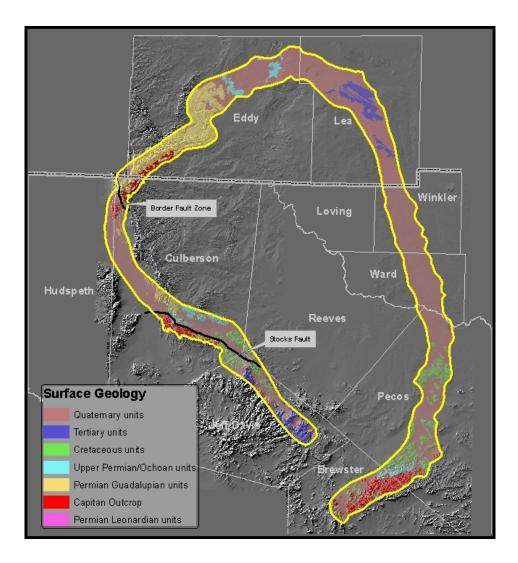
Capitan Reef Complex Structure and Stratigraphy



Report

by Allan Standen, P.G. Steve Finch, P.G. Randy Williams, P.G., Beronica Lee-Brand, P.G. Assisted by Paul Kirby

Texas Water Development Board

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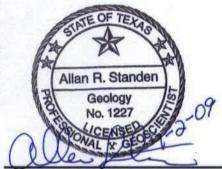
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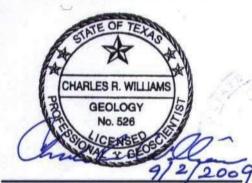


Texas Water Development Board

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Allan Standen, P.G. Daniel B. Stephens & Associates, Inc.



Charles R. Williams, P.G. ' Bar-W Groundwater Exploration



Steve Finch, P.G. John Shomaker & Associates, Inc.

GE Beronica Lee-Brand, P.G. Daniel B. Stephens & Associates, Inc.

Assisted by Paul Kirby, Daniel B. Stephens & Associates, Inc.

September 2009

Capitan Reef Complex Structure and Stratigraphy December 2009

Errata

Revisions to certain text, tables, and figures regarding changes in nomenclature of the Carlsbad Limestone and the Artesia Group

An inconsistency is apparent in the final draft of this report regarding the designation and inclusion of the Carlsbad Limestone and equivalents of the Capitan Reef Complex in the vicinity of the Guadalupe Mountains of Texas and New Mexico. The Capitan Reef Complex outcrop extent was much wider on the Texas side of the border than the New Mexico side of the border. In the submitted report, DBS&A used the available GIS geology datasets from Texas (Van Horn-El Paso GAT sheet by Dietrich and others, 1983) and New Mexico (Anderson and others, 1997; Scholle, 1980, 1992). Neither the geologic nomenclature nor the mapped extent of the some of the surface geology in these two sets of sources matched at the border. Errata Figure 1 is an enlargement of the submitted Capitan Reef Complex outcrop along the Texas-New Mexico border that illustrates the issue.

The TWDB was concerned that this issue could present a problem when a groundwater model of this region is constructed. However, from about the Texas-New Mexico state line to approximately 5 miles northeast of Carlsbad Caverns, the Capitan Reef Complex occurs above the water table (personal communication, Steve Finch, John Shomaker and Associates, Inc., December 4, 2009); therefore, the adjustments documented herein are likely to be most applicable to the delineation of potential recharge zones rather than aquifer extent.

The Capitan Reef Complex outcrop as illustrated in Errata Figure 1 includes the Goat Seep, Capitan, and Carlsbad Limestones, as defined by King (1948) and Dietrich and others (1983), on the Texas side of the state line. The Carlsbad Limestone is not delineated as a geologic unit in New Mexico. The re-definition and/or nomenclature change of the Carlsbad Limestone as defined by Hiss (1975), Meissner (1972), and Hill (1996) was not implemented in the submitted report. Other geologic units, such as the Capitan Limestone and the Victorio Peak Limestone are continuous across the state line. We conclude that this discrepancy is due to mapping resolution and scale and differences in geological nomenclature between the two states.

Hiss (1975, p.136), based on Meissner (1972), defines the Capitan aquifer (assumed to be equivalent to the Capitan Reef Complex) as ". . . a lithosome that includes the Capitan and Goat Seep Limestones and most or all of the Carlsbad facies [carbonate] of the Artesia Group." The Artesia Group includes, in descending order, the Tansill, Yates, Seven Rivers, Queen, and Grayburg Formations. According to Hiss (1975), the Capitan Limestone is the lateral equivalent of the Tansill, Yates, and Seven Rivers Formations,

and the Goat Seep Limestone is the lateral equivalent of the Grayburg and Queen Formations. Hiss (1975, p. 83) also notes that "The lithologic character of rocks within the Artesia Group and the formations within the Artesia Group cannot be ascertained from the name of the unit because of the prominent facies changes that occur in this sequence of sedimentary rocks."

The Carlsbad Limestone (the geologic unit not delineated in New Mexico) nomenclature was defined by Meinzer and others (1926) and Lang (1937), as referenced in Hiss (1975), to include near-shelf dolomites and thinner interbedded sandstones above the Queen Formation and below the Castile Formation (or Tansill, Yates, and Seven Rivers Formations).

Hiss (1975, p. 137) details his process of defining the isopach thickness of the Capitan Aquifer (or Capitan Reef Complex) as follows:

"The tops and bases of the Capitan aquifer were determined primarily on the basis of the vertical extent of the relatively 'clean' carbonate as indicated by the low gamma-ray activity levels shown on the electrical logs and the general stratigraphic position. Lithologic logs, oil field scout tops, reports of lost circulation, and other information were used whenever available to confirm these picks. Zones containing 50 percent or less of interbedded back or fore-reef lithofacies (carbonates) were arbitrarily included with the Capitan aquifer as a matter of convenience."

This same approach was used by DBS&A as described in Sections 4.4 and 4.5 of the report.

The revised interpretation of the isopach thickness of the Capitan Reef Complex in the vicinity of the Guadalupe Mountains is illustrated in Errata Figure 2, based on Hiss (1975), Meissner (1972), Hill (1996), Anderson and others (1997), and Scholle (1980, 1992). We note the following regarding the revised interpretation:

- No subsurface well information is available in the Guadalupe Mountains to determine the percent thickness of carbonate intervals within the Artesia Group near the New Mexico side of the state border. The southern extent of Hiss's (1975) subsurface interpretation of the Capitan Reef Complex in New Mexico is illustrated in Errata Figure 3, as is the available subsurface well data in Texas used for this study.
- Hiss (1975) does not include a geological map of the base of the Capitan Reef Complex, but he does include a top elevation surface and estimated thickness. The DBS&A team used this information to interpolate the base elevation surface as described in Section 4 of the report.
- 3. Because subsurface well data required to confirm carbonate thickness percentage of the Artesia Group in New Mexico near the state line are not available, the DBS&A team assumed that the total thickness of the Artesia Group outcrop within the Capitan Reef Complex outline presented in Errata Figure 2 includes

lithology with 50 percent or more carbonate rocks (Hiss, 1975) and is therefore considered part of the Capitan Reef Complex. This is the most appropriate approach at this time, given existing studies and available information, to respond to the TWDB's requirement that the geographic extent of the Capitan Reef Complex be in agreement across the state line in the relatively local Guadalupe Mountains area.

The following revisions to the final report are also noted based on the revised definition of the Carlsbad Limestone Group, as requested by TWDB.

Figures: In Figures 1, 2, 5, 7, 10, 17, 18, 19, 20, 21, 22 and 23, revise the Capitan Reef Complex outcrop in the Guadalupe Mountains to the Errata Figure 2 outcrop.

In Figure 4, replace the "Carlsbad Group" with "Carlsbad Group Equivalent Artesia Group"

In Figure 8, Under "Explanation" and "Overlying Units," the text for the dark medium blue symbol should be changed from "Capitan Outcrop with overlying Quaternary deposits" to "Capitan Outcrop with Artesia Group and overlying Quaternary deposits."

In the Legend of Figure 12, remove "Carlsbad Limestone" from the Capitan Reef Complex and assign Carlsbad Limestone areas in the figure to the Artesia Group.

- Table 1: Under the Guadalupe Mountains column, modify the Capitan Reef Complex to be equivalent to only the Capitan Limestone and the Goat Seep Limestone. Replace the Carlsbad Limestone with "Carlsbad Group Equivalent Artesia Group" under the Capitan Reef Complex designation.
- **Text:** Section 3.1, Stratigraphy, second sentence: Revise to read, "The Capitan Reef Complex combines the Goat Seep, Carlsbad Group Equivalent Artesia Group, and the Capitan and Glass Mountain equivalent (Tessey and Vidrio) carbonate rocks (Hiss, 1975; King, 1930; Hill, 1996, 1999) and grades into adjacent fore-reef and back-reef facies."

Section 3.1.4, Capitan Reef Complex, first sentence: Revise to read, "For all practical purposes, the Capitan Reef Aquifer (Table 1) is defined as Permian carbonate reef-forming rocks that include the Goat Seep, Carlsbad Group Equivalent Artesia Group, and Capitan and Glass Mountain equivalent (Tessey and Vidrio) carbonates (Hiss, 1975; King, 1930; Hill, 1996, 1999)."

Section 3.1.5, Artesia Group, second and third sentences: Replace with, "The older Carlsbad nomenclature was replaced by the Artesia Group (Hiss, 1975; Meissner, 1972; Hill, 1996), and depending on the percentage of carbonate in these formations, they may locally be included as part of the Capitan Reef Complex."

Section 4.2, Geology and fault data sources, end of second paragraph: Add, "The Carlsbad Group nomenclature as used in the Van Horn-El Paso GAT sheet (Dietrich and others, 1983) was revised by Hiss (1975), Meissner, (1972), and Hill (1996) to the Artesia Group. This nomenclature change improved the geological formation match of the Capitan Reef Complex outcrop across the Texas-New Mexico border in the Guadalupe Mountains."

Section 4.3, Stratigraphic interpretation, first paragraph, third sentence: Revise to read, "Hiss (1975) considered the Capitan Reef Complex to include the Goat Seep, Capitan, Carlsbad, and Artesia Group limestone equivalents, where present on the reef margin."

Section 4.6, Generalized hydraulic communication characteristics of the geologic formations or groups, second paragraph, fifth bullet ("The undifferentiated Artesia Group), second sentence: Modify to read, "These undifferentiated Artesia Group formations include interbedded dolomite, gypsum, clays, and silts and can locally range from being semi-confined to having moderate hydraulic communication."

Section 4.8, seventh paragraph, second sentence: Revise to read, "The true thickness was determined using GIS based on the dip of the Capitan Reef Complex, which ranges from 1 to $\underline{15}$ degrees,"

Additional References

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Allan Standen, P.G. No.1227 Daniel B. Stephens & Associates, Inc.



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APPENDICES

Appendix A Database Development

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Acknowledgements

The authors wish to thank Dr. J. P. Nicot of the Texas Bureau of Economic Geology, who contributed his knowledge of the Capitan Reef Complex, Dr. Mark Helper of the University of Texas at Austin for his assistance with the creation and interpretation of the structural contours of the top of the Capitan Reef Complex, and Mr. Paul Kirby and Mr. Kenny Calhoun of DBS&A for their expert assistance in database construction and GIS tasks.

1. Executive summary

The Daniel B. Stephens & Associates, Inc. (DBS&A) team, consisting of DBS&A, John Shomaker & Associates, Inc., Bar-W Groundwater Exploration, and the Texas Bureau of Economic Geology, was contracted (Contract # 0804830794) by the Texas Water Development Board (TWDB) to construct a stratigraphic and structural framework of the Capitan Reef Complex. The purpose of the work is to develop a geologic framework that can serve as the foundation of a future groundwater availability model (GAM) of the Capitan Reef Complex Aquifer. The study area covers approximately 22,000 square miles in far west Texas and southeastern New Mexico and consists of all or portions of Winkler, Loving, Ward, Pecos, Reeves, Jeff Davis, Culberson, Brewster, and Hudspeth counties in Texas and Eddy and Lea Counties in New Mexico. The project consisted of compiling surface and subsurface geological data and information, constructing a geodatabase, and building a stratigraphic geologic model.

A total of 726 geophysical logs, driller's reports (oil, gas and water), and scout tickets were compiled into a geographical information system (GIS) geodatabase that was used to create Capitan Reef Complex surface, thickness, and base shapefiles and grids. An additional sand thickness grid was created of the subsurface sand-filled erosional channels between Capitan Reef Complex highs. The extent of the TWDB's Capitan Reef Complex Aquifer outline has been modified based on available data. The DBS&A team also compiled GIS shapefiles of the formations overlying and underlying the Capitan Reef Complex.

