	7.7 II.	821	482	1.8	1,290	7.4
518		ob	54		122	66	133	218	351	202	2.4	13		1,050	580	2.4	1,600	7.5
601	160	Apr. 9, 1963	56		56	31	46	244	78	45	3.7	8		443	267	1.2	705	7.6
603	200	Apr. 4, 1963	58		86	49	97	251	217	121	4.0	4.5		759	414	2.0	1,160	7.4
604	145	July 23, 1963	52		60	39	53	251	86	71	3.9	5.0		492	311	1.3	815	7.8
606	154	June 14, 1963	56		81	45	70	226	154	122	2.6	9		650	385	1.5	1,030	7.6
702	218	Feb. 26, 1964	65		53	29	57	227	98	52	3.7	5		475	253		733	7.5
703	160	Apr. 9, 1963	54		74	44	101	237	139	158	3.6	5.5		695	367	2.3	1,150	7.7
704	210	Oct. 31, 1963	50		57	- 34	53	238	105	66	3.3	10		495	283	1.4	780	7.5
706	160	Aug. 17, 1962	56		74	46	57	234	118	124	2.8	5.8		599	376	1.3	968	7.3
709	145	Apr. 24, 1963	54		54	34	53	235	100	58	3.1	9		481	272	1.4	760	7.6
711		Nov. 20, 1962	53		59	34	48	238	99	52	4.0	9		475	285	1.2	765	7.5
801	150	Aug. 17, 1962	56		79	53	76	234	150	148	3.0	5.1		685	413	1.6	1,080	7.5
803	230	Apr. 24, 1963	54		56	36	50	229	98	64	3,1	7		481	285	1.3	775	7.5
806	203	Aug. 1, 1963	51		54	38	63	256	86	72	3.6	8		500	294	1.6	812	7.6
807	220	Oct. 2, 1962	56		49	33	51	243	77	53	3.3	11	0.1	453	258	1.4	703	7.7

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5f     511tea     1ron     Ca1-     Magne-     Sodium and     Bicar-     Sui-     Chlo-     Fluo-     Ni-     Boron     Dis-     Iaad-     Sodium     Specific       510n     (S10_2)     (Fe)     cium     sium     bonate     fate     ride     trate     (B)     solved     as     adsorp-     conduct-     pH       510n     (S10_2)     (Fe)     (Ga)     (Mg)     (S04,)     (S04,)     (G1)     (F)     (N0_3)     solved     as     idsorp-     conduct-     pH       1962     59      50     34     55     250     77     55     3-5     9      A6A     1     50     50     7     50     7     55     7.5     50     7.6     7     50     7.6     7     50     7.6     7     50     7.6     7     50     7.6     7     50     7.6     7     50     7.6     7     50     7.6     7     50     7.6     7     50     7     50     7     50     7     50     7     50     7     50     7     50     7     50     7     50     7     50     7     50     7     50<	250 77 55 3.5 9 466 265 1.5 695 7.6	0 69 48 3.3 7 443 252 1.2 660 7.6	77 51 3.5 8 0.33 456 253 1.5 697 7.5	189 124 2.7 8 701 407 1.7 1,100 7.7	83 3.4 8.0 546 317 1.5 865 7.6	94 2.9 10 599 338 1.7 930 7.6	4.1 8 620 375 1.6 980 7.7	.0 7.0 542 311 1.6 860 7.5	7 542 315 2.0 877 7.7	2 523 322 1.4 849 7.3	797 540 1.2 1,350 7.5	570 354 1.4 920 7.5	509 267 2.0 815 7.3	515 324 1.5 845 7.8	569 324 1.8 924 7.9	518 295 1.6 810 7.6	542 333 1.5 885 7.7	55 333 1.7 892 7.7	0 346 1.8 930 7.6	4 495 2.2 1,380 7.8	2 178 4.5 863 7.6	57 510 2.0 1,350 7.6	52 530 1.7 1,390 7.5	38 304 1.9 904 7.6	27 320 2.2 969 7.6	529 322 1.3 834 7.5	494 287 1.5 785 7.4	483 250 1.9 753 7.6
of tion     Silica     Iron     Cal-     Magne-     Sodium and sium     Bicar-     Sul-     Fluo-     Fluo-     Ni-     Boron     Dis-     Indra-     Sodium     Specific       Silica     (SiO_2)     (Fe)     (rum     sium     porassium     bonate     fare     ride     ride     ride     (B)     solved     adsorp-     conduct-       Silica     (SiO_2)     (Fe)     (rum     sium     porassium     bonate     fare     ride     ride     (B)     solved     adsorp-     conduct-       Silica     (Ga)     (Mg)     (Ma + K)     (HCO_3)     (SO_4)     (C1)     (F)     (N0_3)     solved     as     rion     ance       Silica     (Ga)     (Mg)     (Ma + K)     (HCO_3)     (SO_4)     (C1)     (F)     (N0_3)     solved     as     rion     ance       Silica     (Ga)     34     55     250     77     55     3-5     9      A66     76     7     5     5	250 77 55 3.5 9 466 265 1.5 695	0 69 48 3.3 7 443 252 1.2 660	77 51 3.5 8 0.33 456 253 1.5 697	189 124 2.7 8 701 407 1.7 1,100	83 3.4 8.0 546 317 1.5 865	94 2.9 10 599 338 1.7 930	4.1 8 620 375 1.6 980	.0 7.0 542 311 1.6 860	7 542 315 2.0 877	2 523 322 1.4 849	797 540 1.2 1,350	570 354 1.4 920	509 267 2.0 815	515 324 1.5 845	569 324 1.8 924	518 295 1.6 810	542 333 1.5 885	55 333 1.7 892	0 346 1.8 930	4 495 2.2 1,380	12 178 4.5 863	57 510 2.0 1,350	52 530 1.7 1,390	38 304 1.9 904	27 320 2.2 969	529 322 1.3 834	494 287 1.5 785	483 250 1.9 753
Diff     Silica     Iron     Cal-     Magne-     Sodium and sium     Bicar-     Sul-     Chlo-     Fluo-     Ni-     Boron     Dis-     Hard-     Sodium       Silica     (Si0_2)     (Fe)     (cium     sium     porassium     bonate     fate     ride     ride     rate     (B)     solved     as     adsorp-       Silica     (Si0_2)     (Fe)     (Ga)     (Mg)     (Na + K)     (HCO_3)     (SO_4)     (CI)     (F)     (N)     solved     as     tion       Silica     (Ga)     (Mg)     (Na + K)     (HCO_3)     (SO_4)     (CI)     (F)     (N)     solved     as     tion       Silica     (Ga)     34     55     250     77     55     3-5     0      ádd     as     ison	250 77 55 3.5 9 466 265 1.5	0 69 48 3.3 7 443 252 1.2	77 51 3.5 8 0.33 456 253 1.5	189 124 2.7 8 701 407 1.7	83 3.4 8.0 546 317 1.5	94 2.9 10 599 338 1.7	4.1 8 620 375 1.6	.0 7.0 542 311 1.6	7 542 315 2.0	2 523 322 1.4	797 540 1.2	570 354 1.4	509 267 2.0	515 324 1.5	569 324 1.8	518 295 1.6	542 333 1.5	55 333 1.7	0 346 1.8	4 495 2.2	178 4.5	57 510 2.0	52 530 1.7	304 1.9	27 320 2.2	529 322 1.3	494 287 1.5	483 250 1.9
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	250 77 55 3.5 9 466 265	0 69 48 3.3 7 443 252	77 51 3.5 8 0.33 456 253	189 124 2.7 8 701 407	83 3.4 8.0 546 317	94 2.9 10 599 338	4.1 8 620 375	.0 7.0 542 311	7 542 315	2 523 322	797 540	570 354	509 267	515 324	569 324	518 295	542 333	55 333	346	4 495	178	57 510	52 530	304	27 320	529 322	494 287	483 250
$of$ $Silica$ $Iron$ $Cal$ -Magne- $Sodium$ and $Bicar$ - $Sul Chlo Fluo Ni Boron$ $Dis$ - $cion$ $(SiO_2)$ $(Fe)$ $(cium)$ $sium$ $potassium$ $bonate$ $Iate$ $ride$ $ride$ $trate$ $(B)$ $solved$ $cion$ $(SiO_2)$ $(Fe)$ $(Ca)$ $(Mg)$ $(Ma + K)$ $(HCO_3)$ $(SO_4)$ $(Cl)$ $(F)$ $(N_0_3)$ $solved$ $ride$ $Tide$ $ride$ $ride$ $ride$ $ride$ $ride$ $rate$ $(B)$ $solved$ $(SiO_2)$ $(Fe)$ $(Ga)$ $(Mg)$ $(Na + K)$ $(HCO_3)$ $(SO_4)$ $(Cl)$ $(F)$ $(N_0_3)$ $solved$ $(1962$ $59$ $$ $50$ $34$ $55$ $250$ $77$ $55$ $3.5$ $0$ $$ $\Delta Ach$	250 77 55 3.5 9 466	0 69 48 3.3 7 443	77 51 3.5 8 0.33 456	189 124 2.7 8 701	83 3.4 8.0 546	94 2.9 10 599	4.1 8 620	.0 7.0 542	7 542	2 523	797	570	509	515	569	518	542	55	0	4	2	57	52	80	27	529	494	483
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	250 77 55 3.5 9	0 69 48 3.3 7	77 51 3.5 8 0.33	189 124 2.7 8	83 3.4 8.0	94 2.9 10	4.1 8	.0 7.0	7	2	I	1						5	60	88	56	89	8	9	9	5		
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	250 77 55 3.5 9	0 69 48 3.3 7	77 51 3.5 8	189 124 2.7 8	83 3.4 8.0	94 2.9 10	4.1 8	.0 7.0	7	2			;	1	ł	1	1	1	1	ł	ł	1	ł	1	ł	1	1	I
$5^{\rm E}$ SilicaIronGal- siumMagne- siumSodium and potassiumBicar- bonateSul- fateChlo- rideFluo- rideiton(SiO2)(Fe)ciumsiumpotassiumbonate fatefate rideriderideiton(SiO2)(Fe)(Ga)(Mg)(Na + K)(HCO3)(SO4)(C1)(F)i19625950345525077553-5	250 77 55 3.5	0 69 48 3.3	77 51 3.5	189 124 2.7	83 3.4	94 2.9	4.1	0,			S	4	4	2.5	3.0	4	4	3.0	4.5	5.0	2.7	9.0	20	35	24	2	1	3.5
$5^{\rm E}$ SilicaIronCal- ciumMagne- siumSodium and potassiumBicar- bonateSul- fateChlo- chlo- $(Si0_2)$ $(Fe)$ $(ca)$ $(Mg)$ $(Na + K)$ $(HGO_3)$ $(SO_4)$ $(cl)$ $(1962$ 595034552507755	250 77 55	0 69 48	77 51	189 124	83	94		4	4.1	4.3	3.6	4.4	3.7	5.4	5.3	6.0	4.9	5.6	5.1	4.9	3.5	5.0	3.0	4.3	3.3	4.6	4.6	3.8
$5^{\rm E}$ SilicaIronCal- ciumMagne- siumSodium and potassiumBicar- bonateSul- fate $(SiO_2)$ $(Fe)$ $(ca)$ $(Mg)$ $(Ma + K)$ $(HGO_3)$ $(So_4)$ $(1962$ 5950345525077	250 77	69 0	11	189			115	82	81	72	217	103	76	62	69	58	82	64	73	155	19	179	210	81	86	81	74	19
$5^{\rm E}$ SilicaIronCal- siumMagne- siumSodium and bonate $(SiO_2)$ $(Fe)$ $(can)$ $sium$ $pctassium$ $bonate$ $(SiO_2)$ $(Fe)$ $(ca)$ $(Mg)$ $(Na + K)$ $(HCO_3)$ $(1962$ 5950 $34$ $55$ $250$	250	0			123	139	134	110	113	90	164	98	86	81	121	103	92	131	137	251	108	228	208	125	142	94	82	16
of silon     Silica (SiO2)     Iron (Fe)     Cal- cium (Ca)     Magne- sium (Mg)     Sodium and potassium (Na + K)       1962     59      50     34     55		24	250	228	234	238	243	251	244	289	239	279	261	285	2.98	279	283	285	300	307	320	261	212	261	256	262	253	254
of item     Silica (sio2)     Ireon (Fe)     Cal- cium (ca)     Magne- sium (Mg)       100     (sio2)     (Fe)     (ca)     (Mg)       1962     59      50     34	55	45	56	81	61	11	11	65	67	57	66	60	73	61	76	64	63	12	78	119	137	102	06	82	89	52	58	68
of Silica Iron Cal- cion (SiO <sub>2</sub> ) (Fe) cium (1962 59 50	34	4	34	47	39	41	53	41	40	45	74	52	35	51	52	47	47	21	54	76	26	78	1/	40	43	14	37	34
of Silica Iron Silon (Si0 <sub>2</sub> ) (Fe)	50	93	95	85	63	68	64	58	60	54	93	56	50	47	45	42	55	49	50	73	29	16	96	56	58	62	54	֠
iton Silica (Si0 <sub>2</sub> )	ł	;	ł	1	ł	;	1	1	I.	ł	ſ	ł	ł	ł	ł	ł	1	ł	1	:	1	ł	t	ł	ł	ł	ł	1
ton 1962	59	56	58	53	51	56	51	51	50	56	56	56	54	48	50	58	56	50	51	50	38	51	52	56	56	54	60	48
Date collect	Oct. 22, 1962	Apr. 23, 1963	Sept. 13, 1962	June 14, 1963	July 2, 1963	June 14, 1963	Aug. 1, 1963	July 2, 1963	qo	May 3, 1963	op	do	do	July 22, 1963	do	Mar. 28, 1963	do	July 19, 1963	do	July 22, 1963	Sept. 14, 1962	June 27, 1963	May 23, 1963	Oct. 2, 1962	May 23, 1963	May 3, 1963	do	Aug. 9, 1963
Depth of well (ft) 167	167	220	222	138	152	!	165	1	117	167	146	149	246	180	180	160	162	147	160	150	;	238	132	75	75	135	125	220
Well KD-27-10-809		1	812	106	904	506	910	913	914	11-107	109	111	113	303	306	308	309	312	314	316	319	321	401	402	402	707	405	407