2. Introduction

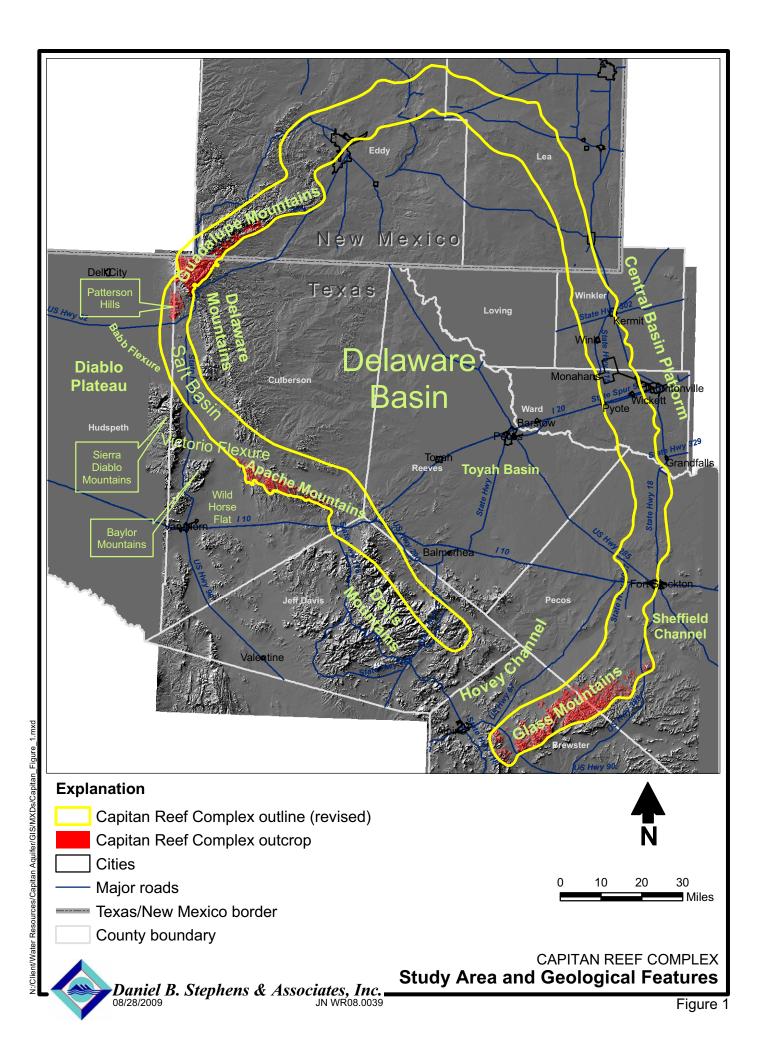
A team led by Daniel B. Stephens & Associates, Inc. (DBS&A) and also including John Shomaker & Associates, Inc. (JSAI), Bar-W Groundwater Exploration, and the Texas Bureau of Economic Geology (TBEG) were retained under Contract # 0804830794) by the Texas Water Development Board (TWDB) to construct a stratigraphic and structural framework of the Capitan Reef Complex for the future building of a groundwater availability model (GAM). The project consisted of compiling surface and subsurface geological data, constructing a geodatabase, and building a stratigraphic model that can be used for groundwater availability modeling of the Capitan Reef Complex Aquifer.

The scope of this project was to delineate the aquifer system top and base of the Capitan Reef Complex and to identify structural and/or stratigraphic features that impact groundwater flow in the Capitan Reef Complex. Deliverables for this project include:

- A GAM-compatible geographical information system (GIS) geodatabase
- Top and base elevation maps of the Capitan Reef Complex
- Thickness contour maps of the carbonate and sand facies within the Capitan Reef Complex
- Identification of structural and/or stratigraphic features that impact groundwater flow
- A report describing methodology, data sources and results

The study area covers approximately 22,000 square miles in far west Texas and southeastern New Mexico and consists of all or portions of Winkler, Loving, Ward, Pecos, Reeves, Jeff Davis, Culberson, Brewster and Hudspeth counties in Texas and Eddy and Lea Counties in New Mexico (Figure 1). The Capitan Reef Complex is a near-continuous stratigraphic unit deposited around the edge of the Permian Delaware Basin (Figure 1) that graded into fore-reef and backreef depositional environments. As a result, the geologic contact for the Capitan Reef Complex is complicated by back-reef, reef, and fore-reef depositional sequences with abrupt or gradational vertical and lateral facies changes. Therefore, the structure and stratigraphy of the Capitan Reef Complex and surrounding stratigraphic units were investigated during the study.

The Capitan Reef Complex has been recognized as a minor aquifer (Ashworth and Hopkins, 1995), with the TWDB designated boundaries confined to the known stratigraphic contact defined by past geologic studies. The objectives of the present study are to update the subsurface expression of the Capitan Reef Complex, using the geologic framework of the eastern half of the complex developed by Hiss (1976) as a starting point, and to define hydraulically confining and connected geologic units surrounding the Capitan Reef Complex. All of the figures in this report use the revised aquifer outline discussed in Section 4.1.4 of this report.



3. Study area geology

The Capitan Reef (Capitan Limestone) encompasses the Permian Delaware Basin in far west Texas and southeastern New Mexico. Due to exposures in the Guadalupe, Glass, and Apache Mountains and extensive oil and gas exploration in the Delaware Basin, the Capitan Limestone has been the subject of nearly 80 years of study resulting in numerous publications such as King, 1930, 1948, Wood, 1968, Hiss, 1976, Uliana, 2001, Kerans and others, 1994, Kerans and Tinker, 1999, and Hill, 1999, to name a few. Terminology for the Delaware Basin Permian section was originally defined by King (1948).

Sediments deposited during the Leonardian epoch underlie the Capitan Reef Complex. The Guadalupian series represents the Delaware Basin depositional setting and development of the Capitan Reef Complex. The Ochoan Series represents the filling of the Delaware Basin with evaporite deposits. The time series has been commonly used as descriptive terms on oil and gas logs. A summary of stratigraphic units and time series for the Capitan Reef Complex and the Delaware Basin is provided in Table 1. Figure 2 illustrates the areal extent relationships of the carbonate facies (forereef, reef, and backreef) and the lateral boundaries of the geological formations or groups listed in Table 1.

3.1 Stratigraphy

The Capitan Reef Complex forms a horseshoe shaped feature in the Permian Delaware Basin and consists of massive fossiliferous white limestone. The Capitan Reef Complex combines the Goat Seep Limestone, Capitan Limestone, and Carlsbad Limestone (Hiss, 1975) and grades into adjacent fore-reef and back-reef facies. The back-reef facies are predominantly massive limestone and gypsiferous limestone and consist of the Artesia Group (Yates, Queen, Seven Rivers, and Grayburg Formations). The fore-reef facies consist of evaporites and thin bedded limestone, shale, and sandstone units. The Capitan Reef Complex geologic model of fore-reef, reef, and back-reef facies was described in detail by King (1948) and is illustrated in Figure 3, by Melim and Scholle (1999).

The Capitan Reef Complex is exposed in outcrops in the Guadalupe Mountains (Eddy County, New Mexico and Culberson County, Texas), Patterson Hills (Culberson and Hudspeth Counties, Texas), Apache Mountains (Culberson and Jeff Davis Counties, Texas), and Glass Mountains (Brewster and Pecos Counties, Texas) (Figure 1). Geologic descriptions stem primarily from detailed mapping in the Guadalupe and Glass Mountains (King, 1930, 1948).

Analysis of the Capitan Reef Complex requires knowledge of the depositional sequences of the Delaware Basin and the characteristics of the underlying and overlying rocks. Sections 3.1.1 through 3.1.9 provide stratigraphic descriptions, from oldest (bottom) to youngest (top), of the formations underlying, overlying, and grading into the Capitan Reef Complex (Table 1). Figure 4 (Hill, 1999) illustrates the Delaware Basin and selected stratigraphic sequence crosssections of the Capitan Reef Complex and associated geological formations and groups.

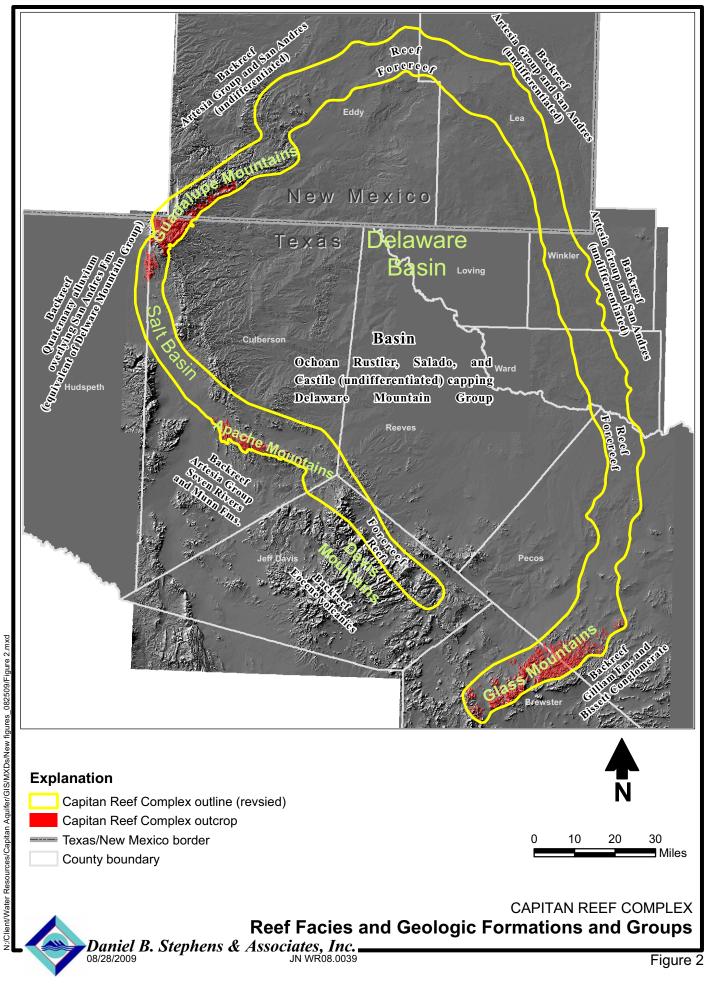
Period/Epoch or Series	Apache Mountains (Wood, 1968; Uliana, 2001)				Guadalupe Mountains (King, 1948; Hiss, 1975; Kerans and others, 1994; Kerans and Tinker, 1999)				Glass Mountains (King, 1930; Hill, 1999)			Delaware Basin	
		Back Reef Reef			Back Reef Reef		Back Reef		Reef				
Quaternary to Tertiary		Quaternar Depo	•	ту		Quaternary Depo		ry		nary Tert eposits	iary	Quaternary Tertiary Deposits	
Cretaceous	^						Cretaceous						
Triassic									Bissett				
								Rustler ^a					Rustler
Permian/Ochoan						Salado ^a						Salado	
						Castile ^a						Castile	
		Tansill	mplex	Capitan Limestone B		Tansill	Complex	Carlsbad and Capitan		Complex	Tessey	đ	Bell Canyon
	Artesia Group	Yates	Reef Co		roup	Yates							
Permian/		Seven Rivers	Capitan Reef Complex		Seven Rivers	Capitan Reef Complex	Limestones	Gilliam	Capitan Reef Complex	Vidrio	Mountain Group	Cherry Canyon	
Guadalupian			Munn			Queen/ Grayburg		Goat Seep Dolomite		Cal		are Mou	
	Cherry Canyon				Upper San Andres Cherry Canyon Lower San Andres (equivalent to Brushy Canyon)				Word Formation (Cherry and Brushy Canyon Equivalent)			Delaware	Brushy Canyon
	Cutoff Shale (Member of Bone					Bone Spring Limestone)							Pipeline Shale Member
Permian/ Leonardian						Leonard and per of Leonard Formation		Bone Spring Limeston					

Table 1. Summary of geologic formations and groups forming the Capitan Reef Complex and Delaware Basin

Note: Cell sizes are not to scale for formation thickness

Sources: Modified after King, 1930, 1948; Wood, 1968; Hiss, 1975; Uliana, 2001; Hill, 1999; Kerans and others, 1994; Kerans and Tinker, 1999

^a Formations overlie Capitan Reef Complex between the Guadalupe and Glass Mountains