Hd	7.5	7.1	7.6	2.2	6.7	6.7	7.4	7.2	7.6	7.6	7.8	7.6	7.5	7.5	ł	7.6	7.7	7.7	7.7	7.6	7.6	7.8	7.7	7.7	7.6	7.6	7.7	7.8
Specific conduct- ance (micromhos ut 25°C)	1,400	832	730	8,800	3,000	2,950	1,020	1,250	1,110	1,180	1,030	2,050	1,750	1,700	ļ	2,150	985	817	754	875	815	899	883	835	748	1,150	1,040	935
Sodium adsorp- tion ratio (SAR)	2.4	1.5	1.3	6.	1.0	8.	1.6	2.3	1.9	1.6	2.4	2.7	3.4	2.0	1	3.3	1.8	2.0	1.3	1.9	2.0	2.0	2.1	1.6	1.4	1.3	1.5	1.5
Hard- ness as CaCO <sub>3</sub>	477	300	284	3,675	1,632	1,620	387	<b>441</b>	382	946	313	834	749	732	578	760	362	272	293	288	275	302	222	302	278	480	398	360
Dis- solved solids	887	516	476	4,780	2,340	2,280	635	800	662	721	640	1,420	1,220	1,200	ł	1,440	610	532	474	535	526	5 70	542	517	467	714	627	566
Boron (B)	ł	ł	ł	ł	ł	ł	ł	ł	ł	ł	ł	!	ł	Ē	- Her	ŀ	ł	1	ł	ł	ł	ł	ł	ł	;	0.3	1	1
Ni- trate (NO <sub>3</sub> )	8	2.5	2.7	1,639	848	777	2.9	< .4	2.5	6	4.5	ц	15	15	5.1	7	2.5	4.5	2.5	£	3.2	7	6.5	4	4	2.2	4.0	2.5
Fluo- ride (F)	3.3	3.7	4.3	5.0	5.0	6.0	5.3	3.5	4.7	3.0	4.6	3.5	3.5	3.5	1	4.0	4.7	4.9	4.1	5.1	4.9	4.9	5.4	5.0	4.7	4.0	5.3	5.1
Chlo- ride (Cl)	179	64	58	32	37	32	117	165	145	179	89	423	278	260	180	329	116	63	19	72	61	75	65	99	49	133	133	108
Sul- fate (SO4)	258	100	70	1,450	523	570	109	179	127	140	158	354	366	375	360	415	110	101	79	89	26	113	108	66	84	179	123	100
Bicar- bonate (HCO <sub>3</sub> )	233	272	2.70	94.7	559	530	328	2.94	257	228	2.75	265	255	255	242	345	288	284	267	289	289	287	2.78	282	278	271	128	268
Sodium and potassium (Na + K)	121	61	50	118	94	74	70	113	85	78	66	177	138	124	ł	207	17	75	52	76	76	80	62	65	55	67	69	66
Magne- sium (Mg)	63	40	39	606	265	258	61	60	52	59	41	117	104	101	1	113	55	37	14	14	41	48	39	54	46	82	68	61
Cal- cium (Ca)	87	54	50	460	216	224	55	78	67	81	58	141	128	126	ł	118	54	48	50	47	43	43	45	32	36	56	47	44
Iron (Fe)	Ĭ	Ĩ	Ĩ	0.77	ł	ł	ł	ł	ł	ł	ł	0.41	1.14	.67	ł	ł	Î	ł	1	1	ł	ł	١.	ł	Ĩ	ł	ł	ł
Silica (SiO <sub>2</sub> )	53	58	69	ŝ	72	75	54	57	54	60	52	65	67	69	ł	72	50	60	54	60	58	58	58	53	52	58	51	48
bate of collection	June 5, 1963	May 2, 1963	Aug. 16, 1952	May 24, 1962	Sept. 19, 1962	Aug. 16, 1963	Sept. 19, 1962	Aug. 16, 1962	Apr. 9, 1963	June 5, 1963	May 2, 1963	Oct. 23, 1962	op	do	Nov. 3, 1945	May 23, 1963	July 23, 1963	May 21, 1963	July 23, 1963	Mar. 28, 1963	Sept. 19, 1962	May 21, 1963	Feb. 14, 1964	May 21, 1963	qo	Aug. 16, 1962	July 22, 1963	op
Depth of well (ft)	132	175	138	125	127	127	153	207	138	150	160	140	192	108	197	197	210	140	225	130	137	124	145	165	165	150	165	160
Well	KD-27-11-409	411	503	601	601	601	602	701	703	706	802	805	806	807	808	808	606	904	206	606	911	913	914	12-102	103	201	202	207

Hd	7.7	7.7	7.6	7.6	7.4	7.6	7.7	7.5	7.5	7.9	7.7	7.7	7.7	7.7	7.8	7.7	7.6	7.3	7.9	7.6	7.7	7.5	7.6	7.3	7.3	7.6	7.7	7.6
Specific conduct- ance (micromhos at 25°C)	1,020	1,060	895	1,600	1,060	1,030	1,110	1,590	1,630	1,030	1,000	880	1,140	932	1,060	845	1,500	1,300	1,080	1,160	1,100	1,770	1,420	1,440	I,550	1,080	1,140	1,130
Sodium adsorp- tion tatio (SAR)	1.4	1.4	1.4	1.6	1.3	1.3	1.5	1.3	2.7	1.5	1.5	1.7	1.8	1.4	3.0	2.2	2.0	2.0	1.6	2.2	1.7	1.7	1.7	1.8	2.0	1.6	1.6	1.8
ffard- ness as CaCO <sub>3</sub>	406	422	329	660	405	408	424	650	553	432	385	329	430	358	308	267	544	484	326	377	427	769	570	570	610	430	436	419
Dis- solved solids	631	674	534	986	627	622	711	913	1,020	675	629	547	723	572	674	241	116	837	555	209	700	1,130	886	116	616	686	712	111
Boron (B)	1	ł	;	ł	ł	ł	1	ł	ł	1	1	ł	;	1	ł	ł	1	ł	1	ł	ł	;	1	ł	!	0.3	1	1
Ni- Lrate (NO <sub>3</sub> )	1.0	3.0	3.0	6	2.7	4.9	4.2	3.0	3.8	5	3.0	2.5	5.0	2.0	5.0	9	ŝ	9	4.5	< .4	2.5	4.	2.5	2.0	< .4	< .4	2.0	1.5
Fluo. ride (F)	4.9	4.9	4.7	4.9	5.0	5.0	5.0	4.1	4.0	4.6	4.4	5.1	5.0	4.9	4.4	4.7	4.6	4.7	4.7	4.9	5.0	4.1	4.7	4.9	4.6	5.2	7.3	7.0
Chlo- ride (C1)	121	123	84	213	114	112	127	274	275	136	108	82	132	85	122	70	261	162	17	96	131	308	185	176	200	106	117	118
Sul- fate (SO4)	144	173	66	309	148	163	187	196	245	153	148	86	161	123	132	66	180	238	110	182	149	303	245	2.72	303	184	194	193
Bicar- bonate (HCO <sub>3</sub> )	259	249	287	234	255	261	267	250	245	266	271	295	289	272	299	288	261	239	282	314	295	269	284	289	268	277	278	282
Sodium and potassium (Na + K)	65	69	57	94	60	62	72	17	145	11	69	69	88	60	121	84	108	100	68	66	79	108	56	97	112	75	17	83
Magne- sium (Mg)	69	11	55	112	67	68	72	112	92	74	63	50	65	53	95	40	82	69	50	64	70	132	66	100	107	73	73	73
Cal- cium (Ca)	50	53	42	79	52	51	51	77	70	51	50	50	99	56	47	42	83	80	49	47	56	90	65	99	68	52	55	48
Iron (Fe)	ł	ł	ł	1	;	!	ł	ł	ł	ł	ł	ł	ł	ł	ł	ł	1	;	1	1	ł	ł	1	1	1	1	ł	ł
Silica (SiO <sub>2</sub> )	50	54	50	50	53	28	62	48	60	50	51	58	58	54	50	53	58	60	54	62	64	56	52	52	52	55	50	54
Date of collection	July 22, 1963	op	Nov. 11, 1963	July 18, 1963	Nov. 16, 1962	Feb. 25, 1963	do	July 22, 1963	Sept. 19, 1962	May 20, 1963	July 2, 1963	Aug. 2, 1963	July 23, 1963	do	do	May 21, 1963	do	qo	July 24, 1963	July 2, 1963	Apr. 2, 1963	Aug. 16, 1962	July 16, 1963	do	do	Aug. 24, 1962	Aug. 6, 1963	do
Depth of well (ft)	128	170	156	190	170	160	236	180	85	145	177	200	!	154	125	194	125	203	212	157	155	125	140	140	150	160	160	160
Well	KD-27-12-207	208	210	301	304	306	308	311	403	602	604	702	703	707	708	601	710	111	714	106	905	13-101	104	105	107	110	112	113