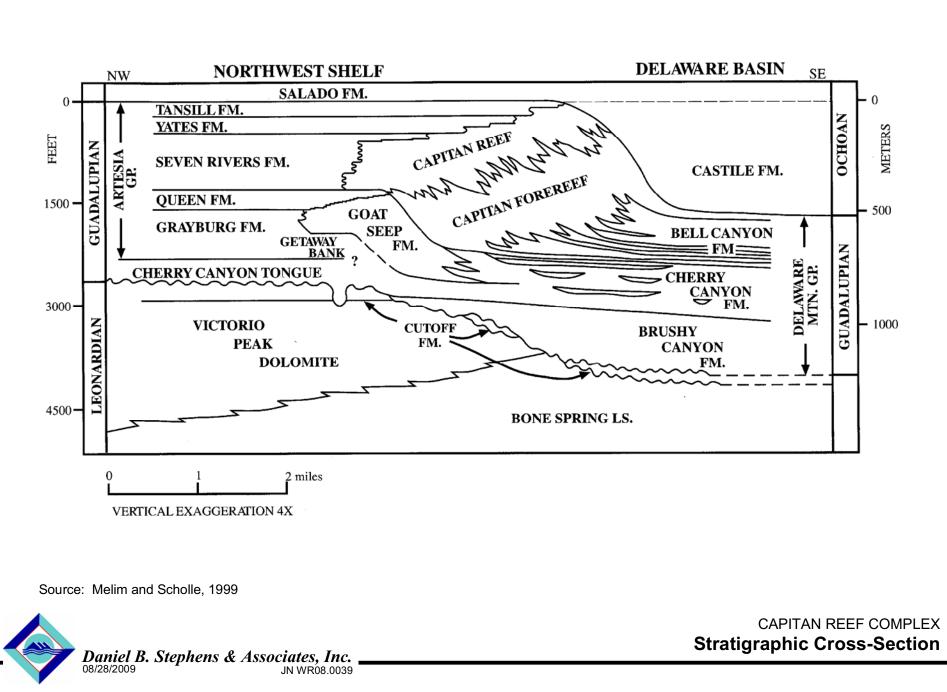
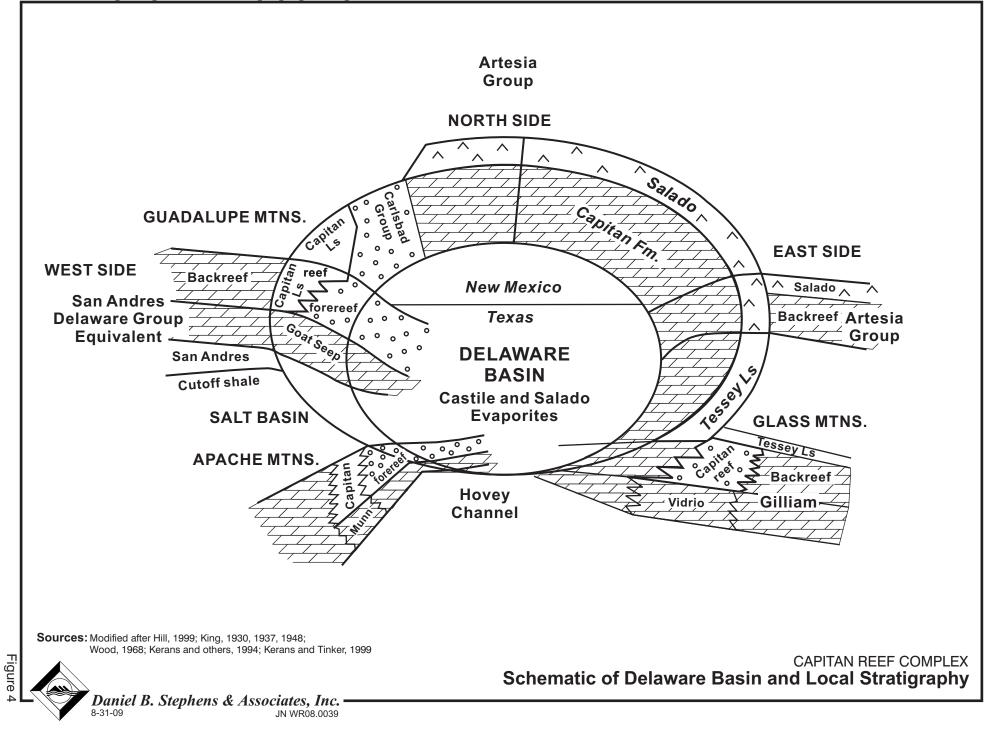


Figure 3



3.1.1 Bone Spring Limestone

The Bone Spring Limestone is part of the Leonard Series, and consists predominantly of thin beds of cherty black limestone. Total thickness of the Bone Spring Limestone ranges between 1,500 and 2,000 feet. In general, these rocks are located basin-side and below the Capitan Reef Complex. In the western part of the study area, the distribution of the Bone Spring Limestone is complicated by the faulting associated with the Salt Basin. As a result of this faulting, rocks of the Bone Spring Limestone crop out along the western side of the Delaware Mountains. In Culberson County where the formation commonly crops out, the thickness of the Bone Spring Limestone spring Limestone varies from 900 to 1,700 feet (Dietrich and others, 1983).

West of the Capitan Reef Complex and toward the Delaware Basin fringe, the Bone Spring Limestone grades into the Victorio Peak Limestone (gray limestone) and the time-equivalent Yeso, Leonard and Hess Member of the Leonard Formation. The Bone Spring Limestone has been subdivided into two members, the Victorio Peak Member and the overlying Cutoff Shale Member. The Cutoff Shale Member is a black, platy, siliceous shale and shaly sandstone ranging from 50 to 150 feet in thickness (King, 1948). The Cutoff Shale Member forms a low permeability barrier between the underlying Victorio Peak Limestone and the overlying San Andres or Delaware Mountain Group stratigraphic equivalent (Table 1, Figure 3).

3.1.2 San Andres Formation

The San Andres Formation was deposited during Guadalupian time. The San Andres has been subdivided into the Upper and Lower San Andres formation (Ward and others, 1986; Kerans and others, 1994). The lower half is called the lower cherty limestone member and the top half is referred to as the upper non-cherty limestone member. Total thickness of the San Andres Formation is 700 to 1,000 feet. The San Andres Formation is a widespread shelf carbonate deposit found throughout most of New Mexico and west Texas. The lower member of the San Andres Formation grades downward forming an unconformity with the Cutoff Shale Member of the Bone Spring Limestone, Cherry Canyon, and Brushy Canyon Formations of the Delaware Mountain Group (Hill, 1996; Hiss, 1975; Kerans and others, 1994; Kerans and Tinker, 1999; Ward and others, 1986).

In the Delaware Basin, the San Andres Formation transition from shelf carbonate to reef environments is approximately 3 miles long and trends parallel to the Capitan Reef front (Hill, 1996; Hiss, 1975). In the reef margin, the San Andres Formation grades up into the Capitan Reef Complex (Table 1).

3.1.3 Delaware Mountain Group

The Delaware Mountain Group consists of several formations and members of the Guadalupe Series. Most of the Delaware Mountain Group includes formations that were deposited in the Delaware Basin at the same time that the Capitan Reef complex was being deposited on the basin margin (Table 1). Units include the Brushy Canyon, Cherry Canyon, and Bell Canyon Formations. Parts of the Brushy Canyon and Bell Canyon Formations were deposited prior to the formation of the Capitan Reef Complex (Hill, 1996; Hiss, 1975).

The Delaware Mountain Group consists primarily of interbedded sandstones, shales, and limestones. The sandstone beds are commonly massive basin-side and adjacent to the Capitan Reef Complex and thin toward the basin center.

The basal formation of the Delaware Mountain Group is primarily an interbedded coarse- to finegrained sandstone and sandy shale unit with a maximum thickness of 1,000 feet (King, 1948). At the base of the Brushy Canyon is the persistent black platy Pipeline Shale interbedded with shaly sandstone, sandstone and limestone, and a basal conglomerate (King, 1948).

The Cherry Canyon member of the Delaware Mountain Group is primarily thin-bedded, with very fine-grained quartz sandstone and a few shale beds (Dietrich and others, 1983). The thickness of the formation is up to 1,000 feet (King, 1948).

The Bell Canyon Member of the Delaware Mountain Group is mostly very fine-grained sandstone with a thickness ranging from 670 to 1,000 feet (Dietrich and others, 1983). The Delaware Mountain Group is overlain by evaporites and carbonates of the Castile and Rustler Formations in the Rustler Hills east of the Delaware Mountains (Table 1, Figures 2 and 3).

The Word Formation is approximately time equivalent to the Delaware Mountain Group formations and is located in the Glass Mountains (Hill, 1996; Hiss, 1975). The Word Formation consists of siliceous shale, chert with very thin units of fossiliferous limestone, sandstone, and conglomerate with thickness up to 1,500 feet.

3.1.4 Capitan Reef Complex

For practical purposes, the Capitan Reef Complex Aquifer (Table 1) is defined as Permian carbonate reef-forming rocks that include the Goat Seep Limestone, Capitan Limestone, and Carlsbad Limestone (Hiss, 1975). In the eastern section of the Capitan Reef Complex near the Glass Mountains, equivalent rocks include the Vidrio and Tessey Formations described by King (1930) and Hill (1996). The Munn Formation underlies the Capitan Reef Complex in the Apache Mountains, is up to 450 feet thick and consists of primarily a thin-bedded dolomite and is stratigraphically equivalent to the Goat Seep Limestone and Vidrio (Barnes and others, 1968; Wood, 1968; Hiss, 1975).

Deposition occurred around the margin of the Permian Delaware Basin and on the edge of the northwestern shelf. Surface outcrops and subsurface expression of the Capitan Reef Complex in the Capitan, Apache, and Glass Mountains are shown on Figure 1. The arc-shaped reef structure is about 10 to 14 miles wide and is dissected by the Hovey Channel in Brewster County (Hill, 1996; Hiss, 1975).

The Capitan Reef Complex is composed of massive white to gray fossiliferous limestone beds. The limestone beds grade from fore-reef to back-reef deposits. The gradation into fore-reef deposits is typically abrupt, with a defined geologic contact, whereas the gradation into back-reef deposits is more transitional, with difficult to identify geologic contacts (Hill, 1996; Hiss, 1975).

The rocks that make up the reef complex have been locally dissected by faulting; consequently, they do not form one continuous aquifer but rather a series of disconnected highly permeable

aquifers (Hill, 1996; Hiss, 1975). For example, the uplifted Guadalupe Mountains divide the Capitan Reef Complex Aquifer into two separate disconnected aquifers (Figure 1): one that trends to the northeast and discharges to the Pecos River in New Mexico and one that originates along the western flank of the Guadalupe Mountains and flows south from the Patterson Hills southeast toward the Apache Mountains (Hiss, 1975; King, 1948).

3.1.5 Artesia Group

The Artesia Group includes the back-reef (youngest to oldest) Tansill, Yates, Seven Rivers, Queen, and Grayburg Formations (Table 1, Figures 2 and 3). (The term *Artesia Group* replaced the older Carlsbad Group nomenclature.) All of these formations gradually grade into the Capitan Reef Complex. The formations that make up the Artesia Group have rapid lateral facies changes with cyclic deposits of sandstone, sandy dolomite, and dolomite (Hill, 1996; Hiss, 1975). The Grayburg and Queen Formations grade into the Goat Seep Limestone, whereas the Seven Rivers, Yates, and Tansill Formations grade into the Capitan Limestone. Characteristics of these formations are:

- The basal formation of the Artesia Group is the Grayburg Formation, which overlies the San Andres Formation and underlies the Queen Formation, and consists of interbedded dolomite with thin layers of fine-grained sandstone. Total thickness of this formation is approximately 300 to 400 feet (Hill, 1996; Hiss, 1975).
- The Queen Formation is similar to the Grayburg Formation, but with a 100-foot-thick sandstone layer near the top of the formation with thin interbedded dolomite and shale. Because of this upper sand unit, the contact between the Queen and overlying Seven Rivers Formation is often identifiable (Hill, 1996; Hiss, 1975). This formation is up to 420 feet thick.
- The Seven Rivers Formation is a thin-bedded dolomite sandwiched between the upper Queen sandstone and the Yates sand. This formation laterally grades from evaporite to a carbonate facies as it grades into the Capitan Reef Complex. The bedding disappears as it grades into the Capitan Limestone. This formation is up to 500 feet thick (Hiss, 1975)
- The Yates Formation was named after the Yates Oil Field in Pecos County, and it is the most widespread horizon used for structure contouring in the Delaware Basin. The Yates Formation consists of siltstone and sandstone beds totaling approximately 300 to 400 feet in thickness near the reef margin (Hill, 1996; Hiss, 1975).
- The Tansill Formation conformably overlies the Yates Formation near the reef margin. East of the Guadalupe Mountains, the formation is overlain by the Ochoan time evaporites (Salado Formation). The Tansill Formation consists of gypsum, red clay, and silt (evaporite facies) that laterally grades into dolomite near the reef margin. The thickness increases from 100 to 300 feet near the reef margin (Hill, 1996; Hiss, 1975).

3.1.6 Castile and Salado Formations

During the Ochoan epoch, the Delaware Basin began to fill with evaporite deposits of the Castile and Salado Formations. In places, these evaporite deposits overlie the Capitan Reef Complex.

The Castile Formation is made up of gypsum, anhydrite, and intermittent, thin- to mediumbedded limestone. The thickness of the formation varies from 1,500 to 2,000 feet (Anderson and others, 1995; King, 1948). The dissolution and collapse of this formation has led to the development of cavernous features, including sink holes, springs, and brecciation of upper layers as they fell into caves and other dissolution features (King, 1948).

The Salado Formation is the second major basin-filling sequence of the Ochoan epoch following the Castile Formation. The Salado Formation is essentially a halite formation with supplementary beds of anhydrite, potash salts, and red sandy clay layers (Hill, 1996). Thickness of the formation is variable due to a combination of deposition location (basin, reef, and back-reef margins) and later dissolution. Thicknesses are typically 1,500 to 2,000 feet in the basin and less than 1,000 feet where the salt beds overlie the Tansill Formation on the shelf (on top the former reef and back-reef margins (King, 1948).

3.1.7 Rustler Formation

The Rustler Formation was deposited in the Delaware Basin and consists of deeper water carbonates with inter-layered sand, siltstone, and shale. Salts such as anhydrite, gypsum, and halite (rock salt) formed after the basin filled in (King, 1948). The Rustler Formation is of the Ochoan epoch and overlies the Capitan Reef Complex in Pecos County, west of the Hovey Channel (Figure 1).

3.1.8 Triassic Bissett Conglomerate

In the Glass Mountains area, the Capitan Reef Complex is covered by the Bissett Conglomerate, which consists of calcareous limestone and dolomite pebbles and cobbles interbedded with crystalline dolomite. The Bissett Conglomerate thickness is up to 740 feet (King, 1937).

3.1.9 Cretaceous Formations

In the Glass Mountains area, the Capitan Reef Complex is covered by Cretaceous limestone and sandstone. Thick sequences of thin-bedded Cretaceous rocks are found in the Hovey Channel between the Davis and Glass Mountains (Hill, 1996; King, 1930). North of the Davis Mountains, the Cretaceous Buda, Boquillas, and Washita Formations overlie the extended outline of the Capitan Reef Complex.

3.1.10 Quaternary-Tertiary Sedimentary Deposits and Volcanics

The Salt Basin forms a valley that extends from just north of the Texas-New Mexico state line into Culberson County (Figure 1). Within the study area boundary, the areal extent of Salt Basin sediments north of Wild Horse Flat total about 106 square miles. In the northern part of Culberson County, the Salt Basin is bounded on the west by the Diablo Plateau and Sierra Diablo Mountains and on the east by the Guadalupe and Delaware Mountains (Angle, 2001).

Regional basin and range extension (pulling apart of the earth's crust) provided the mechanism for the collapse of the Salt Basin Graben and the uplift of the mountains to the east and west. The thickness of Salt Basin sediments (Table 1) was first mapped by Gates and others (1980),

and was then modified with oil and gas exploration data by Veldhuis and Keller (1980). The Salt Basin sediments are reported by Collins and Raney (1997) to be up to 3,000 feet thick, but the thickness varies according to geologic structures within the bolson (Veldhuis and Keller, 1980).

Bolson deposits consist of alluvial, lacustrine, and evaporite sediments that reflect the rocks from the surrounding mountains (King, 1965). Alluvial fan deposits of sand, gravel, silt, and clay are found along the margins of the Salt Basin. The alluvial fan deposits typically become finer-grained away from the mountains, where the coarser-grained deposits along the mountain front readily infiltrate recharge from stormwater runoff (Scanlon and others, 2001).

The salt flats north of the Baylor Mountains (Figure 1) are in the center of the Salt Basin, in which the sediments consist of clay, silt, and sand probably deposited in a Pleistocene lake or succession of lakes. The salt flats represent an area of groundwater discharge by evaporation.

The volcanic rocks from the Davis Mountains consist of lavas, welded and ash flow tuffs, ignimbrites, and volcaniclastics ranging from Eocene to Miocene in age. The thickness of the volcanic rocks overlying the back-reef area of the Capitan Reef Complex is unknown. Volcanic rocks have highly variable groundwater flow characteristics, with some volcanic rocks (e.g., welded tuffs) generally serving as barriers to groundwater flow, while others (e.g., fractured lavas) are generally preferential conduits for groundwater flow.

3.2 Geologic History of the Delaware Basin and the Capitan Reef Complex

Structurally the Delaware Basin was a foreland basin created when the Ouachita Mountains were uplifted as the southern continent Gondwana collided with Laurasia during the Pennsylvanian period. By earliest Permian time, the subsiding ovoid-shaped Delaware Basin extended over 10,000 square miles. A narrow outlet called the Hovey Channel supplied seawater (Figure 1). This period of deposition left a thickness of 1,600 to 2,200 feet of limestone interbedded with dark-colored shale (Harris and others, 1997).

The Delaware Basin temporarily stopped subsiding in the Leonardian epoch at the start of the mid-Permian age. Small banks along its margin developed along with small discontinuous patch reefs in the shallow water just offshore. The first formation that resulted was the Yeso, which consists of alternating beds of dolomite limestone, gypsum, and sandstone. The sediments responsible for creating the Yeso were deposited in near-shore areas that graded into the carbonate banks of the Victorio Peak Formation in the deeper waters. Thin beds of Bone Spring Limestone accumulated as limy ooze in the stagnant deepest part of the basin (Harris and others, 1997).

Subsidence of the Delaware Basin restarted in mid-Permian time, and by the Guadalupian epoch of the upper Permian, the patch reefs had grown larger. Sediments deposited close to the shore during this period are now the cherty dolomites of the San Andres Formation, while deposition a little further out formed the quartz sandstone and scattered patch reefs of the Brushy Canyon Formation (Figure 3). Rapid subsidence of the basin started in the middle Guadalupian epoch of the upper Permian. Patch reefs responded by rapid (mostly vertical) growth, resulting in the Goat Seep Reef (Harris and others, 1997).

Subsidence of the basin stopped for good by the latter part of the Guadalupian epoch. The Capitan Reef was built primarily from calcareous sponges and encrusting algae such as stromatolites and directly from seawater as a limey mud (Harris and others, 1997).

Sea level dropped as sedimentation continued to fill the Delaware Basin into the Ochoan epoch of the upper Permian, periodically cutting the basin off from its source of seawater. Part of the resulting brine became the deep-water evaporites of the Castile Formation. The Castile consists of thick laminae of alternating gray anhydrite/gypsum, brown calcite, and halite. As the salt concentration increased, halite and potassium-rich salt precipitated from the briny body of water on its margin and on near-shore areas. This salt layer covered an increasingly large area as the water level dropped, forming the Salado Formation (Harris and others, 1997).

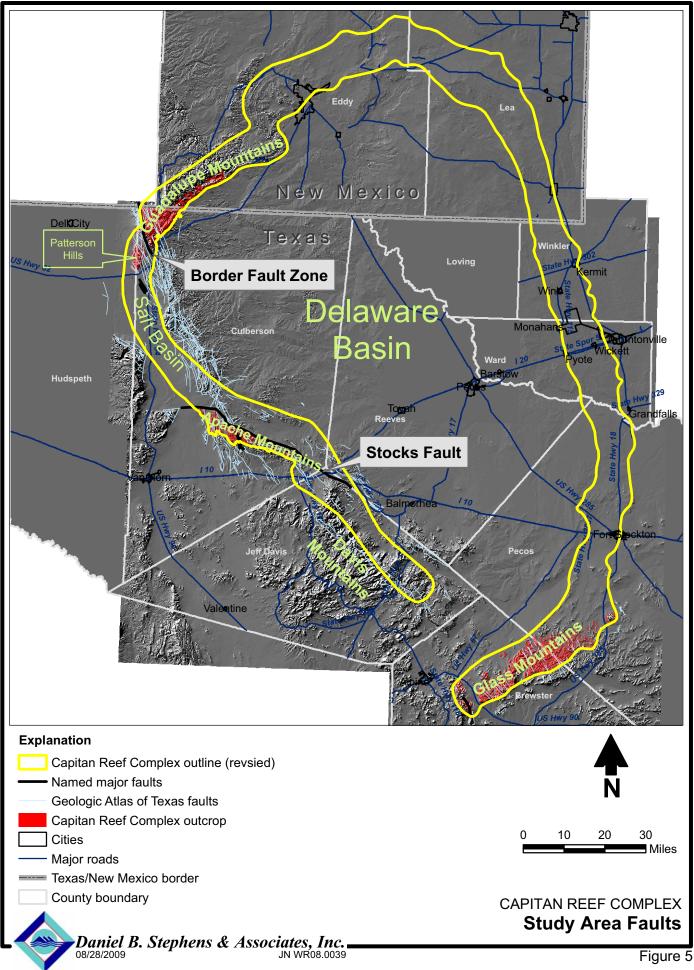
The Delaware Basin was filled at least to the top of Capitan Reef Complex and was mostly covered by dry land before the end of the Ochoan epoch. Rivers migrated over its surface and deposited the red silt and sand that now constitute the siltstone and sandstone of the Rustler and Dewey Lake Formations. A karst topography developed as groundwater circulated in the buried limestone formations, dissolving away the rock to form voids and underground caverns, which were later destroyed by infill and erosion (Harris and others, 1997).

Uplift associated with the Laramide Orogeny in the late Mesozoic and early Cenozoic ages created a major fault along which the Guadalupe Mountains were thrust into existence. The mountian range forms the tilted up-thrown part of the system and the Salt Flat Bolson forms the downfallen block (Figure 5). The Capitan Reef Complex was exposed above the surface, with the 8,000-foot-high El Capitan its most prominent feature. Other large outcrops compose the Apache Mountains and Glass Mountain to the south (Harris and others, 1997).

Streams eroded the softer sediment away, lowering the ground level to its current position. Submarine canyons are incised in the Capitan Reef Complex along the northern and eastern margins of the Delaware Basin. Hiss (1975) identified 25 submarine canyons where the top of the Capitan Reef Complex is structurally low. Acidic groundwater excavated caves in the limestone of the higher areas, and eroded sediment helped fill any remaining Permian-aged caves. Unlike most other caves that are formed in limestone, the source of acidity that formed these caves was likely hydrogen sulfide and sulfide-rich brines freed by tectonic activity during the mid-Tertiary age. These acidic brines mixed with oxygenated groundwater, forming sulfuric acid. The Carlsbad Cavern and nearby modern caves started to form during this time within the groundwater-saturated (phreatic) zone. Additional uplift of the Guadalupe Mountains during the Pliocene and early Pleistocene epochs have enlarged Carlsbad Cavern and other nearby caves (Harris and others, 1997).

3.2.1 Structure

The major structural features in the study area are the Delaware Basin and Salt Basin Graben. Prior to deposition of Permian rocks in the Delaware Basin, the area of the Salt Basin consisted of the Diablo Platform and inferred wrench faults along the Babb and Victorio Flexures (Collins and Raney, 1997). After the filling of the Delaware Basin with coarse-grained sediments along the basin fringes and finer-grained sediments toward the basin center, major faulting occurred



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during the Laramide Orogeny, forming the Basin and Range province, which includes the Salt Basin, Guadalupe, Apache, and Glass Mountains and the Patterson Hills (Figure 5).

Major structural elements that formed after the Capitan Reef Complex deposition includes the north-northeast faulting (Guadalupe and Delaware Mountains) and the reactivation of deep structures (flexures) trending west-northwest (Apache and Glass Mountains).

3.2.2 Faults

During the Late Cretaceous and Early Tertiary periods, the study area was uplifted and tilted slightly to the east. Subsequently, Late Tertiary Basin and Range block faulting formed the Guadalupe, Delaware, Apache, and Glass Mountains and Patterson Hills. Major displacements of the Capitan Reef Complex by faulting are limited to the mountainous areas along the western and southern margins of the Delaware Basin.

The eastward tilting of the Delaware Mountains and subsidence of the Salt Basin Graben are responsible for the major geologic structures of the western margin of the Delaware Basin and are related through a series of northwest-trending fault zones along the eastern and western sides of the Salt Basin. The Border Fault Zone trends along the western side of the Delaware Mountains and separates the Guadalupe Mountains from Patterson Hills and the Delaware Mountains (Figure 5). The fault-throw along the Border Fault Zone ranges from 2,000 to 4,000 feet (King, 1948).

The faulting associated with the formation of the Salt Basin down-dropped the rocks associated with Captain Reef along the eastern side of the Salt Basin. In general, the Salt Basin is deepest along the western side where the faults have more displacement. Fracturing of basin margin carbonates created pathways for the infiltration of groundwater and subsequent dissolution of porous reef limestone and the creation of caves (Ryder, 1996).