Hq	7.3	7.6	7.6	7.2	7.2	7.4	7.4	7.6	7.7	9.0	7.7	7.8	7.7	6.1	7.5	.5	·.	0.	4.	·.5	9.	.6			4.	4	S	
os so												-	-	-			7	~	~	7	2	7	7.	7	7	7.	7.	7.
Specifi conduct ance (micromh at 25°C	1,510	1,210	1,600	1,580	1,580	2,010	1,600	1,750	1,200	2,100	2,860	1,840	1,680	1,950	1,070	1,720	1,500	>12,000	>12,000	2,100	2,750	2,300	1,350	1,370	1,740	1,640	1,320	1,400
Sodium adsorp- tion ratio (SAR)	1.9	2.1	2.1	2.2	2.3	2.1	2.1	3.2	2.4	2.5	2.7	2.1	2.5	2.6	1.3	2.2	2.2	16	28	3.0	2.8	3.2	2.6	3.4	2.2	3.0	2.2	2.8
Hard- ness as CaCO <sub>3</sub>	600	455	620	600	590	810	630	609	420	827	1,190	710	640	760	429	660	5 70	4,450	6,460	746	1,110	750	456	392	650	520	447	436
Dis- solved solids	955	179	1,020	1,020	666	1,240	1,010	1,190	764	1,410	1,920	1,150	1,070	1,310	671	1,090	954	11,400	20,200	1,420	1,870	1,420	832	863	1,100	1,030	780	863
Boron (B)	1	ł.	ł	ł	1	1	;	ł	ł	ł	ł	ł	I	!	0.30	ł	ł	ł	ł	ł	ł	1	ł	1	ł	1	ł	:
Ni- trate (NO <sub>3</sub> )	<0.4	1.0	5.5	6	< .4	4.5	< .4	3.3	3.0	3.5	10	7	2.5	13	1.6	3.0	4. >	<pre>&gt; </pre>	<ul><li>.4</li></ul>	16	3.0	3.0	1.0	2.5	10	< .4	3.5	п
Fluo- ride (F)	4.7	5.4	4.6	4.0	4.7	4.3	4.9	4.5	5.7	4.5	4.1	6.1	5.4	5.1	4.7	4.9	5.4	4.0	3.0	5.0	6.3	4.9	4.7	4.4	6.1	4.6	6.1	4.7
Chlo- ride (Cl)	197	114	200	181	213	359	226	215	101	342	492	274	194	244	132	256	183	6,500	11,940	315	144	410	164	172	231	224	192	176
Sul- fate (SO4)	284	215	300	330	284	320	289	365	181	444	660	327	303	445	156	300	276	815	716	407	670	381	194	207	326	292	138	185
Bicar- bonate (HCO <sub>3</sub> )	285	331	326	298	299	273	284	378	381	315	320	312	379	354	273	299	303	233	737	376	334	266	323	321	306	2.94	305	309
Sodium and potassium (Na + K)	109	101	123	125	129	139	120	181	113	168	213	127	144	167	64	131	120	2,530	5,170	190	215	202	124	153	131	160	106	135
Magne- sium (Mg)	107	83	115	109	102	145	108	115	78	148	225	124	118	141	72	117	66	680	096	121	195	116	78	99	114	87	75	76
Cal- cium (Ca)	63	97	61	63	99	86	74	55	41	88	109	80	62	72	54	72	65	660	1,000	66	124	110	54	49	73	99	56	50
Iron (Fe)	ł	Ì	ł	E	ł	ł	ł	ł	ł	1	ł	ł	I	ł	3	I	I	ł	1	ł	I	ł	ł	ł	ł	Ì	ł	1 1
Silica (SiO <sub>2</sub> )	50	51	50	54	54	52	50	62	54	57	50	54	56	51	53	54	56	65	41	80	52	66	54	52	56	54	54	53 b/ como 10
Date of collection	July 16, 1963	Aug. 6, 1963	July 16, 1963	do	do	qo	do	Aug. 15, 1962	July 16, 1963	Aug. 24, 1962	May 20, 1963	Aug. 6, 1963	op	May 20, 1963	Aug. 23, 1962	July 16, 1963	Aug. 6, 1963	Nov. 30, 1962	do	Sept. 18, 1962	Aug. 6, 1963	do	op	July 12, 1963	Aug. 6, 1963	July 16, 1963	Aug. 6, 1963	Apr. 2, 1963 Foerst sampler
Depth of well (ft)	265	160	150	215	232	145	180	66	155	160	80	160	145	100	160	130	119	120	120	80	;	160	145	170	;	110	120	155
Weil	KD-27-13-202	204	207	210	211	213	216	301	302	303	305	307	311	313	401	501	502	<u>a</u> / 503	<u>b</u> / 503	601	602	603	102	703	705	708	209	710 710 3/ 3/ 3/ 3/ 3/ 3/ 3/ 3/ 3/ 3/ 3/ 3/ 3/

Hd	7.8	7.5	7.7	7.7	7.5	7.6	7.7	7.7	ł	7.6	8.2	7.6	7.9	7.8	7.5	7.5	7.9	7.6	7.7	7.4	7.4	7.8	7.5	7.2	1	7.7	7.3	7.5
Specific conduct- ance (micromhos ut 25°C)	1,970	2,000	2,800	2,000	1,920	1,600	1,560	2,640	ł	2,150	712,000	2,130	1,660	1,510	1,860	1,450	1,650	1,690	1,670	4,600	6,200	3,250	3,310	5,580	ł	712,000	9,670	9,700
Sodium adsorp- tion ratio (SAR)	3.7	3.3	4.6	3.8	3.8	3.9	3.9	5.1	ł	7.4	40	3.5	3.9	2.8	5.2	2.4	3.9	3.5	4.9	6.3	7.8	15	6.7	7.8	I	31	14	64
Hard- ness as CaCO <sub>3</sub>	640	710	930	620	580	450	425	727	372	375	6,800	700	470	497	413	442	426	468	372	1,430	2,000	315	840	1,730	1,490	5,205	2,600	422
Dis- solved solids	1,280	1,200	1,900	1,260	1,250	1,026	1,020	1,750	1,101	1,330	27,000	1,400	1,080	696	1,190	937	1,070	1,070	1,050	3,160	4,570	2,130	2,240	4,030	6,146	21,600	7,630	9,180
Boron (B)	- 1	0.96	ł	1	Т	ł	ł	ł	ł	1	1	!	ł	I	ł	ł	ł	1	ł	ł	ł	;	1	ł	T	1	!	1
Ni- trate (NO <sub>3</sub> )	19	9.7	16	2.5	27	13	33	3.8	ł	4° >	4. >	12	16	39	6	18	14	18	17	48	42	< .4	21	25	1	< .4	11	<ul><li>4. &gt;</li></ul>
Fluo- ride (F)	4.6	4.8	7.8	5.1	6.8	5.2	10.0	4.0	f	4.1	3.0	5.7	4.7	6.0	5.3	5.3	5.0	5.1	5.7	6.7	6.7	5.4	5.8	6.7	8.5	3.0	4.1	1.5
Chlo- ride (C1)	234	250	455	245	231	160	141	335	220	296	11,549	309	212	160	181	159	188	202	173	870	1,250	367	520	1,070	1,100	3,670	2,240	2,090
Sul- fate (SO4)	396	412	620	390	403	317	326	650	300	358	5,571	451	317	277	453	256	328	342	340	1,050	1,670	800	780	1,430	2,666	11,050	2,740	3,700
Bicar- bonate (HCO <sub>3</sub> )	388	412	357	357	336	327	326	361	403	392	566	306	309	317	282	320	280	134	303	326	311	450	362	354	732	105	206	417
Sodium and potassium (Na + K)	212	62	324	215	212	190	186	319	267	334	7,500	213	195	144	245	163	189 22	186	221	550	800	630	644	750	1,592	5,170	1,680	3,030
Magne- sium (Mg)	122	129	177	117	109	76	78	131	52	64	1,289	123	19	93	79	77	75	83	69	238	322	57	139	290	2.76	900	378	46
Cal- cíum (Ca)	54	67	83	57	54	56	42	75	64	44	601	78	59	47	36	51	47	51	35	182	271	33	109	217	143	601	420	94
Iron (Fe)	1	١	;	;	:	ł	1	ł	ł	ł	ł	;	ł	ł	ł	ł	1	I	1	;	1	ł	1	1	1	;	;	1
Silica (SiO <sub>2</sub> )	50	62	45	49	38	48	39	54	1	35	:	58	51	47	36	51	56	47	44	56	60	18	36	62	!	ł	54	17
Date of collection	Aug. 6, 1963	Aug. 23, 1962	Aug. 6, 1963	Mar. 14, 1963	Aug. 5, 1963	Aug. 15, 1962	Aug. 5, 1963	Jan. 11, 1963	Aug. 13, 1938	Sept. 30, 1963	Jan. 2, 1963	Aug. 5, 1963	July 17, 1963	May 20, 1963	July 16, 1963	Aug. 15, 1962	op	July 17, 1963	Aug. 5, 1963	qo	qo	qo	qp	qo	Aug. 11, 1938	Jan. 2, 1963	July 17, 1963	Oct. 26, 1962
Depth of well (ft)	75	60	65	70	38	74	70	1	42	42	Spring	130	157	70	100	60	60	60	100	40	61	1	165	40	Spring	Spring	ł	1,850
Well	KD-27-14-101	103	104	109	111	113	201	301	302	302	303	105	402	403	404	404	410	410	412	701	702	801	802	803	106	106	902	15-102

-	The	~	~								-					-		-	-	-		10	-					
d	7.6	7.7	7.7	7.6	7.5	7.2	7.4	7.5	7.8	7.6	7.6	7.5	7.6	7.5	7.5	7.5	7.4	7.5	7.6	7.2	7.3	7.5	7.6	7.7	7.8	7.6	7.7	7.6
Specific conduct- ance (micromhos at 25°C)	8,500	8,050	7,380	5,420	1,160	610	608	1,020	686	750	821	665	675	765	781	886	575	592	592	698	665	703	610	595	600	653	765	1,150
Sodium adsorp- tion ratio (SAR)	70	64	61	18	2.2	1.4	1.1	1.6	1.1	1.2	1.7	1.2	1.2	1.1	1.0	1.2	1.2	1.2	1.2	1.2	1.4	1.4	1.1	1.4	1.4	1.5	1.1	1.8
Hard- ness as CaCO <sub>3</sub>	302	271	264	880	403	217	241	382	264	280	282	246	248	308	311	349	211	217	223	261	236	251	234	206	204	224	2.94	438
Dis- solved solids	7,990	7,590	6,610	4,300	769	406	404	666	777	493	533	429	420	488	505	573	370	383	383	453	426	448	396	385	379	409	475	781
Boron (B)	1	I	1	ł	0.20	.25	I	1	I	.45	ł	ł	ł	ł	ł	I	ł	ł	ł	1	ł	I	ł	ł	1	1	1	1
Ni- Lrate (NO <sub>3</sub> )	<0.4	4. >	<ul><li>4.</li></ul>	۸. 4.	6.0	2	5.0	7.0	5.0	8	10	13	3.5	7	3.0	4	3.0	6	5.5	< .4	4	9	6	14	10	6	8	6.0
Fluo- ride (F)	2.0	2.0	2.0	3.7	1.9	2.7	2.4	2.4	4.3	2.8	2.3	1.4	3.9	3.4	3.0	3.3	1.6	1.4	1.7	2.3	2.3	2.0	2.7	1.7	2.4	2.7	2.8	2.7
Chlo- ride (Cl)	1,720	1,130	1,050	076	158	34	48	112	48	72	83	46	47	59	66	92	37	42	45	55	55	68	45	37	37	38	11	146
Sul- fate (SO4)	3,150	3,700	2,990	1,654	199	68	74	182	16	96	119	82	76	115	119	139	73	62	59	26	73	62	99	59	56	73	88	230
Bicar- bonate (HCO <sub>3</sub> )	456	477	468	458	216	232	198	215	224	213	210	214	222	223	223	209	192	210	209	223	214	204	204	216	217	221	214	215
Sodium and potassium (Na + K)	2,780	2,410	2,230	1,200	102	48	39	74	41	48	64	43	44	42	43	52	39	42	40	97	51	51	37	45	45	52	45	86
Magne- sium (Mg)	30	30	32	157	39	23	23	36	27	27	24	23	26	38	37	41	18	20	18	25	23	21	25	18	21	23	31	52
Cal- cium (Ca)	ц	59	53	94	67	65	58	93	60	68	73	60	57	60	<b>7</b> 5	73	56	54	60	63	57	65	53	53	48	52	67	90
Iron (Fe)	I	ł	1	ł	!	ł	ł	ł	ł	ł	ł	I	E	Ĩ	ł	1	I	I	1	I	ł	ł	ł	1	1	ł	ł	1
Silica (SiO <sub>2</sub> )	15	19	19	21	60	66	58	54	58	66	56	56	54	54	60	66	48	50	51	54	56	56	59	51	53	51	58	62
Date of collection	Oct. 26, 1962	op	qo	Oct. 1, 1962	Aug. 27, 1962	Mar. 18, 1963	July 15, 1963	op	Aug. 7, 1963	Sept. 12, 1962	June 12, 1963	June 4, 1963	Aug. 7, 1963	July 1, 1963	op	Mar. 26, 1963	July 15, 1963	July 10, 1963	op	July 9, 1963	Aug. 16, 1963	qo	June 12, 1963	June 10, 1963	op	July 1, 1963	Apr. 3, 1963	Sept. 12, 1962
Depth of well (ft)	1,850	1,850	1,850	ł	1	207	190	183	140	135	146	150	165	120	156	120	190	167	211	150	150	175	1	212	190	200	150	215
Well	KD-27-15-103	401	402	701	17-101	103	105	106	108	202	203	208	211	301	303	306	401	405	406	416	418	503	504	506	507	509	601	604