The Apache Mountains are structurally related to the Guadalupe-Delaware Mountain Uplift, although they have been influenced by west-northwest structural elements similar to the Victorio and Babb Flexures (reactivated fault zones at depth). The north-northwest faulting in the Guadalupe and Delaware Mountains changes to a more northwest orientation from the Apache Mountains southeastward to the Glass Mountains (Hill, 1996).

The Stocks Fault in the Apache Mountains trends west-northwest along the base of the Apache Mountains escarpment (Wood, 1965, 1968) and continues southeastward, paralleling the northeast front of the Davis Mountains (Figure 5). The Stocks Fault is known to have a displacement of nearly 1,000 feet (Hill, 1996) and terminates to the west at the Border Fault Zone (Salt Basin). The Stocks Fault dissects the Capitan Reef Complex with Capitan outcrop on the southwest up-thrown side of the fault zone and Capitan rocks downthrown on the northeast side overlain by younger strata.

The predominant northwest-trending normal faults in the Glass Mountains are related to Basin and Range faulting (Hill, 1996). Faults in the Glass Mountains are limited in length, although they do dissect the Capitan Reef Complex in places (King, 1948).

The Capitan Reef Complex has fissures parallel and perpendicular to the reef face. During deposition, the Capitan Reef was incised by submarine canyons that eventually filled with low-permeability material. Hiss (1975) believes that these submarine canyons restrict groundwater flow through the reef carbonates.

4. Data sources

The subsurface extents of the eastern sections of the Capitan Reef Complex were extensively studied by Hiss (1975), but little subsequent work has been performed to define the subsurface extent of the western and southwestern sections. The work by Hiss (1973, 1975, 1976, 1980) was based on proprietary data from the oil and gas industry. As a result, the data were never published and apparently were returned to the original sources. The U.S. Geological Survey (USGS) has no record or file containing Hiss's well log data. The DBS&A team digitized two figures from Hiss's 1975 doctoral dissertation (Figure 11, Thickness of the Capitan Reef Aquifer, and Figure 12, Structure of the Capitan Reef Aquifer (top elevation surface)) to provide the initial Capitan Reef Complex stratigraphic framework to build from. Hiss did not generate maps of the base of the Capitan Reef Complex and no well location or elevation data are available for any of Hiss's Capitan top location elevations to derive Capitan Reef Complex base elevations for the geodatabase.

The DBS&A team was very selective in choosing which well logs, driller's reports, and scout tickets to use in this study. Location was a primary screening tool and potential data points were initially carefully screened by location with reference to the published outline of the Capitan Reef Complex Aquifer from the TWDB as well as the outline of the Capitan Reef Complex from Hiss's 1975 dissertation. Because the team was potentially redefining the boundary of the Capitan Reef Complex, it was important to not only ensure that the data density within the established boundary was sufficient, but also to try and find good data points along the margins to see if the existing boundary needed modification.

A total of 726 subsurface locations (data points) were compiled into the final GIS data file (named *Capitan_Dataset*) that was used to construct the stratigraphic framework of the Capitan Reef Complex. These locations included 319 from Hiss (1975).

4.1 Additional subsurface data sources

Additional subsurface well data were needed to supplement, refine, and expand Hiss's Capitan Reef Complex dataset. These data were obtained from numerous sources, as detailed in Sections 4.1.1 through 4.1.4.

4.1.1 Published geologic maps and reports

Major sources of Capitan Reef Complex subsurface information are published maps and reports, including King (1930, 1948) and Wood (1968). Additional key water supply reports include Hendrickson and Jones (1952), Bjorklund and Motts (1959), Ogilbee and others (1962), Reed (1965), Hiss (1973, 1975), Ashworth (1990), Garber and others (1989), Uliana (2001), Nielson and Sharp (1985), Kreitler and Sharp (1990), Dinwiddie (1963), and White (1971).

A review of the 1959 USGS report by Bjorklund and Motts yielded 8 locations that passed screening criteria for the *Capitan_Dataset*. A total of 11 locations were also added to the *Capitan_Dataset* from Hiss (1973).

All relevant TWDB and Texas Board of Water Engineers (TBWE) reports and bulletins were reviewed for this study. A total of 7 locations from TWDB Report 125 (White, 1971), 1 location from TBWE Bulletin 6106 (Armstrong and McMillion, 1961), and 4 locations from TBWE Bulletin 5916 (Garza and Wesselman, 1959) were added to the *Capitan_Dataset* based on satisfactory location, depth, and lithologic information. Available consultant reports were also used to provide guidance in the subsurface interpretations, including Finch and Armour (2001), Finch and Bennett (2002), and Reed (1965).

4.1.2 Oil and gas geophysical logs and scout tickets

Numerous geophysical logs were obtained from the TBEG geophysical log library and the Texas Commission on Environmental Quality (TCEQ) Surface Casing department. The TBEG log library was the source of the majority of the additional geophysical logs used in this study. Harris and Saller's (1999) Figure 6 provided guidance for type geophysical log signatures that could be used to identify the Capitan Reef Complex and other formations in the subsurface.

Approximately 89 geophysical logs were initially selected based on location. Of this initial data set, 70 geophysical logs passed screening criteria for the *Capitan_Dataset*, based on details of location data, well depth, and log quality. TBEG also maintains an oil and gas industry scout ticket library, and an additional 82 locations were added to the *Capitan_Dataset* from this source. These data were also screened based on location, total depth, and lithologic information provided on each scout ticket.

The DBS&A team also researched the TBEG's oil and gas driller's reports library, indexed by county and operator, which included detailed cable tool drilling reports back to the early 1900s. These older, detailed lithologic descriptions occasionally included stratigraphic top and base selections, which were often useful in the interpretation of geophysical logs.

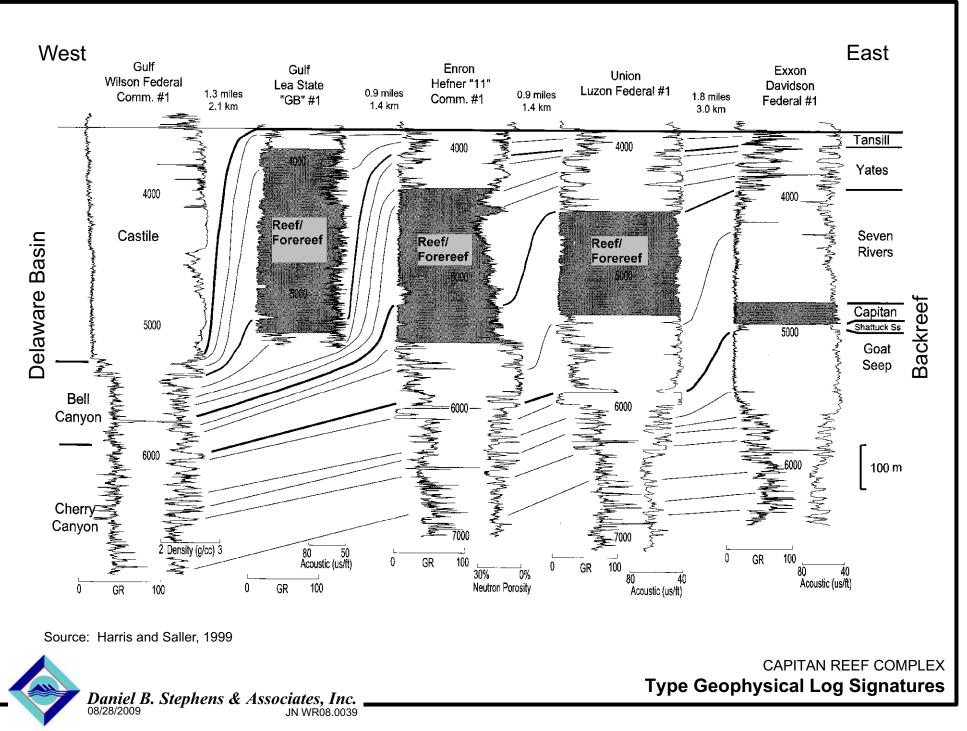
A total of 74 geophysical logs were pulled from the TCEQ's Surface Casing department. These logs were also screened for log quality, depth, and location information, and 33 of the log locations were added to the *Capitan_Dataset*.

4.1.3 Online well records and logs

Online websites were searched for available Capitan Reef Complex subsurface well data. The TWDB's Water Information Integration and Dissemination (WIID) web service (http://wiid.twdb.state.tx.us; two layers, *Groundwater Database* and *Submitted Driller's Reports*) was investigated as another source for subsurface driller's report descriptions. A total of 177 driller's reports were initially selected based on location criteria; of these, 69 met additional screening criteria and were added to the *Capitan_Dataset*.

The New Mexico Office of the State Engineer website database (http://www.ose.state.nm.us/ waters_db_index.html) and the New Mexico Oil Conservation Division (OCD) database (http://ocdimage.emnrd.state.nm.us/imaging/default.aspx) were searched for available subsurface data in the vicinity of the Capitan Reef Complex. A review of the New Mexico OCD website yielded another 144 possible well locations, of which 124 locations passed screening criteria and were added to the *Capitan_Dataset*.

Figure 6



Detailed discussions of database construction, descriptions of GIS attribute columns, data screening, location and elevation correction procedures, and quality assurance/quality control of the database (*Capitan_Dataset*) and other GIS files for this study are discussed in Appendix A; Appendix B provides GIS attribute definitions.

4.1.4 Revised aquifer outline

A revised Capitan Reef Complex Aquifer outline was delineated based on 667 geophysical logs, driller's reports, and scout tickets with identified Capitan Reef Complex carbonates, and 59 locations that were identified to be within the back-reef, fore-reef, and Delaware Basin formations. Figure 7 illustrates the geographic distribution of the well data used to construct the structure, stratigraphy, and extent of the Capitan Reef Complex. In addition, the revised Capitan Reef Complex Aquifer outline also considered the digital Geologic Atlas of Texas (GAT) geology outcrops of the upper San Andres, Goat Seep, Capitan, and Carlsbad Formations according to Hiss's 1975 definition of the Capitan Reef Complex.

4.2 Geology and fault data sources

Digital files of the GAT sheets were obtained from a compact disc available from TBEG (Anderson and others, 1995; Dietrich and others, 1983; Eifler and Barnes, 1976; Twiss and Barnes, 1979). The digital GAT file includes surface geology and mapped faults for the entire state of Texas, but was clipped to include only the study area and surrounding counties. The resulting GIS file is named *TX_geology_clipped*.

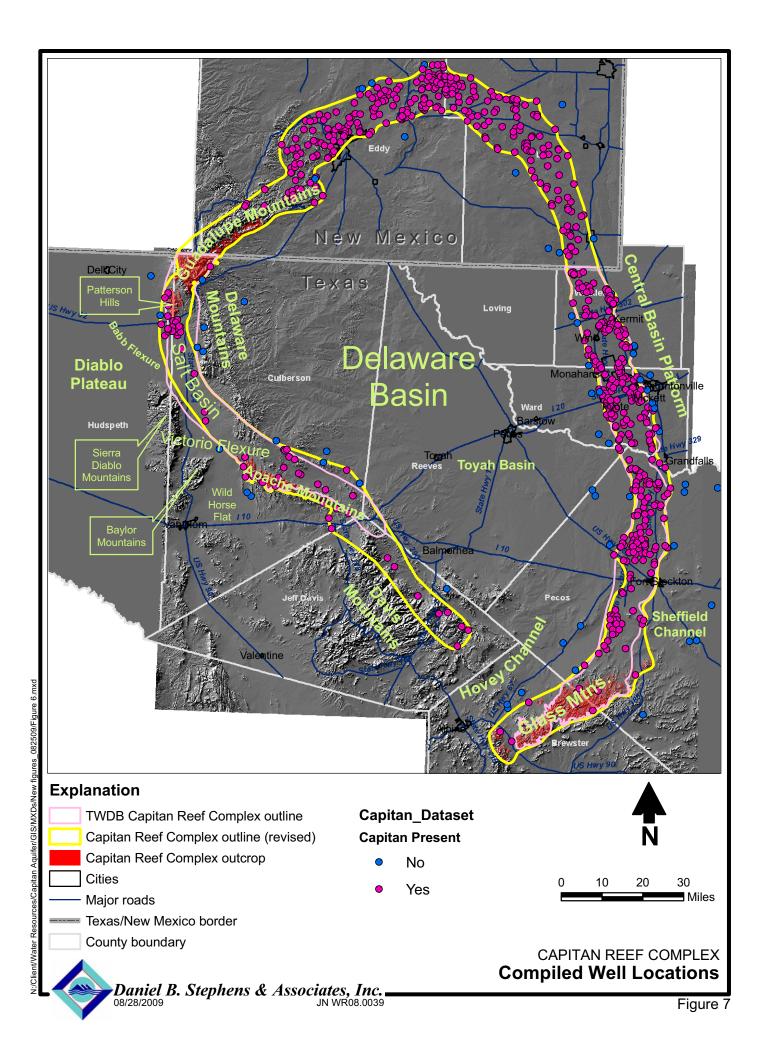
A digital file of New Mexico surface geology (fault files were not available) was downloaded from the New Mexico Resource Geographic Information System (RGIS) website (http://rgis.unm.edu/intro.cfm). The downloaded file was clipped using the GIS shapefile *New_Mexico_Counties*, and the resultant GIS file is named *NM_Geology_clipped*. Unfortunately, the Texas GAT geology shapefiles did not match well with the available New Mexico digital geology shapefiles; the scale and detail of mapping was different between the GIS datasets.

Investigation confirmed that there were no mapped fault files available for the New Mexico portion of the study area. The fault file from the digital GAT sheet was determined to be adequate for use in this study. These faults were posted over the digital geology. A buffer polygon was created which extended 5 miles out from the existing boundary. This buffer polygon was used to clip the GAT faults file such that only faults that fell within the buffer's boundaries were kept. This clipped GAT fault file is called *GAT_faults_Clip1*.

Additional sources of fault information include King (1948), Wood (1965, 1968), Hill (1996), Goetz (1980), and Collins and Raney (1997).

4.3 Stratigraphic interpretation

The geological nomenclature and formation interpretation have varied over time as more field and subsurface analyses of the study area were made. For example, the Capitan Reef Complex was not generally recognized as a separate geologic formation or unit until after 1950. Hiss



(1975) considers the Capitan Reef Complex to include the Goat Seep, Capitan, and Carlsbad Limestones, where present on the reef margin. Since the delineation of these individual limestone units is not possible using available geophysical logs (due to non-unique limestone geophysical log signatures and resolution issues) or drillers' reports, Hiss's stratigraphic top picks for the Capitan Reef Complex were used to build the initial stratigraphic framework for this study. Another example of changing nomenclature and formation interpretation is the identification of the San Andres Formation by Ward and others (1986) in the vicinity of the Guadalupe Mountains, which redefined the earlier work by King (1948).

Delineation of the Ochoan evaporites (Rustler, Salado and Castile Formations), the Artesia Group (Tansill, Yates, Seven Rivers, Queen, Grayburg and Munn Formations), the Delaware Mountain Group (Bell Canyon, Cherry Canyon, Brushy Canyon and Pipeline Shale Formations), the San Andres Formation, the Word Formation and the Cutoff Shale was not completed for this project. These individual formations were not differentiated due to complex interbedded stratigraphy, lack of unique marker beds within each formation, facies changes within a formation, poor and highly variable quality and resolution of log signatures on the geophysical logs, and project budget constraints. All oil and gas geologist's comments on the geophysical logs concerning geologic formation or group tops and bases were captured in the dataset compiled, *Capitan_Dataset*.

Geologic formation and group top and base information compiled by Hiss (1975, 1976), King (1930, 1937, 1948), Wood (1965, 1968), Finch and Armour (2001), and Finch and Bennett (2002) were used as a guide for all stratigraphic interpretations. The Ochoan evaporites, and the Artesia and Delaware Mountain Groups were generally undifferentiated in this study unless differentiated by the above authors or by geologist's comments on the geophysical logs or driller's reports.

4.4 Lithologic and driller's logs interpretations

Many of the early cable tool oil and gas exploration wells were drilled before geophysical logging was available. The older driller's reports occasionally included stratigraphic descriptions with detailed lithologic descriptions. Lithologic and driller's logs were more commonly found for water supply wells drilled along the western side of the Delaware Basin.

The lithologic and driller's logs (reports) were generally difficult to interpret without stratigraphic markers from the well site geologist or use of local geologic subsurface mapping. The DBS&A team's lithologic interpretation of the Capitan Reef Complex was based on reports of massive white fossiliferous limestone beds and lost circulation. All comments on the driller's reports made by oil and gas geologists concerning geologic formation or group tops and/or bases were captured in the dataset compiled, *Capitan_Dataset*.

A concerted effort was made to interpret and integrate as many lithologic descriptions from driller's reports as possible into the geophysical log stratigraphic framework. However, there is a large area in the western portion of the Capitan Reef Complex, from the northern Guadalupe Mountains to Apache Mountains, for which few driller's reports and geophysical logs exist (Figure 7).

4.5 Geophysical log interpretations

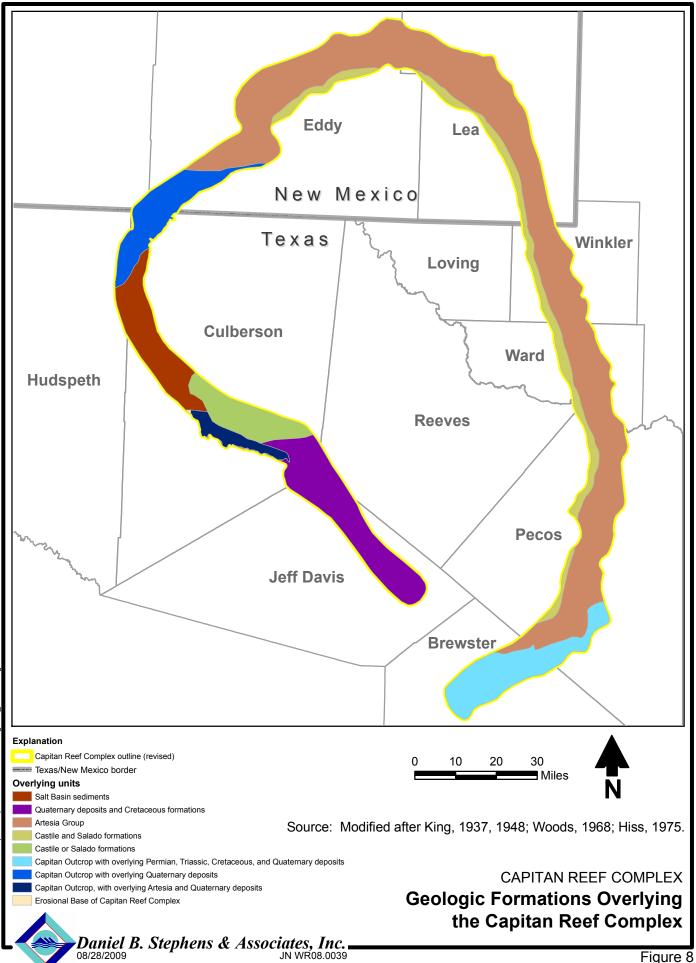
Geophysical log interpretation of the top and base of the Capitan Reef Complex were typically based on gamma ray and neutron logs. The geophysical log signatures for the Capitan Reef Formation were indicated by low gamma ray activity and high neutron counts. Locally, the DBS&A team interpretation of the net aggregate thickness of the Capitan Reef Complex may include thin layers of interbedded back-reef and fore-reef (evaporite or clastic) deposits. The cross-section shown in Figure 6 illustrates the typical signatures of gamma, density, neutron, and acoustic log runs that could be used to identify carbonate, evaporite, and clastic sediments found in the Delaware Basin and Capitan Reef Complex. This complete suite of geophysical logs was not available for the vast majority of the study area. Note that the Capitan Reef Complex in the area shown on Figure 6 (i.e., the northeastern portion of the Capitan Reef Complex about 15 miles north of the Texas border in New Mexico) is thin at the back-reef (east) and thickens moving westward toward the fore-reef and the Delaware Basin.

4.6 Generalized hydraulic communication characteristics of the geologic formations or groups

The geologic formations or groups (Table 1) overlying and forming lateral boundaries with the Capitan Reef Complex vary within the study area. Some of these geologic formations or groups impede the movement of groundwater, while others do not. The delineation of the geographic extents of the geologic formations and groups that form these contacts and boundaries with the Capitan Reef Complex were completed by Hiss (1975), King (1937, 1948) and Wood (1968).

The top of the Capitan Reef Complex was considered to be the transition from either an evaporite or a dominantly clastic (conglomerate, sandstone, or shale) formation to a carbonate rock. The shapefile is named *overlying_units*. Figure 8 illustrates the geologic formations or groups overlying the Capitan Reef Complex. Figure 2 illustrates the geographic variability of geologic formations and groups that form lateral boundaries with the Capitan Reef Complex. These geologic formations or groups, from youngest to oldest, are:

- Quaternary alluvium (and basin fill) overlies the Capitan Reef in the Pecos Valley at Carlsbad, overlies and forms a lateral boundary (Figure 2) in the Salt Basin, and locally overlies the Capitan Reef Complex on the north side of the Stocks Fault in the Apache Mountains and the Glass Mountains. With the exception of lake bed and playa clay deposits, alluvium is generally not considered a confining unit, and the alluvium probably has good hydraulic communication with the Capitan Reef Complex.
- Cretaceous rocks overlie the Capitan Reef Complex north and east of the Davis Mountains, west and south of the Glass Mountains, and locally north of the Stocks Fault in the Apache Mountains. Cretaceous limestone rocks are probably locally fractured and karstified and likely have good hydraulic communication with the underlying Capitan Reef Complex.
- The Triassic Bissett Conglomerate in the Glass Mountains probably has good hydraulic communication with the Capitan Reef Complex.
- The Ochoan period, undifferentiated Permian formations, which include the Rustler, Castile, and Salado, are dominantly evaporites (salt, anhydrite, gypsum) and fine-grained



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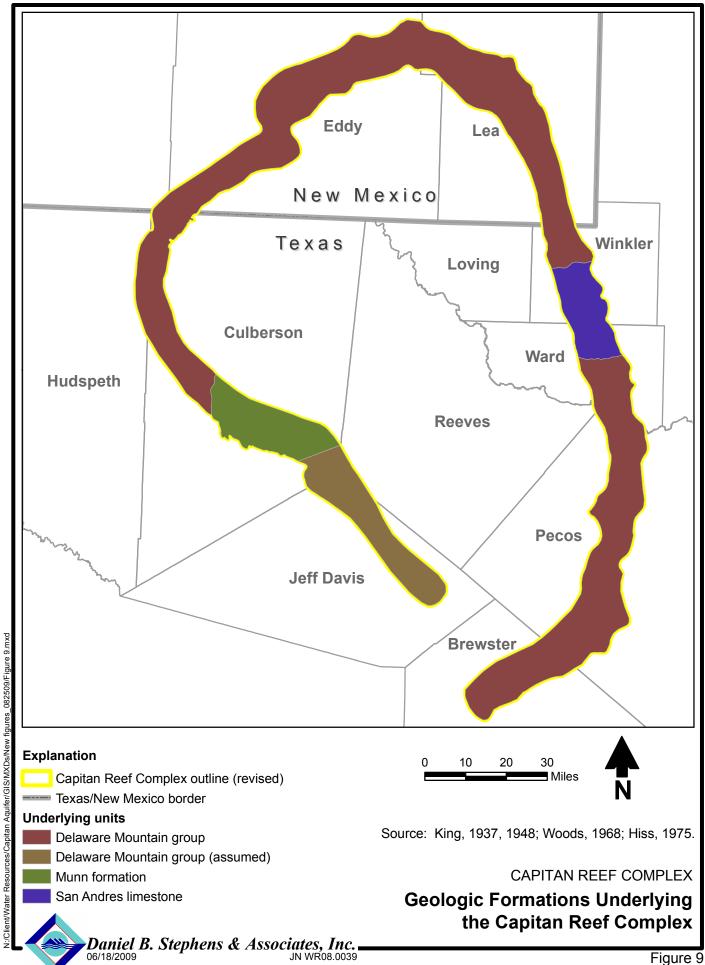
Figure 8

clastics. These formations locally overlie (Figure 8) and form the basinward lateral boundary (Figure 2) for the Capitan Reef Complex (Figure 2). They are generally considered confining units due to the presence of evaporites. However, the evaporites may be locally karstified, which would increase hydraulic communication with the Capitan Reef Complex in these areas.

- The undifferentiated Artesia Group, which includes the Tansill, Yates, Seven Rivers, Queen, and Grayburg Formations, overlies and also forms the back-reef lateral boundary of the Capitan Reef Complex from north of the Guadalupe Mountains to north of the Glass Mountains (Figures 2 and 8) (Hiss, 1975). These undifferentiated Artesia Group formations (from top to bottom) are comprised of gypsum, clays, silts, fine-grained sandstone, and dolomite and can be generally considered as semiconfining (Hiss, 1980).
- The undifferentiated San Andres Formation is locally interbedded with the Capitan Reef Complex and may locally be part of the base of the back-reef lateral boundary. The San Andres would have good hydraulic communication with the Capitan Reef Complex in these locations.
- The geographic extent of the Capitan Reef Complex outline was extended southeastward into Jeff Davis County to north of the Davis Mountains, based on oil and gas drillers' reports and geophysical logs (8 geophysical logs and/or drillers' reports). The formations overlying the Capitan Reef Complex in this area include the Cretaceous Buda, Boquillas, and Washita carbonate formations and Quaternary alluvium deposits. The depth from land surface to the top of the Capitan Reef Complex ranges from 1,100 to 2,800 feet. The overlying Cretaceous formations and Quaternary alluvium deposits probably have good hydraulic communication with the underlying Capitan Reef Complex. Eocene volcanics cover the back-reef area, and groundwater flow characteristics of lateral boundary conditions with the Capitan Reef Complex are unknown.