Hd	7.5	7.5	7.6	7.6	7.5	7.6	7.7	7.5	7.9	6.5	7.6	7.6	7.6	7.4	7.9	7.6	7.5	7.6	7.5	7.1	7.4	7.5	7.3	7.3	7.7	7.7	7.6
Specific conduct - ance (micromhos at 25°C)	735	1,280	564	605	614	595	692	600	600	656	650	688	660	636	829	1,210	1,340	808	940	8,740	7,720	2,550	744	1,030	973	735	760
Sodium adsorp- tion ratio (SAR)	1.2	1.8	1.4	1.2	1.1	1.5	1.6	1.2	1.3	1.4	1.1	1.4	1.4	1.2	1.3	1.4	1.9	1.3	1.4	8.0	15	ł	1.2	1.5	1.4	1.4	1.0
Hard- ness as CaCO <sub>3</sub>	264	503	201	222	237	207	237	217	219	231	247	260	230	237	308	479	483	316	347	293	1,390	530	301	387	366	269	294
Dis- solved solids	458	836	376	385	392	391	436	390	393	452	411	438	411	408	547	757	813	525	585	5,864	4,960	1,590	475	653	605	466	485
loron (B)	I	ł	Į	1	I	I	;	;	I	1	I	,I	I	ł	ł	1	Ĩ	ł	I	1	Ì	I	ł	1	1	1	1
Ni- F trate (NO <sub>3</sub> )	7	9	7	6	7	11	10	7	12	<ul><li>4. </li></ul>	6	п	6	80	6.7	S	5.5	4.7	4.2	<ul><li>4. &gt;</li></ul>	2.0	6	4.5	4.5	9	7	4.4
Fluo- ride (F)	3.3	2.5	.2.6	2.4	2.6	2.6	2.4	3.3	2.3	3.6	2.7	2.7	3.5	3.0	2.8	2.8	3.0	2.9	3.0	3.0	3.0	3.9	3.3	3.4	3.0	3.0	3.0
Chlo- ride (Cl)	71	183	33	35	37	36	60	36	35	45	47	50	43	39	72	165	190	74	101	2,750	2,130	560	62	102	104	61	. 66
Sul- fate (SO <sub>4</sub> )	82	216	56	57	63	60	11	60	60	180	67	81	62	63	125	199	198	121	138	1,000	920	300	76	175	150	06	108
Bicar- bonate (HCO <sub>3</sub> )	207	221	217	228	226	220	216	227	227	88	218	222	236	242	226	212	229	220	218	222	262	240	233	239	220	227	211
Sodium and potassium (Na + K)	46	95	46	43	39	50	54	42	97	67	40	43	49	43	51 3.6	72	94	53	60	1,000	1,270	353	46	69	61	53	39
Magne- sium (Mg)	26	50	17	23	22	19	22	22	23	24	27	28	25	28	35	59	62	38	41	350	168	59	38	49	45	32	34
Cal- cium (Ca)	63	118	52	51	58	52	58	50	50	53	54	59	50	67	99	95	16	64	11	297	281	114	58	74	73	55	61
Iron (Fe)	ł	ł	Ì	ł	1	1	ł	Ĩ	I	I	I	I	ł	I	0.02	I	ł	I	I	1	ł	1	ł	I	1	ł	I
Silica (SiO <sub>2</sub> )	58	57	56	53	52	53	53	58	53	54	58	55	53	56	60	56	56	60	60	55	54	63	52	58	55	53	66
Date of collection	May 2, 1963	Aug. 21, 1962	Aug. 16, 1963	June 12, 1963	July 11, 1963	June 12, 1963	do	May 2, 1963	June 12, 1963	July 11, 1963	June 6, 1963	op	Oct. 16, 1962	May 2, 1963	Aug. 16, 1956	Aug. 26, 1963	Mar. 26, 1963	Aug. 17, 1962	Nov. 28, 1962	op	Nov. 11, 1963	Mar. 17, 1964	July 9, 1963	Apr. 24, 1963	Nov. 16, 1962	June 14, 1963	Jan. 29, 1963
Depth of well (ft)	160	165	203	;	212	207	197	190	202	125	195	198	â	179	157	157	117	170	159	159	159	159	170	160	1	150	165
Well 6	KD-27-17-605	801	806	808	809	503	904	905	906	606	116	912	914	916	18-103	103	104	105	y 106	2/ 106	3/ 106	106	107	109	112	114	116

Well	Depth of well (ft)	Date of collection	Silica (SiO <sub>2</sub> )	lron (Fe)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO <sub>3</sub> )	Sul- fate (SO <sub>4</sub> )	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO <sub>3</sub> )	Boron (B)	Dis- solved solids	Hard- ness as CaCO <sub>3</sub>	Sodium adsorp- tion ratio (SAR)	Specific conduct- ance (micromhos at 25°C)	pН
KD-27-18-119	113	Sept. 12, 1962	68		101	59	69	210	202	182	2.7	6		793	495	1.4	1,200	7.6
120	132	June 13, 1963	60		100	57	79	220	193	179	2.0	7		785	482	1.7	1,270	7.5
123	135	Sept. 20, 1962	66		67	43	80	216	115	150	3.1	6		636	344	1.9	1,000	7.7
124	142	ob	60		52	33	48	214	88	58	3.3	4.7		452	265	1.3	697	7.6
125	130	Apr. 9, 1963	60		75	48	56	211	154	121	3.4	4		625	385	1.3	1,020	7.0
126	126	Sept. 20, 1962	62		57	38	53	223	93	83	3.3	4.2		504	299	1.3	775	7.6
127	130	Apr. 24, 1963	62		57	44	51	217	111	100	3.3	4.5		540	322	1.2	873	7.6
201	150	July 2, 1963	54		58	34	56	253	91	60	3.6	5.5		486	284	1.4	769	7.4
204	242	Aug. 28, 1963	56		55	40	47	228	105	69	3.1	3.5		491	302	1.2	786	7.6
205	143	Sept. 13, 1962	60		51	34	42	239	77	60	3.3	8		453	269	1.1	695	7.8
301	200	Apr. 9, 1963	52		57	42	58	238	101	89	4.1	7		527	317	1.4	861	7.6
303	160	Apr. 24, 1963	56		47	36	49	251	73	62	4.0	8		458	266	1.3	735	7.6
304	200	Nov. 29, 1962	50		51	34	55	242	82	68	4.0	7		470	266	1.5	761	7.5
306	206	Aug. 17, 1962	56		55	41	57	249	79	85	3.8	5.8		505	306	1.5	801	7.5
401	140	Mar. 26, 1963	60		65	35	57	216	125	77	3.0	3		530	306	1.4	842	7.3
404	188	July 9, 1963	54		56	38	46	216	94	79	3.1	2.0		478	297	1.1	760	7.2
405	165	do	56		58	33	58	215	99	87	3.0	5.0		505	280	1.5	794	7.4
407	146	July 11, 1963	56		70	37	57	209	131	92	3.0	< .4		549	328	1.4	856	7.2
501	192	May 10, 1963	62		147	87	540	227	223	1,070	3.4	5		2,250	720	8.7	3,870	7.3
503	200	Aug. 17, 1962	60		49	34	49	214	77	64	3.2	7.0		448	265	1.3	692	7.5
506	130	May 10, 1963	58		74	46	160	220	111	304	3.6	4.5		86 9	375	3.6	1,550	7.6
507	196	Aug. 17, 1962	60		52	34	49	218	82	68	3.2	3.3		458	268	1.3	703	7.8
508	163	do	62		64	38	74	228	103	115	2.7	3.5		5 74	315	1.8	906	7.5
509	213	Mar. 28, 1963	60		49	32	53	224	78	63	3.9	4.5		453	252	1.4	712	7.6
511	115	do	56		54	26	49	234	63	45	3.3	18		429	242	1.4	668	7.5
512	115	do	58		50	30	48	232	72	47	3.7	5		428	247	1.3	670	7,8
513	115	do	64		67	40	82	222	94	153	3.0	5.5		617	331	2.0	1,030	7,6
514	115	do	60		52	30	49	227	74	54	3.7	4.5		438	255	1.3	700	7.6

Table 5. -- Chemical analyses of Water from wells and springs in Gaines County -- Continued

THE REAL PROPERTY AND A DESCRIPTION OF A

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Well	Depth of well (ft)	Date of collection	Silica (SiO <sub>2</sub> )	lron (Fe)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO <sub>3</sub> )	Sul- fate (SO <sub>4</sub> )	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO <sub>3</sub> )	Boron (B)	Dis- solved solids	Hard- ness as CaCO <sub>3</sub>	Sodium adsorp- tion ratio (SAR)	Specific conduct- ance (micromhos at 25°C)	рН
KD-27-18-515	60	Oct. 22, 1962	34		58	33	57	239	91	65	3.5	11		471	280	1.5	764	7.6
601	236	Aug. 15, 1963	58	1.000	53	36	53	236	82	71	3.0	2.0		474	279	1.4	764	7.5
603	166	do	56	<b></b>	56	39	62	234	98	85	2.8	< .4		513	298	1.6	828	7.9
604	200	Aug. 21, 1963	58		49	35	44	223	80	63	3.3	3		446	266	1.2	720	7.5
60	154	Sept. 12, 1962	66		48	35	40	243	65	61	3.7	4.9		443	264	1.1	690	7.6
609	150	Feb. 22, 1963	67		54	31	48	229	78	61	3.5	6.3		462	262	1.3	707	7.7
610	185	Dec. 3, 1963	51		48	34	44	221	73	67	3.5	5.0		435	258	1.2	725	7.7
703	170	May 24, 1963	58		52	24	44	222	67	40	2.6	8		405	228	1.3	630	7.7
703		June 6, 1963	55		55	26	44	216	71	50	2.3	10		420	245	1.2	668	7.7
704	169	Aug. 15, 1963	60		57	22	45	212	68	49	2.4	5.5	ciae:	413	234	1.3	645	7.7
70	173	do	60		112	58	123	220	280	216	2.8	10		968	520	2.4	1,510	7.5
70	178	do	58		77	37	61	211	121	105	2.8	10		575	346	1.4	915	7.3
70	173	May 2, 1963	60		57	30	51	221	83	66	3.0	7		466	266	1.4	749	7.4
80	. 140	Nov. 29, 1962	28		57	27	50	260	66	51	3.0	< .4		410	252	1.2	703	7.6
관 80	132	do	61		57	21	71	261	81	55	3.0	2.7		480	230	2.1	765	7.2
<u>b</u> ∕ 80	132	do	61		99	45	298	222	72	563	3.0	6		1,260	431	6.4	2,290	7.4
80		Aug. 17, 1962	62		112	54	179	232	81	423	3.0	4.0	0.36	1,030	500	3.4	1,770	7.5
80	115	Aug. 5, 1963	60		138	57	268	232	71	620	3.4	4.0		1,330	580	4.9	2,370	7.5
80	5 113	do	60		56	28	50	234	69	59	3.4	4.5		445	257	1.4	705	7.5
80	7 179	Apr. 2, 1963	62		91	43	86	223	176	142	3.3	11		724	404	1.9	1,150	7.3
90	L 149	Sept. 6, 1963	62		247	121	1,200	231	114	2,530	3.1	1.3		4,280	1,120	15.6	7,390	7.5
19-10	120	Aug. 17, 1962	60		58	51	59	254	106	90	3.9	6		559	354	1.4	885	7.6
10	3 135	Apr. 24, 1963	56		51	43	56	254	98	77	3.9	7		517	305	1.4	835	7.6
10	120	June 5, 1963	53		59	45	76	253	124	99	3.3	7		590	333	1.8	949	7.5
10	5 150	do	55		80	62	81	237	166	165	3.4	7		736	456	1.6	1,190	7.5
10	5 125	Mar. 26, 1963	58		51	40	63	257	103	67	4.4	9		521	291	1.6	818	7.6
11	1 140	Sept. 20, 1961	60		80	68	63	245	158	180	4.0	7		741	481	1.3	1,180	7.5
11	3 160	Apr. 23, 1963	60		46	38	57	255	88	58	4.1	8		484	269	1.5	256	7.7

≝ Sampled at 70 ft with Foerst sampler. ≝ Sampled at 100 ft with Foerst sampler.