The base of the Capitan Reef Complex was considered as the transition from a carbonate rock (limestone) to a clastic rock (sandstone or shale). The shapefile is named *underlying_units*. Underlying geologic units (Figure 9) include the following:

- The Munn Formation, a primarily thin-bedded dolomite, underlies the Capitan Reef in the Apache Mountains. The Munn Formation should be considered a confining unit for the base of the Capitan Reef Complex in the Apache Mountains (Figure 9).
- The Delaware Mountain Group is the most common geologic unit underlying the Capitan Reef Complex. Hiss (1975) reports that the Delaware Mountain Group underlies the Capitan Reef Complex from the Guadalupe Mountains to the Glass Mountains. In part of Winkler County and the northern part of Ward County, the Sandstone Tongue of the Cherry Canyon Formation (part of the Delaware Mountain Group) is sandwiched between the upper and lower San Andres Formation. In this area, the San Andres Formation probably is in direct hydraulic communication with the overlying Capitan Reef Complex, and the underlying confining unit would be the Cutoff Shale near the top of the Bone Spring Limestone (Figure 9).



4.7 Cross-Sections

To aid in assessing the structural geometry of the depositional facies and the structure surfaces of the aquifer sediments, six cross-sections were compiled from available references and subsurface well data. Figure 10 illustrates the locations of the six cross-sections (Figures 11 through 16) which are numbered clockwise starting from the Apache Mountains and ending at the Glass Mountains. Because of poor subsurface well data distribution (Figure 7) in the mountainous areas (Apache, Guadalupe, Glass and Davis), construction of new cross-sections using the subsurface data was not practical.

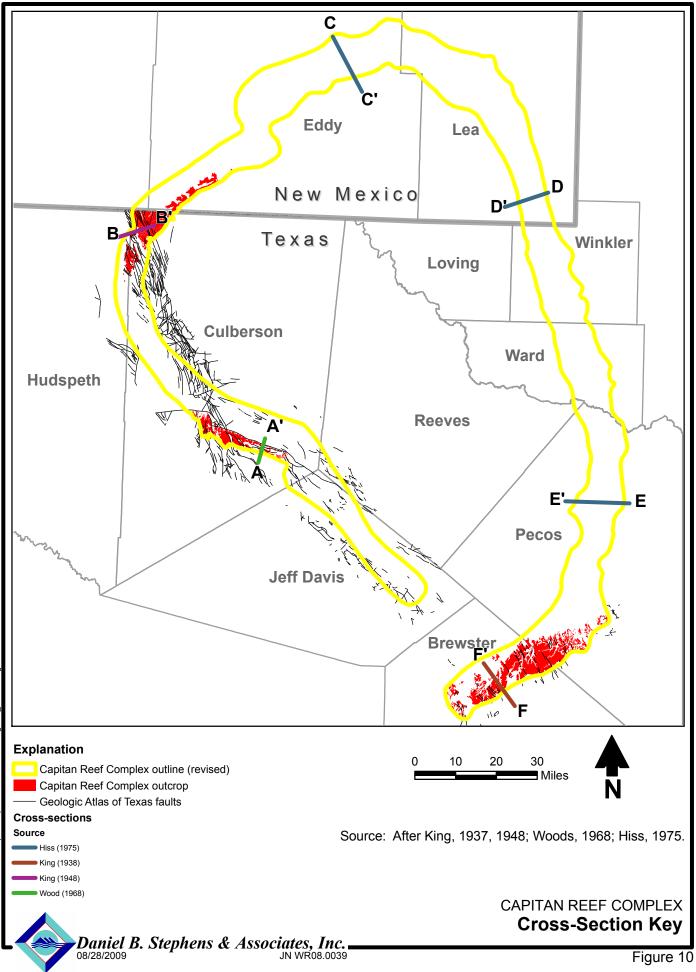
Detailed field work, surface mapping, and geological interpretations conducted for the Apache Mountains by Wood (1965, 1968) and for the Glass Mountains by King (1930, 1937) provide an accurate representation of the respective stratigraphy and geology in each area. Figure 11 is Wood's (1968) cross-section and stratigraphic interpretation of the Apache Mountain area, which crosses the Stocks Fault. The same cross-section was referenced by Uliana (2001). Figure 16 is King's (1937) cross-section and stratigraphic interpretation of the Glass Mountains, which seems to be supported by Hill's (1996, 1999) more recent publications.

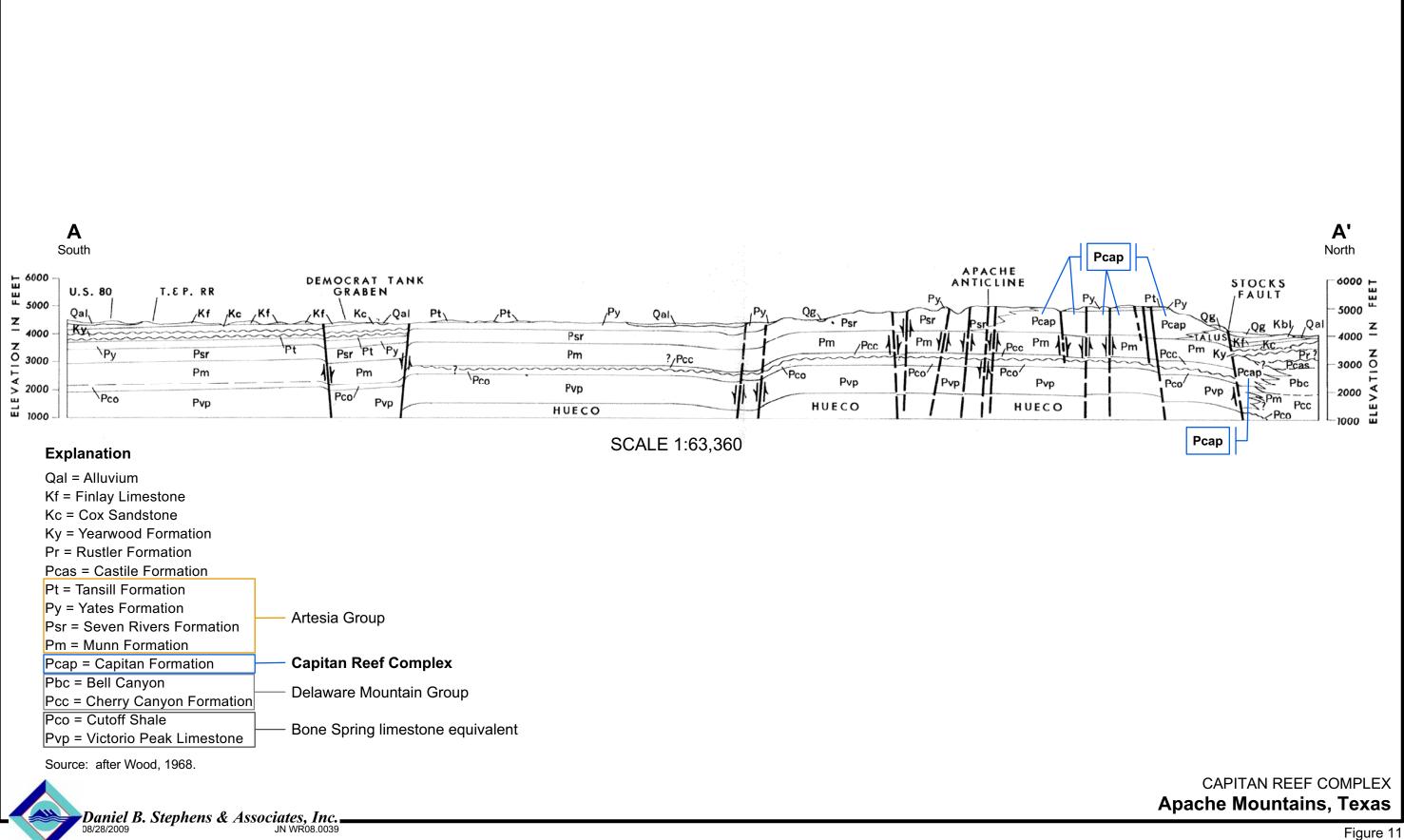
The Guadalupe Mountains have been intensively studied and field mapped since King's 1948 publication. Unfortunately, subsurface well data in the area are still very sparse, especially north of the Border Fault Zone in the Guadalupe Mountains. More recent field work conducted by Kerans and others (1994), Kerans and Tinker (1999), and Ward and others (1986) has dramatically revised King's interpretations of the Permian stratigraphy for the Guadalupe Mountain area. The Delaware Mountain Group's Cherry Canyon and Brushy Canyon were redefined as equivalent to the San Andres Formation. No recent cross-sections of the Guadalupe Mountains/Border Fault Zone were found through a recent publications search. The original King (1948) cross-section (Figure 11) was used and updated according to the more recent stratigraphic interpretations (Kerans and others, 1994; Kerans and Tinker, 1999; Ward and others, 1986) and also conforms with the Angle (2001) report.

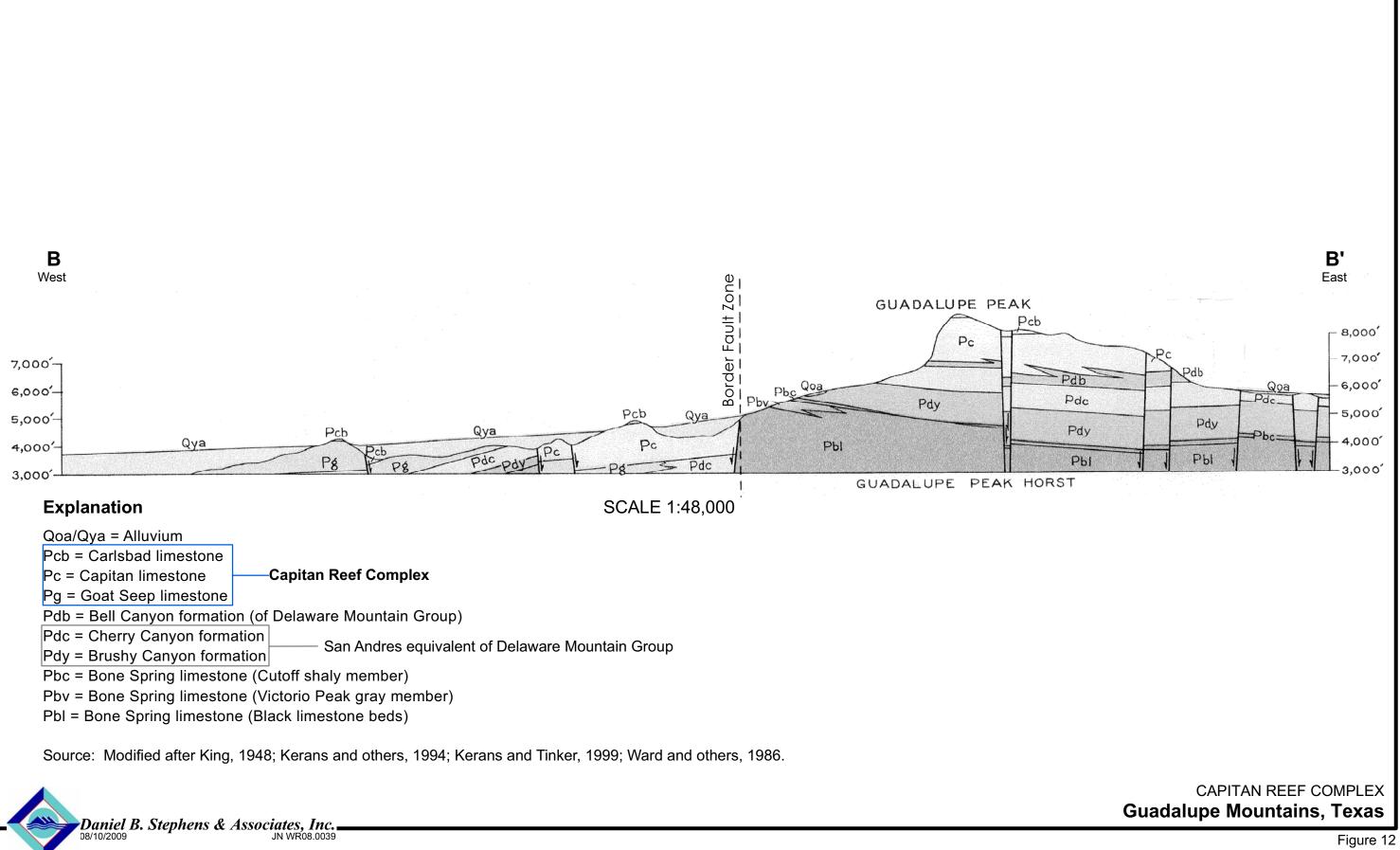
From north of the Guadalupe Mountains to north of the Glass Mountains, Hiss's 1975 and 1976 structural and isopach maps provide subsurface well data that were supplemented and confirmed by additional geophysical logs and driller's reports. Three cross-sections are provided (Figures 13, 14 and 15) that illustrate the stratigraphic sequence of Permian formations in this area of New Mexico and Texas.