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	Well	Depth of well (ft)	Date of collection	Silica (Si0 <sub>2</sub> )	lron (Fe)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO <sub>3</sub> )	Sul- fate (SO <sub>4</sub> )	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO <sub>3</sub> )	Boron (B)	Dís- solved solids	Hard- ness as CaCO <sub>3</sub>	Sodium adsorp- tion ratio (SAR)	Specific conduct- ance (micromhos at 25°C)	рН
KD -	27-19-114	160	May 6, 1963	58		44	39	55	256	76	58	4.1	10		470	269	1.5	740	7.5
	115	130	Mar. 28, 1963	60		65	51	65	256	120	102	• 4.4	5.5		599	372	1.5	994	7.5
{	117	185	Oct. 23, 1962	59	0.12	55	46	62	260	88	93	4.0	8		543	325	1.5	836	7.6
a/	117	185	Oct. 7, 1963	54		50	45	60	256	99	80	4.8	7	7,7	526	309	1.5	874	7.6
	201	100	May 6,1963	62		160	29	77	240	216	178	4.4	10		854	520	1.5	1,350	7.3
	202	140	do	62		77	71	76	239	159	191	4.4	8		766	483	1.5	1,270	7.5
1	203	100	do	62		58	47	63	254	105	98	4.7	7		570	338	1.5	931	7.6
	204	127	Oct. 22, 1962	53		53	47	131	284	158	132	4.3	9.5		728	327	3.2	1,100	7.6
	207	110	May 6, 1963	60		50	48	63	260	108	75	4.7	7		544	320	1.5	875	7.4
0	208	110	do	60		73	65	72	239	165	154	4.6	10		722	450	1.5	1,180	7.5
1	303	170	May 8, 1963	80		2 70	195	232	174	630	830	4.1	25		2,350	1,490	2.6	3,590	7.3
	304	98	Aug. 17, 1962	70		231	212	342	343	1,059	496	4.3	21.5		2,600		3.9	3,430	7.3
	305	188	Mar. 29, 1963	64		54	47	91	278	125	102	5.6	4.5		630	329	2.2	1,000	7.8
	307	147	Mar. 24, 1963	49		50	35	115	293	124	86	4.9	4.5		610	266	3.1	975	7.6
	401	140	Aug. 27, 1962	59		46	31	58	259	64	51	4.0	3.3	0.15	443	244	1.6	678	7.7
1	402	150	do	60		84	62	253	249	83	483	3.8	5.5	.30	1,160	467	5.1	1,960	7.6
	403	110	Dec. 6, 1962	59		70	58	65	245	133	144	4.0	8		662	415	1.4	1,120	7.5
1	404	182	Oct. 23, 1962	65	.10	47	36	56	268	60	56	4.3	7		463	263	1.5	695	7.6
1	405	185	Nov. 1, 1962	67	.14	46	37	52	262	65	55	4.0	8		463	264	1.4	690	7.6
	406	197	Oct. 30, 1962	63	.10	49	39	56	260	73	70	4.0	8		490	283	1.4	760	7.6
<u>b</u> /	406	197	Oct. 7, 1963	51		54	37	57	264	80	72	4.8	11		497	286	1.5	805	7.4
{	407	180	Oct. 23, 1962	59	.14	71	57	92	253	69	214	4.0	5.5		696	410	2.0	1,130	7.6
	407	180	May 6, 1963	62		56	42	68	259	73	108	4.6	7		548	311	1.7	892	7.5
<u>c/</u>	407	180	Oct. 7, 1963	51		54	38	65	264	67	97	5.1	7		514	294	1.7	874	7.7
	408	184	Oct. 23, 1962	59	.16	106	84	138	247	69	424	4.0	3.8		1,010	610	2.4	1,650	7.5
	408	184	May 3, 1963	54		68	55	95	257	81	212	4.0	5		699	393	2.1	1,200	7.5
ष	408	184	Oct. 7, 1963	56		55	46	76	264	70	135	5.1	6		579	326	1.8	986	7.8
	409	210	Oct. 30, 1962	61	.08	55	44	59	254	71	103	4.0	5.6		528	317	1.4	810	7.4

Arsenic: ④ 0.015 ppm; 월 0.014 ppm; 의 0.013 ppm; 의 0.012 ppm.

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Hd	7.6	7.7	7.2	7.6	7.4	7.4	7.6	7.7	7.9	7.6	7.4	7.5	7.5	7.4	7.8	7.6	7.7	7.5	7.5	7.6	7.8	7.6	7.9	7.5	7.5	7.5	7.5	7.4	1
Specific conduct- ance (micromhos at 25°C)	743	775	8,980	171	867	006	815	800	986	839	727	720	680	720	738	1,080	1,000	892	831	675	815	754	945	2,350	975	884	3,510	2,730	
Sodium adsorp- tion ratio (SAR)	1.4	1.4	14.5	1.5	1.7	1.6	1.7	1.5	2.2	1.4	1.9	1.3	1.4	1.3	1.6	1.5	2.0	1.8	1.2	1.3	1.4	1.5	2.0	5.3	1.8	2.0	5.8	4.9	
Hard- ness as CaCO <sub>3</sub>	287	276	1,700	268	2.95	315	274	279	324	308	266	266	258	258	1	409	350	317	315	247	301	265	317	610	343	289	1,130	810	
Dis- solved solids	486	467	5,380	478	520	545	514	497	626	536	458	457	443	456	451	680	665	585	510	428	501	487	596	1,600	619	566	2,550	1,820	
Boron (B)	!	ł	1	1	1	1	1	1	1	1	I	Ī	ł	I	ł	1	;	1	;	I	1	I	I	1	Ì	1	1.07	1	1
N1 - LTate (NO <sub>3</sub> )	6	2	αŋ	7	<. >	3	8	80	6	7.0	5	8	4.9	7	8	17	4.4	4.7	9	5.0	3	4.5	5.5	6	9	4	8	T	
Fluo- ride (F)	4.0	4.8	4.3	3.0	5.1	4.7	4.1	4.5	5.1	4.7	4.9	4.9	4.7	4.7	5.1	4.9	4.7	4.0	4.3	4.7	4.9	4	5.4	6.0	5.0	5.1	4.8	5.2	1
Chlo- ride (Cl)	78	69	3,160	62	92	113	<del>1</del> 9	70	85	87	48	50	47	53	43	102	101	92	89	49	87	61	16	253	93	76	661	485	
Sul- fate (SO4)	63	68	98	62	75	70	96	77	134	84	68	63	65	65	74	161	156	121	77	60	75	89	119	570	125	106	874	570	1
Bicar- bonate (HCO <sub>3</sub> )	255	259	234	256	266	256	265	261	287	253	276	273	262	261	264	270	276	253	244	250	246	246	253	381	287	285	295	294	
Sodium and potassium (Na + K)	55	54	1,380	57	65	67	67	58	16	58	49	49	51	50	60	72	86	75	50	67	56	55	83	304	78	11	450	324	
Magne- sium (Mg)	40	38	207	36	05	44	39	37	47	43	37	38	36	36	36	57	49	43	41	35	38	34	45	52	49	39	169	144	
Cal- cium (Ca)	49	48	343	48	52	53	46	51	52	53	46	44	44	46	44	71	60	57	59	42	58	50	53	158	57	51	174	89	
Iron (Fe)	2.05	ł	ł	ł	:	ł	ł	ł	ł	ł	1	1	١	ł	I	ł	ł	1	!	1	ł	ł	ł	1	ł	I	ł	ł	
511101 (SiO <sub>2</sub> )	63	51	69	60	60	64	60	63	62	75	64	66	61	66	51	62	68	64	64	60	58	68	64	58	99	68	60	58	
bate al collection	Oct. 23, 1962	Oct. 7, 1963	May 6, 1963	May 2, 1963	May 8, 1963	Apr. 16, 1963	op	Dec. 3, 1962	Apr. 4, 1963	Jan. 30, 1963	May 3, 1963	op	Aug. 27, 1962	May 3, 1963	June 28, 1963	Mar. 4, 1963	Sept. 17, 1962	op	May 3, 1963	July 22, 1963	Mar. 29, 1963	Apr. 22, 1963	Apr. 5, 1963	May 3, 1963	qo	op	Aug. 20, 1962	Aug. 19, 1963	
Depth of well (ft)	190	196	124	130	174	155	165	165	50	180	160	120	210	193	177	87	160	100	101	175	140	175	150	110	120	135	150	148	15 ppm.
T T T	KD-27-19-410	<u>a</u> / 410	411	412	413	414	415	418	419	502	505	506	507	5 08	509	512	601	701	702	707	709	711	801	106	902	903	906	206	Arsenic: a/ 0.0

And the second se		the second se		1	-	(			71	111 March 10		120	the second se	100000000000000000000000000000000000000	and the second s		1 million 1	in the second se
Well	Depth of well (ft)	Date of collection	Silica (SiO <sub>2</sub> )	Iron (Fe)	Cal∽ cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO <sub>3</sub> )	Sul- fate (SO <sub>4</sub> )	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO <sub>3</sub> )	Boron (B)	Dis- solved solids	Hard- ness as CaCO <sub>3</sub>	Sodium adsorp- tion ratio (SAR)	Specific conduct- ance (micromhos .1t 25°C)	рĦ
₫ КD-27-20-103	149	Oct. 31, 1962	72		90	85	134	277	199	290	5.0	5.3		1,020	574	2.4	1,600	7.6
105	165	June 3, 1963	60		57	60	128	2 75	210	146	4.4	4		804	387	2.8	1,250	7.4
202		Apr. 1, 1963	58		45	45	120	299	136	98	4.9	2.5		656	296	3.0	1,250	7.5
203	141	Oct. 3, 1962	74		56	50	101	301	138	118	5.3	3.4		694	346	2.4	1,060	7.8
204	140	Apr. 17, 1963	51		54	62	104	288	181	136	4.7	5		739	390	2.3	1,200	7.5
. 303		Sept. 19, 1962	66		82	103	110	289	- 245	276	4.0	4.2		1,030	625	1.9	1,650	7.6
401	130	do	56		43	40	87	273	113	77	4.5	4.4		559	2 70	2.4	855	7.5
405	190	do	78		135	129	258	325	449	452	4.3	17		1,680	865	3.8	2,480	7.5
406	145	Aug. 20, 1962	77		70	67	105	280	199	160	4.4	2.4		823	450	2.2	1,250	7.7
501		Nov. 2, 1962	70		48	48	121	288	144	120	2.3	3.4		699	319	3.0	1,000	7.6
502	85	Nov. 1, 1962	70		57	62	95	233	187	132	4.0	8.5		731	396	2.1	1,100	7.6
601	117	July 24, 1963	50		46	46	127	271	175	105	4.3	5.5		692	351	3.1	1,070	7.8
801	104	Aug. 16, 1938			213	143	557	268	1,078	690		Ы		2,828	1,118			
801	104	Sept. 17, 1962	64		231	225	845	282	1,351	1,109	4.0	4.2		3,970	1,502	9.6	5,350	7.4
21-101	110	Aug. 15, 1962	59		70	99	157	309	275	263	4.1	< .4		1,080	583	2.8	1,660	7.5
105	178	July 12, 1963	56		43	60	97	326	146	84	5.4	2.0		653	352	2.2	1,020	7.7
107	140	do	52		49	74	45	298	210	136	5.0	< .4		718	426	2.4	1,230	7.5
112	105	Apr. 2, 1963	62		91	124	218	277	312	438	4.9	5.5		1,390	740	3.5	2,300	7.8
113	132	July 12, 1963	58		57	71	132	303	228	155	4.4	2.0		856	434	2.8	1,340	7.7
115	126	do	56		85	115	207	296	385	323	4.4	9 -		1,330	680	3.5	2,050	7.4
119	120	do	56		44	55	98	312	134	97	5.0	< .4		643	336	2.3	985	7.8
121	120	do	60		82	98	140	295	296	250	4.7	2.5		1,080	610	2.5	1,690	7.4
124	132	July 17, 1963	64		59	65	99	299	155	143	5.0	< .4		737	414	2.1	1,170	7.5
126	125	Apr. 17, 1963	70		32	92	108	293	216	167	4.6	5		840	459	2.2	1,370	7.6
201	94	Aug. 4, 1938						342	242	152		Ы		869			2-230	
201	94	Nov. 1, 1962	65		68	99	142	329	268	220	4.8	10		1,040	578	2.6	1,650	7.5
601	104	Aug. 4, 1938			38	35	365	458	372	176	4.7	Ъ		1,232	242			
601	120	Oct. 24, 1962	70		108	126	374	423	650	335	4.5	48		1,920	788	5.8	2,480	7.5
1														and the second se			and the second se	

⊴ Sampled at 140 ft with Foerst sampler. by Less than 20 ppm.

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Hd	7.7	7.8	7.7	7.6	7.6	8.3	7.6	7.6	7.6	7.1	7.3	7.7	ł	7.6	7.6	7.8	7.7	7.6	7.5	7.6	7.3	7.8	7.8	7.3	7.9	7.6	7.4	7.7
Specific conduct- ance (micromhos ut 25°C)	1,390	930	1,300	1,720	2,060	1,950	3,050	5,360	2,160	6,770	5,000	1,250	I	206	705	690	676	678	0*6	1,050	730	777	720	1,090	788	1,040	1,730	655
Sodium adsorp- tion ratio (SAR)	2.6	1.1	2.9	3.3	5.2	24	5.3	11	5.5	7.0	5.5	4.2	I	1.7	1.6	1.5	1.4	1.1	1.9	1.8	1.3	2.5	1.8	3.1	2.3	1.8	2.9	1.3
Hard- ness as CaCO <sub>3</sub>	467	215	422	533	550	59	893	1,420	510	3,543	2,330	293	282	254	257	242	238	235	315	367	265	214	244	295	234	355	486	241
Dis- solved solids	871	580	837	1,080	1,380	1,150	1,990	4,120	1,150	6,480	4,330	801	516	489	463	440	433	560	590	062	456	482	465	710	496	631	953	408
Goron (B)	ł	Ĩ	ł	ł	ł	}	I	1.0	ł	ł	ł	I	ł	ł	ł	ł	ł	ł	ł	I	ł	ł	ł	ſ	I	ł	F	1
Ni- trate (NO <sub>3</sub> )	1.8	3	1.0	7.5	4.2	4. >	26.5	6	3.5	70	34	24	4.1	3.8	3.3	£	10	7	5	5	2_	3.0	2.0	7	r,	11	5.5	2
Fluo- ride (F)	S	5.2	5.4	5.5	5.3	3.0	4.5	4.3	5	2.0	1.0	4.3	1	3.5	2.8	3,1	2.7	2.6	3.3	3.6	3.1	3.3	4.7	2.5	5.1	3.5	3.2	3.9
Chlo- ride (Cl)	216	58	152	193	305	200	440	1,146	290	2,362	1,440	87	59	49	19	55	51	50	103	118	59	68	47	118	59	110	365	44
Sul- fate (SO4)	161	120	199	308	396	250	692	1,325	401	1,812	1,300	187	85	74	72	68	69	73	113	144	76	77	82	180	88	121	95	52
Bicar- bonate (HCO <sub>3</sub> )	331	307	338	356	359	498	293	286	382	216	218	375	280	275	239	238	234	239	245	260	248	256	266	246	261	275	244	251
Sodium and potassium (Na + K)	128	118	135	174	283	423	362	016	283	943	613	167	56	63	57	55	50	52	76	82	49	85	99	124	81	79	147	48
Magne - sium (Mg)	80	27	69	85	100	12	148	95	16	452	211	44	33	30	27	24	25	25	37	95	29	24	32	26	30	46	51	29
Cal- cium (Ca)	56	42	56	74	56	4	114	493	55	675	586	44	59	53	59	57	55	54	99	72	58	45	45	76	44	68	110	48
Iron (Fe)	ł	ł	ł	ł	ł	ł	I	Ţ	ł	1	ł	ł	ł	ł	ł	ł	ł	ł	I	ł	1	ł	ł	ł	1	ł	1	1
silica (SiO <sub>2</sub> )	60	56	54	61	56	16	57	52	39	63	36	59	1	78	64	58	56	56	66	62	58	57	56	56	60	58	56	54
Date of collection	Oct. 4, 1962	Dec. 18, 1963	July 24, 1963	Nov. 16, 1962	Sept. 17, 1962	Dec. 6, 1962	op	Sept. 19, 1962	Apr. 17, 1963	Oct. 24, 1962	do	June 11, 1963	Oct. 23, 1945	Oct. 30, 1962	Aug. 21, 1962	Apr. 3, 1963	June 10, 1963	op	May 2, 1963	op	op	July 3, 1963	July 1, 1963	Sept. 14, 1962	Apr. 3, 1963	Oct. 9, 1962	Nov. 21, 1963	Aug. 2, 1963
Depth of well (ft)	1	135	169	I	1	162	80	126	140	128	80	114	77	77	185	I	172	I	155	1	181	ł	1	150	107	1	130	142
Well	KD-27-21-701	702	703	106	606	22-201	202	302	402	601	602	23-401	25-101	101	301	302	304	305	306	307	309	314	316	401	501	26-102	103	104

	2
	0
	1
	1

Hd	7.7	3.0	7.6	7.6	7.6	7.6	7.4	7.5	7.7	7.5	7.6	7.5	7.6	7.6	7.6	7.4	7.6	ł	7.7	7.6	7.7	7.5	1	7.6	7.6	7.5	7.5	7.5	1
Specific conduct- ance (micromhos .t 25°C)	703	3,100	718	694	770	062	735	756	715	715	700	786	800	833	829	855	782	1	1,050	845	812	1,150	ł	2,500	736	2,600	700	744	-
Sodium adsorp- tion ratio (SAR)	1.6	48	1.7	1.6	1.8	1.8	1.8	1.8	1.7	1.6	1.6	1.9	2.0	1.9	2.0	1.9	1.8	ł	1.3	2.1	2.5	1.8	ł	3.1	1.5	3.9	1.7	1.6	
Hard- ness as CaCO <sub>3</sub>	234	55	242	230	252	263	237	242	232	238	238	256	254	268	258	274	257	<u>b</u> / 555	421	2.74	242	393	b/ 420	859	261	700	243	259	
Dis- solved solids	433	2,390	457	429	463	484	453	455	441	438	435	491	496	507	510	527	481	1	658	533	532	686	ł	1,520	484	1,430	455	455	1
Boron (B)	I	1.2	1	;	;	I	1	ł	I	ł	1	1	ł	ł	1	1	I	;	;	.33	;	1	ł	1	ł	ł	1	ł	1
Ni- Ltrate (NO <sub>3</sub> )	11	<ul><li>.4</li></ul>	3.0	12	80	10	7	6	11	80	6	7	ω	9	4	ŝ	2	43	12	- 6	1.8	S	5.3	6	6.5	9	3.5	4. >	
Fluo- ride (F)	4.3	2.0	3.9	4.4	6.4	5.2	4.8	4.8	4.1	<b>6.</b> 6	5.4	5.6	5.4	5.6	5.6	5.6	5.6	Í	8.0	4.3	5.0	3.4	:	3.3	4.1	4	4.3	4.7	
Chio- ride (Cl)	52	240	58	50	61	63	51	55	50	50	49	58	63	70	62	71	60	95	45	83	53	196	78	590	54	680	51	61	
sul- fate (SO4)	68	1,042	74	67	71	75	73	11	68	67	68	81	86	92	84	108	84	<u>a</u> / 115	143	92	92	86	<u>a</u> / 80	232	75	86	68	63	
Bicar- bonate (HCO <sub>3</sub> )	238	508	255	238	261	268	260	256	260	254	250	278	2.76	265	293	262	266	330	395	262	321	244	284	256	262	244	262	265	
Sodium and potassium (Na + K)	55	815	59	55	65	68	64	65	59	58	57	72	72	72	75	74	65	I	59	80	88	83	1	210	55	239	61	58	
Magne- sium (Mg)	29	2	31	30	36	38	32	32	33	32	33	35	36	38	35	39	38	ł	64	38	41	51	3	112	34	16	32	33	
Cal- cium (Ca)	95	14	97	43	42	43	43	45	38	43	41	45	43	44	46	45	41	ł	62	46	30	73	ł	160	49	130	44	49	
Iron (Fe)	ł	0.02	I.	ł	ł	ł	ł	ł	1	F,	ł	ł	ł	ł	ł	ł	ł	ľ	ł	ł	ł	Î	ł	ł	ł	ł	ł	ł	
5111ca (\$10 <sub>2</sub> )	51	19	58	<u>5</u> 1	4.7	50	50	47	<u>3</u> 0	20	50	51	47	00	54	50	50	I	71	52	64	68	1	78	17	77	62	58	athod.
bate of collection	Oct. 7, 1963	Oct. 25, 1962	Aug. 2, 1963	LOC	op	op	op	do	Dec. 3, 1963	Oct. 7, 1963	do	qo	do	do	do	do	op	Nov. 1, 1945	Jan. 10, 1963	Sept. 14, 1962	op	May 8, 1963	Nov. 1, 1945	Oct. 9, 1962	Apr. 22, 1963	do	Aug. 20, 1962	Apr. 5, 1963	rmined by soap me
Depth of well (ft)	180	1,760	180	181	175	173	154	180	186	209	220	248	237	232	225	215	206	56	ł	200	1	120	63	63	137	120	1	163	b/ Dete
Well	KD-27-26-201	301	105	502	503	504	506	507	508	509	510	512	514	515	517	601	603	604	604	605	102	27-101	102	102	103	104	201	204	a/ By turbidity.

			121.5	-		- 15			- 10				1.57		1945		12				-	-	1		-	Jun		-	-
Hq	7.4	7.5	7.9	7.8	7.6	7.4	7.2	7.5	7.6	7.8	7.5	7.6	7.9	7.8	7.8	7.6	7.6	7.7	7.5	:	7.7	7.4	7.7	7.7	7.6	7.6	7.3	7.4	
Specific conduct- ance micromhos at 25°C)	1,510	1,190	707	787	755	744	>12,000	262	838	700	721	753	698	728	744	680	691	740	722	I	810	821	801	845	840	1,090	1,180	562	
Sodium adsorp- tion ratio (SAR)	1.8	1.9	1.9	1.7	1.8	1.6	16.0	1.8	1.8	1.7	1.7	1.7	1.5	1.6	1.8	1.8	1.5	2.2	2.0	ł	1.6	1.7	1.8	2.1	1.8	4.1	2.1	1.7	
Hard- ness as CaCO <sub>3</sub>	586	445	237	269	259	252	4,715	280	279	232	242	254	238	250	249	217	230	216	234	<u></u> 300	281	290	262	261	289	240	416	273	1
Dis- solved solids	954	767	444	501	480	468	11,200	512	524	447	695	483	452	461	469	433	432	470	472	;	4 98	524	167	516	517	681	617	502	
oron (B)	ł	;	1	1	1	1	1	;	1	1	1	1	ł	1	1	ł	!		1	;	1	0.30	;	;	;	;	;	1	1
Hi-B Lrate (NO <sub>3</sub> )	<0.4	4.9	5.0	5.5	7	8	1.6	7	5.5	6	9	5.5	5.5	5.8	5.5	6.5	6.5	80	3.0	5.2	. 9	3.8	4.5	7	2	7	< .4	9	
Fluo- ride (F)	4.3	5.0	5.0	4.6	4	4.6	2.5	5.3	5	4.1	4.4	4.7	3.7	5.0	5.3	5.0	4.0	5.0	4.8	ł	4.0	4.4	5.6	4.7	5.0	2.0	5.0	4.6	
Chlo- ríde (Cl)	266	163	77	75	55	52	6,554	61	75	48	55	55	51	46	50	39	46	46	50	50	69	80	63	61	78	70	132	62	
sul- fate (so4)	199	173	67	78	75	69	442	89	96	71	74	89	73	99	11	66	61.	72	73	<u>90</u>	78	92	88	105	80	167	193	89	d/ P
Bicar - bonate (HCO <sub>3</sub> )	2.70	267	278	253	282	273	189	2.78	261	250	254	254	251	272	279	255	256	275	283	24.7	261	256	266	2.76	2.76	345	274	273	
Sodium and potassium (Na + K)	102	56	64	64	99	60	2,538	68	71	60	60	61	53	59	67	62	59	76	70	:	62	65	68	78	69	146	102	63	- 1 C/ H
Magne- sium (Mg)	61	65	35	37	39	32	612	43	38	32	31	34	32	36	36	29	40	31	34	1	37	40	41	47	42	30	62	40	-
Cal- cium (Ca)	105	11	37	4.7	39	48	882	42	49	40	46	46	43	42	41	39	27	36	38	;	51	51	38	27	47	95	65	43	
Iron (Fe)	ł	1	ł	1	ł	1	ł	1	!	1	ł	1	1	ł	1	1	;	1	;	;	;	;	;	;	;	;	ł	I	
Silica (Si0 <sub>2</sub> )	66	60	50	68	56	60	57	60	56	60	68	64	70	57	56	61	63	61	60	1	63	62	52	51	58	43	75	60	hi o li
Date at collection	Oct. 9, 1962	Aug. 20, 1962	Aug. 23, 1963	op	Apr. 16, 1963	do	Nov. 27, 1962	Apr. 8, 1963	Apr. 16, 1963	July 23, 1963	Apr. 22, 1963	op	do	Nov. 27, 1962	June 21, 1963	Nov. 27, 1962	Aug. 28, 1962	Nov. 27, 1962	Aug. 20, 1962	Nov. 1, 1945	Dec. 7, 1962	Aug. 20, 1962	Apr. 5, 1963	Aug. 20, 1963	Aug. 23, 1963	Dec. 4, 1962	Aug. 20, 1962	Apr. 16, 1963	Trends town in
Depth of well (ft)	ł	160	176	180	174	212	166	120	200	212	202	200	235	165	180	;	187	164	170	100	100	150	200	185	156	100	100	123	
We 11	KD-27-27-301	302	303	401	402	403	404	405	405	501	506	507	509	510	511	514	515	516	604	607	209	608	102	203	28-101	301	601	102	

Well	Depth of well (ft)	Date of collection	Silica (SiO <sub>2</sub> )	Iron (Fe)	Cal- cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO <sub>3</sub> )	Sul- fate (SO <sub>4</sub> )	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO <sub>3</sub> )	Boron (B)	Dis- solved solids	Hard- ness as CaCO <sub>3</sub>	Sodium adsorp- tion ratio (SAR)	Specific conduct- ance (micromhos at 25°C)	рН
KD-27-28-902	116	Apr. 16, 196	3 70		61	47	102	275	259	83	5	4		776	386	2.3	1,160	7.5
29-301		Dec. 4, 196	2 71		103	184	676	622	817	720	5.5	4.3		2,890	1,012	9.2	4,340	7.5
501		do	55		42	45	152	371	190	70	4.5	3.1		744	290	3.9	1,170	7.7
502	310	Jan. 28, 19	3 14		92	86	763	432	1,165	500	2.0	< .4		2,840	583	14	4,100	7.6
901		Aug. 16, 19	3 68		63	70	160	293	380	109	4.3	< .4		998	447	3.3	1,490	7.3
902		do	54	-	52	65	121	265	303	83	4.8	3		815	- 399	2.6	1,250	7.7
903	200	do	64		124	65	178	255	510	128	4.8	< .4		1,120	580	3.2	1,690	7.4
904	1,960	Aug. 20, 19	2 64		68	71	149	282	308	160	3.1	1.9		964	462	3.0	1,410	7.6
30-101	95	Sept. 17, 19	2 48		46	56	279	425	280	200	5.8	3.4		1,130	344	6.6	1,750	7.5
+01		Oct. 24, 19	2 70		82	59	199	289	259	228	4.5	8		1,050	446	4.1	1,550	7.5
402	57	Aug. 15, 19	8		114	96	614	647	756	440		90		2,428	679			
402	57	June 13, 19	3 60		81	106	993	540	580	424	5.4	112		2,130	630	8.5	3,100	7.7
702	110	Aug. 20, 19	2 64		47	61	137	289	205	140	3.8	2.9	0.55	803	368	3.1	1,230	7.6
801	84	Oct. 24, 19	61		533	182	435	254	1,231	970	1.7	39		3,580	2,078	4.2	4,110	7.5
31-101	130	Apr. 17, 19	3 58		97	166	390	266	680	620	4	2.5		2,150	930	5.6	3,380	7.5
102	150	May 20, 19	3 47		135	226	510	249	910	880	3.7	9		2,840	1,260	6.3	4,210	7.8
104		Apr. 17, 19	54		68	292	510	253	960	930	3.7	7		2,750	1,360	6.0	4,500	7.5
201	120	Aug. 6, 19	53 51		64	120	350	275	482	484	8.8	7		1,700	650	6.0	2,650	7.4
401	153	July 12, 19	50 50	1	172	277	560	240	1,080	1,080	4.0	< .4		3,340	1,570	6.2	4,850	7.1
402	167	Apr. 17, 19	53 50		140	237	530	248	940	960	4.1	2.5	;	2,980	1,320	6.4	4,550	7.4
403	170	do	51		137	249	510	244	940	960	4.1	4.5		2,980	1,360	6.0	4,550	7.3

## Table 6.--Chemical analyses of oil-field brines in Gaines County

## (Analyses given are in parts per million except specific conductance, pH, and sodium adsorption ratio)

Tank or pit no.	Oil field	Operator	Reservoir rock	Depth to top of producing zone	Da col	te of lectio	on	Cal~ cium (Ca)	Magne- sium (Mg)	Sodium and potassium (Na + K)	Bicar- bonate (HCO <sub>3</sub> )	Sul- fate (504)	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO <sub>3</sub> )	Boron (B)	Dis- solved solids	Hard- ness as CaCO <sub>3</sub>	Sodium adsorp- tion ratio (SAR)	Specific conduct- ance (micromhos at 25°C)	рĦ
1	Jones Ranch Field	Socony Mobil Oil Co.	Devonian	11,200	Oct.	11, 1	1962	1,720	365	15,170	676	1,695	25,830	3.3	<0.4		45,100	5,800	93	>12,000	7.3
2	Ralph Lowe	Mobil and Atlantic C Lease	do	11,200		do		1,700	353	12,850	607	1,815	22,890	3.5	< .4		39,900	5,700	115	>12,000	7.4
3	North Russell	Atlantic Refining Co.	Permian	5,900	Oct.	26, 1	1962	14,450	3,280	40,600	227	980	95,500	3.0	< .4		115,000	49,600	79	>12,000	6.4
4	do	Socony Mobil Oil Co.	Devonian	11,125	Oct.	29, 1	1962	2,004	401	13,173	746	2,065	22,680		< .4	<b>.</b>	40,700	6,650	70	>12,000	7.3
5	Wasson Field	King, Wasson, and Dye	San Andres Limestone Permian	4,900	Oct.	11, 1	1962	5,972	4,475	46,830	138	1,937	94,800	3.5	< .4		154,000	33,300	110	>12,000	6.5
6	do	Amerada Petroleum Corp.	do	4,900	Oct.	2, 1	1962	1,680	462	16,460	996	3,590	26,460		< .4		49,100	6,100	91	>12,000	7.2
7	do	do	Clear Fork Group	6,900	Nov.	26, 3	1962	22,500	5,980	56,030	33	524	143,550	4.0	< .4		229,000	80,830	86	>12,000	5.5
8	ODC Field	Pan American Petroleum Corp.	Pennsyl- vanian		Oct.	11, 1	1962	5,892	1,350	61,843	67	1,069	112,452		< .4		182,000	20,250	186	>12,000	6.5
9	South Seagraves Field	Husky Oil Co.	Devonian	13,054		do		1,010	255	7,426	236	1,513	12,810	1.7	< .4		23,100	3,570	54	>12,000	7.0
10	Seagraves Field	Union Texas Natural Gas Corp.	(Silurian) Devonian	13,034		do		1,515	258	10,575	807	2,058	17,702		< .4		32,600	5,250	64	>12,000	7.0
11	West Seagraves Field	Oil Development Co. of Texas	Strawn Group Pennsyl- vanian	11,454		do		16,954	3,757	71,774	32	354	154,345	3.3	< .4		247,000	57,750	92	>12,000	6.1
12	Adair Field	Amerada Petroleum Corp.	San Andres Limestone Permian	4,874	Oct.	5,	1962	2,104	693	17,955	1,058	3,606	30,869		< .4		55,700	8,100	87	>12,000	8.2
13	do	Paul F. Rutledge	do	4,874	Oct.	26,	1962	1,600	630	16,230	231	2,950	27,060	1.0	< .4		48,600	66	87	>12,000	6.8
14	Welch Field	Cities Service Petroleum Co.	do	5,000		do		661	243	6,138	614	575	10,353	9.0	< .4		18,200	2,650	52	>12,000	7.3
15	Tex-Pac Field	Тежасо Іпс.	Clear Fork Group Permian	7,848	Oct.	29,	1962	13,630	4,350	35,560	300	1,160	91,850		< .4		147,000	51,900	68	>12,000	6.6
16	Carter-New Mexico Field	Great Wooten Drilling Co.	San Andres Limestone Permian	5,180	Oct.	12,	1962	1,140	329	5,014	1,535	3,264	7,952		< .4		18,500	4,200	34	>12,000	7.3
17	Brown Field	Union Oil Co. of California	Glorieta Sandstone Permian	6,030	Oct.	29,	1962	2,550	4,660	48,700	378	1,690	91,400	2.5	< .4		149,000	25,500	143	>12,000	6.9

Table 6.---Chemical analyses of oil-field brines in Gaines County--Continued

	T at	~	-		<b>C</b> <sup>1</sup>	-		-	~			121		-	-			1
PHd	7.2	7.2	7.0	7.6	7.2	7.0	7.4	6.8	7.3	7.4	6.8	6.6	7.7	7.5	6.4	7.0	7.1	7.1
Specific conduct- ance (micromho: at 25°C)	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000
Sodium adsorp- tion ratio (SAR)	46	73	65	65	35	32	101	46	72	74	77	58	51	75	161	94	119	109
Hard- ness as CaCO <sub>3</sub>	6,750	5,650	6,350	5,450	3,045	4,305	7,050	19,100	6,450	6,500	5,350	ł	7,400	7,050	47,000	70	8,700	8,400
Dis- solved solids	30,700	37,700	37,900	34,600	15,300	17,900	57,800	58,300	43,700	42,900	31,700	220,000	33,600	46,000	250,000	54,400	75,600	67,100
loron (B)	1	1	I	١.	1	I	10.5	10.5	8.1	Ĭ	1	1	;	ł	1	1	1	1
Ni-1 trate (No <sub>3</sub> )	0.4	4.	<b>4.</b> ~	4. >	4.	4.	4.	4.	4. 2	4. 1	4. >	<b>4</b> .	4. >	. 4	4. >	4. 2	4.	4.
Fluo- ride (F)	Т	2.7	1.5	1	1	ł	ł	1	1.3	ł	1	3.0	1	1	5.4	1.0	1	1
Chlo- ride (Cl)	16,233	20, 992	20,500	19,110	7,455	8,201	31,920	35,280	23,537	22,469	17,114	145,600	19,950	24,569	152,300	30, 750	42,410	37,000
Sul- fate (SO4)	2,642	1,873	2,720	2,050	2,157	2,752	3, 792	1,715	3, 992	3,607	2,330	1,650	1,149	3,994	242	3,030	4,200	3,980
Bicar- bonate (HCO <sub>3</sub> )	1,480	350	1,004	890	287	1,204	672	631	282	1,580	823	535	371	1,216	66	220	1,150	1,105
sodium and botassium (Na + K)	8,759	12,645	11,890	10,990	4,439	4,899	19,470	14,710	13,869	13,748	9,932	44,400	10,140	14,438	80,500	18,100	25,500	22,760
lagne- sium (Mg)	523	105	377	330	231	359	766	2,043	677	508	356	25,400	1,338	642	2,810	620	790	790
Cal- cium (Ca)	1,844	1,603	1,920	1,640	840	1,134	1,563	4,288	1,470	1,768	1,557	2,630 2	762	1,768	4,200	1,800	2,180	2,060
e of ection	24, 1962	29, 1962	op	op	8, 1962	op	2, 1962	qo	8, 1962	11, 1962	2, 1962	30, 1962	2, 1962	3, 1962	25, 1963 1	26 <b>,</b> 1962	lo	lo
Daticoll	Oct.	Oct.			Oct.		Oct.	1.4.5. <b>-</b>	Oct.	Oct.	Oct.	Oct.	Oct.	Oct.	June	0ct.	0	5
epth to top of roducing zone	8,018	11,125	9, 125	11,135	8,750	9,042	5,042	11,044	5,042	5,375	11,628	5,032	5,032	5,500?	10,010	4,800	4,800	4,800
Reservoir rock F	Wichita Group	Devonian	Wolfcamp Formation Permian	Devonian	Leonard Formation Permian	Wolfcamp Formation Permian	San Andres Límestone Permian	Devonian	San Andres Limestone Permian	op	Devonian	San Andres Límestone Permian	op	qo	Pennsyl- vanian	San Andres Limestone Permian	qo	op
Operator	Union Oil Co. of California	Texaco Inc.	0. D. Alsabrook	do	Cities Service Production Co.	Socony Mobil Oil Co.	Cities Service Production Co.	do	Sinclair Oil Co.	Garthay Land Co.	Ashmem and Hillard no. 3, Ltd.	Amerada Petroleum Corp.	op	Producing Proper- ties, Inc.	Roden Oil Co.	Tex-State Oil Co.	Pan-Am-Mon Cedar Lake unit	op
011 field	Brown Field	North Russell Field	Alsabrook Field	op	West Seminole Field	qo	qo	op	do	0.D.C. Field	Bain Field	Seminole Field	do	G-M-K Field	Howland Field	Cedar Lake Field	qo	NE end of Cedar Lake
Tank or pit no.	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35
									1									

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Tank or pit no.	Oil field	Operator	Reservoir rock	Depth to top of producing zone	Da col	ite of lectior	Cal ciu (Ca	- Magno n siun ) (Mg	e-Se n pe	odium and otassium (Na + K)	Bicar- bonate (HCO <sub>3</sub> )	Sul- fate (SO <sub>4</sub> )	Chlo- ride (Cl)	Fluo- ride (F)	Ni- trate (NO <sub>3</sub> )	Boron (B)	Dis- solved solids	Hard- ness as CaCO <sub>3</sub>	Sodium adsorp- tion ratio (SAR)	Specific conduct- ance (micromhos at 25°C)	pН
36	East Hobbs Field	Ralph Lowe	Clear Fork Group Permian	6,390	Oct.	12, 19	62 2,3	20 7	93	19,274	966	3,408	34,045		<0.4		60,300	9,050	88	>12,000	7.7
37	do	do	San Andres Limestone Permian	44,181		do	1	60 1	71	4,784	2,190	279	6,781		< .4		13,300	1,100	61	>12,000	8.5
38	SE Hobbs Field	Sígnal Oíl & Gas Co.	Glorieta Sandstone	5,928	Oct.	30, 19	62 9	82 7	78	16,599	1,616	5,139	24,184		< .4		48,500	5,650	96	>12,000	6.5
39	North Riley Field	Ralph Lowe	Lower Part of Clear Fork Group Permian	6,930	Oct.	8, 19	62 1,2	18 4	10	4,163	1,792	3,024	6,887		< .4		16,600	4,725	27	>12,000	7.1
40	do	W. H. Hunt Trust Estate	do	6,930		do	8	42 4	85	6,230	328	2,844	10,206	0.4	< .4		20,800	4,095	42	>12,000	7.3
41	do	Ralph Lowe	do	6,930		do	1,0	08 4	36	10,097	343	1,734	17,995	.5	< .4	8.1	31,400	4,305	67	>12,000	7.4
42	do	Great Expectations Oil Co.	do	6,930	Oct.	9,*19	62 6,6	13 1,6	29	44,210	438	1,695	85,990	1.9	< .4		140,600	23,200	126	>12,000	6.8
43	North Jenkins Field	Humble Oil & Refining Co.	Canyon Group Pennsyl- vanian	8,450	Oct.	8, 19	962 1,6	00 6	95	13,662	489	776	24,815	.6	< .4	13.8	41,800	6,850	72	>12,000	7.7
44	North Riley Field	U.S. Smeltering, Refining & Minerals	Lower Part of Clear Fork Group Permian	6,930		do	10,2	40 3,9	53	51,520	179	1,301	109,148	1.7	< .4		176,000	41,800	109	>12,000	6.3
45	Robertson North Field	D. W. St. Clair	Clear Fork Group	7,070	Oct.	2, 1	963	86 1,9	60	47,200	383	2,154	85,200	4.9	< .4		137,000	22,700	134	>12,000	6.8
46	Southwest Seminole Field	Socony Mobil Co.	Pennsyl- vanian	10,337	Oct.	8, 1	962 6,6	40 1,7	69	53,544	183	1,532	94,927	1.7	< .4	37	159,000	23,850	156	>12,000	6.9
47	do	Tenneco Oil Co.	San Andres Limestone Permian	5,032	Oct.	3, 1	962 1,5	31 5	30	11,587	600	2,996	20,054		< .4		37,000	6,000	65	>12,000	7.8
48	East Seminole Field	Texaco, Inc.	do	5,406	Jan.	7, 1	963 1,:	80 4	38	9,200	1,072	3,630	15,500		< .4		30,700	5,255	55	>12,000	8.0
49	Pan American Petroleum Co.	Honolulu, et al.	Strawn Group Pennsyl- vanian	10,998	Oct.	4,1	962 34,3	48 2,1	.89	12,920	31	317	89,079		< .4	1.2	139,000	747,000	18	>12,000	5.4
50	Toby-Jo Field	Texaco, Inc.	Wolfcamp Formation Permian	9,160		do	4,	570 1,6	66	49,270	391	1,331	88,860	1.7	< .4		146,000	18,500	158	>12,000	6.9

Table 6.--Chemical analyses of oil-field brines in Gaines County--Continued

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Table 6+--Chemical analyses of oil-field brines in Gaines County--Continued

Hd	6.3	6.4	6.4	<b>0°6</b>	1.1	6.9	7.5	7.6	6.8	6.7	4.3	6.8	7.1	7.2	6.9	6.6	7.3	7.9
Specific conduct- ance (micromhos at 25°C)	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	>12,000	1,500	897
Sodium adsorp- tion ratio (SAR)	169	148	59	109	96	43	123	115	137	70	66	147	67	53	62	123	2.9	3.8
Hard- S ness as as CaCO <sub>3</sub>	29,300	27,400	5,150	ł	ł	4,309	11,850	8,800	20,500	7,260	34,850	268	3,465	5,900	4,935	9,200	450	186
Dis- solved solids	203,000	169,000	31,300	84,600	56,400	21,300	93,400	72,200	140,000	42,400	130,000	169,000	21,000	30,800	32,700	80,300	876	507
Boron (B)	I	ł	ł	1	8.1	1	31	I	I	I	I	I	I	ł	1	ł	1	I
Ni- Lrate (NO <sub>3</sub> )	4.0.4	4. >	4. >	4° >	4. >	<b>4.</b> >	* ×	4, >	4. >	4° >	4. >	4° >	4. >	<ul><li>4.</li></ul>	4. >	4° >	4. >	2.0
1uo- ide (F)	2.5	4.0	1	ł	ţ	l	1	I	2	4.0	4.0	8.	ł	I	ł	ł	4.0	2.3
Chlo- ride (C1)	125,386	102,560	17, 395	50,814	30, 790	13,230	55,120	40,870	85,992	25,460	81,558	102,530	11,583	17,040	17,892	48,850	163	126
Sul- fate (SO4)	554	444	1,889	373	3,671	79	3,026	3,207	1,856	817	1,393	918	1,190	2,016	2,036	720	114	79
Bicar- bonate (HCO <sub>3</sub> )	117	122	849	522	803	175	409	531	229	105	0	254	738	782	788	273	510	242
Sodium and potassium (Na + K)	66, 746	55,844	9,775	28,692	18,970	6,440	30,920	24,830	45,014	13, 790	36, 715	55,567	6,644	9,292	10,626	27,080	142	120
lagne- sium 1 (Mg)	1,818	1,867	329	1,240	632	331	912	730	1,873	985	5,885	2,079	255	492	366	340	62	25
Cal-N cium (Ca)	8,740	7,900	1,512	3,206	1,904	1,182	3,246	2,325	5,130	1,280	4,269	7,315	968	1,554	1,380	3, 126	78	34
uo	1962	1962	1962	1962	1962				1962	1962	1962	1962		1962		1963	1963	1962
ate of llecti	10,	4,	10,	30,	6	op	op	op	. 4,	. 28,	-1 <sup>-</sup>	· 4'	do	. 10,	op	. 11,	27,	t. 19,
<u>с</u> о 	Oct.	Oct.	Oct.	Oct.	Oct.				Oct.	Nov	Nov	Oct		Oct		Jan	May	Sep
Depth to top of producin zone	10,316	11,310	12,735	4,305	4,543	6,320	6,420	5,965	9,206	4,166	4,166	9,261	12,672	12,680	12,550	11,334	I	ł
Reservoir rock	Wolfcamp Formation Permian	Strawn Group Pennsyl- vanian	Devonian	San Andres Limestone Permian	op	Upper Part of Clear Fork Group Permian	qo	Glorieta Sandstone Permian	Wolfcamp Formation Permian	Queen For- mation Permian	op	Wolfcamp Formation Permian	Devonian	do	op	Pennsyl- vanian	I	ł
Operator	Atlantic Refining Co.	Jack L. Hamon Oil Co.	Champlin Oil & Refining Co.	E. P. Hitchcock & Son	Texaco, Inc.	H. Black Drilling Co.	Shell Oil Co.	McCulloch Oil Corp, of California	Texaco, Inc.	Texas Pacific Coal & Oil Co.	J. C. Barnes Oil Co.	Socony Mobil Oil, Inc.	Cities Service Petroleum Co.	Amerada Petroleum Corp.	Marathon 0il Co.	Socony Mobil Oil Co., Inc.	City of Seagraves	City of Seminole
011 field	Kay Field	North Amrow Field	Champmon Field	Tex-Mex Field	Jenkins Field	Robertson Field	Flanagan Field	Harris Field	Bottenfield Field	North Means Field	do	Nolley Field	Amrow Field	do	Glasco Field	Chilton Field	Sewer disposal	do
Tank or pit no.	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	99	67	68