4.8 Surface contouring methodology

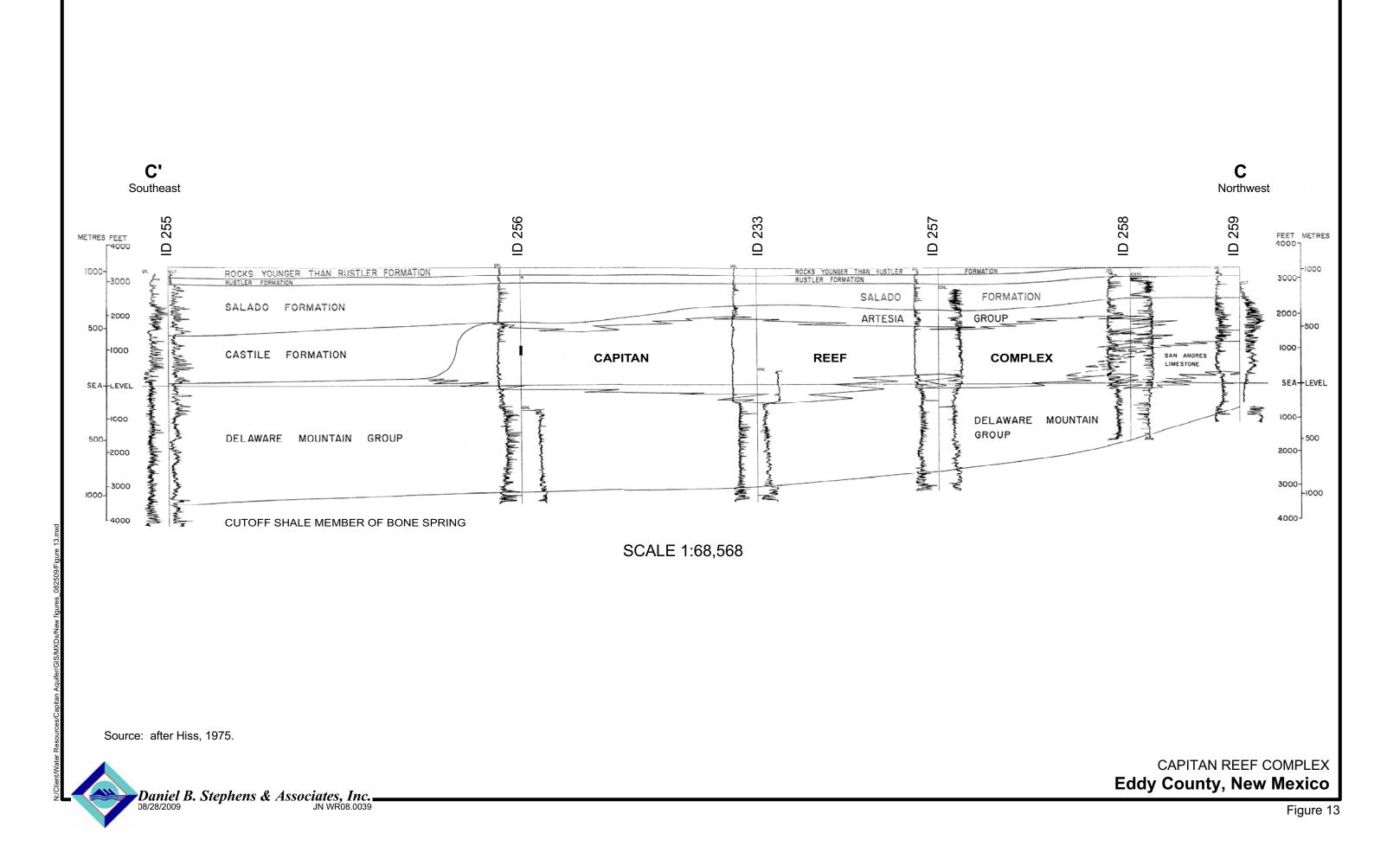
The construction of top and base contour surfaces for the Capitan Reef Complex Aquifer was a formidable task. The study area covers over 22,000 square miles where the stratigraphy has undergone intense faulting and has numerous areas with unconformities, nonconformities, thinning, and thickening beds and facies changes. A concerted effort was made to be consistent in the interpretation of the top and base surfaces and thickness contours of the Capitan Reef Complex











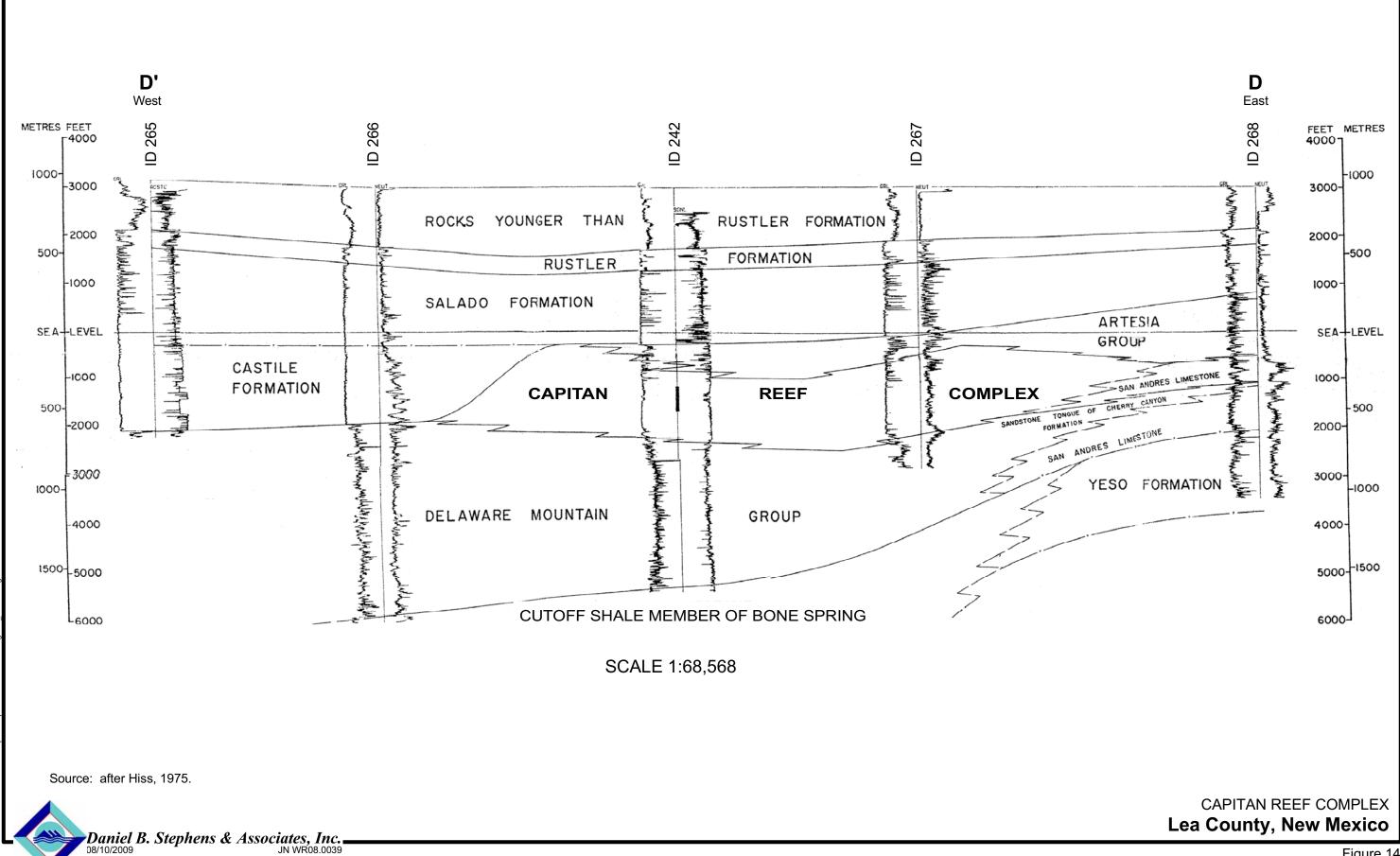


Figure 14

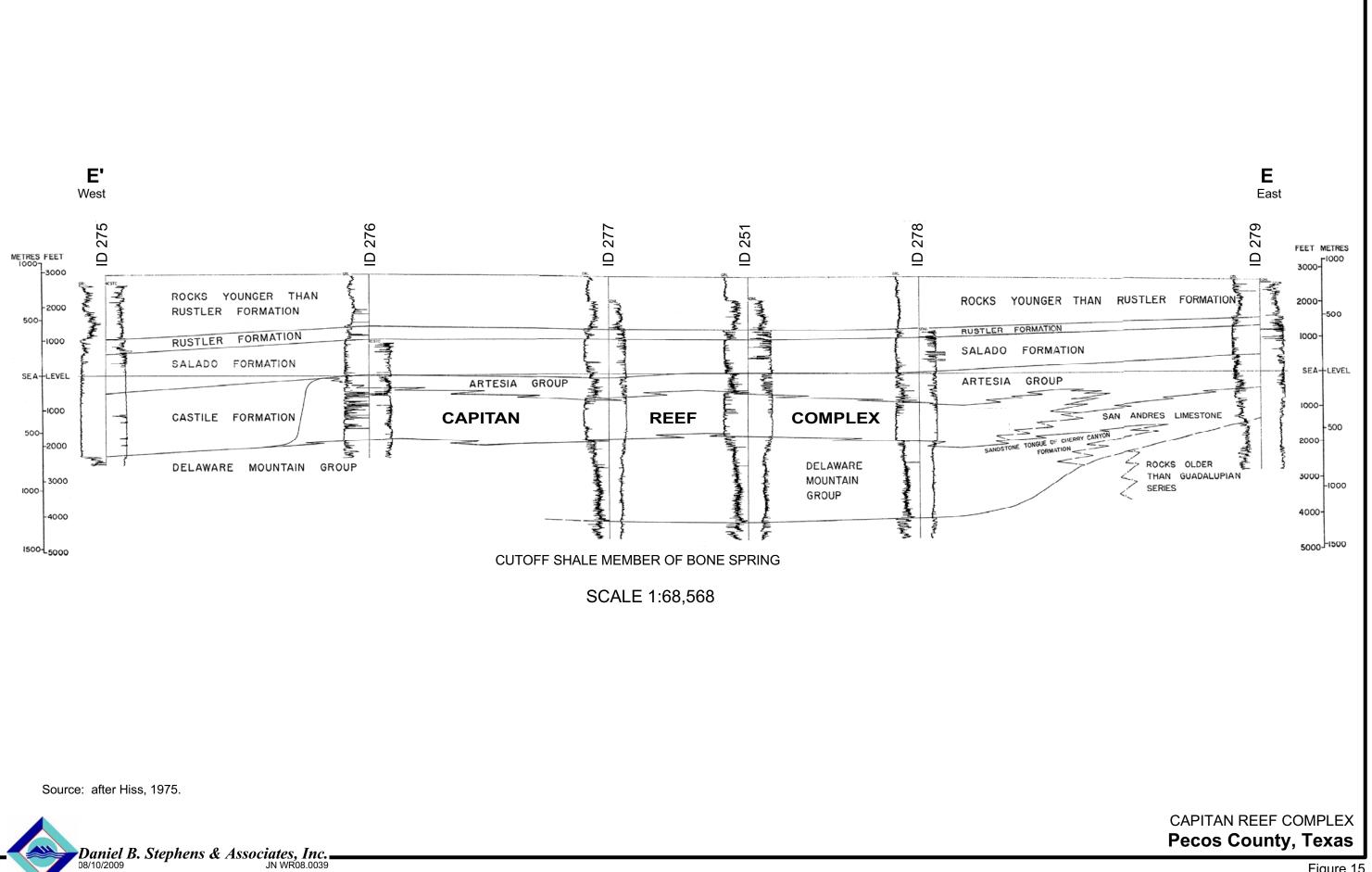
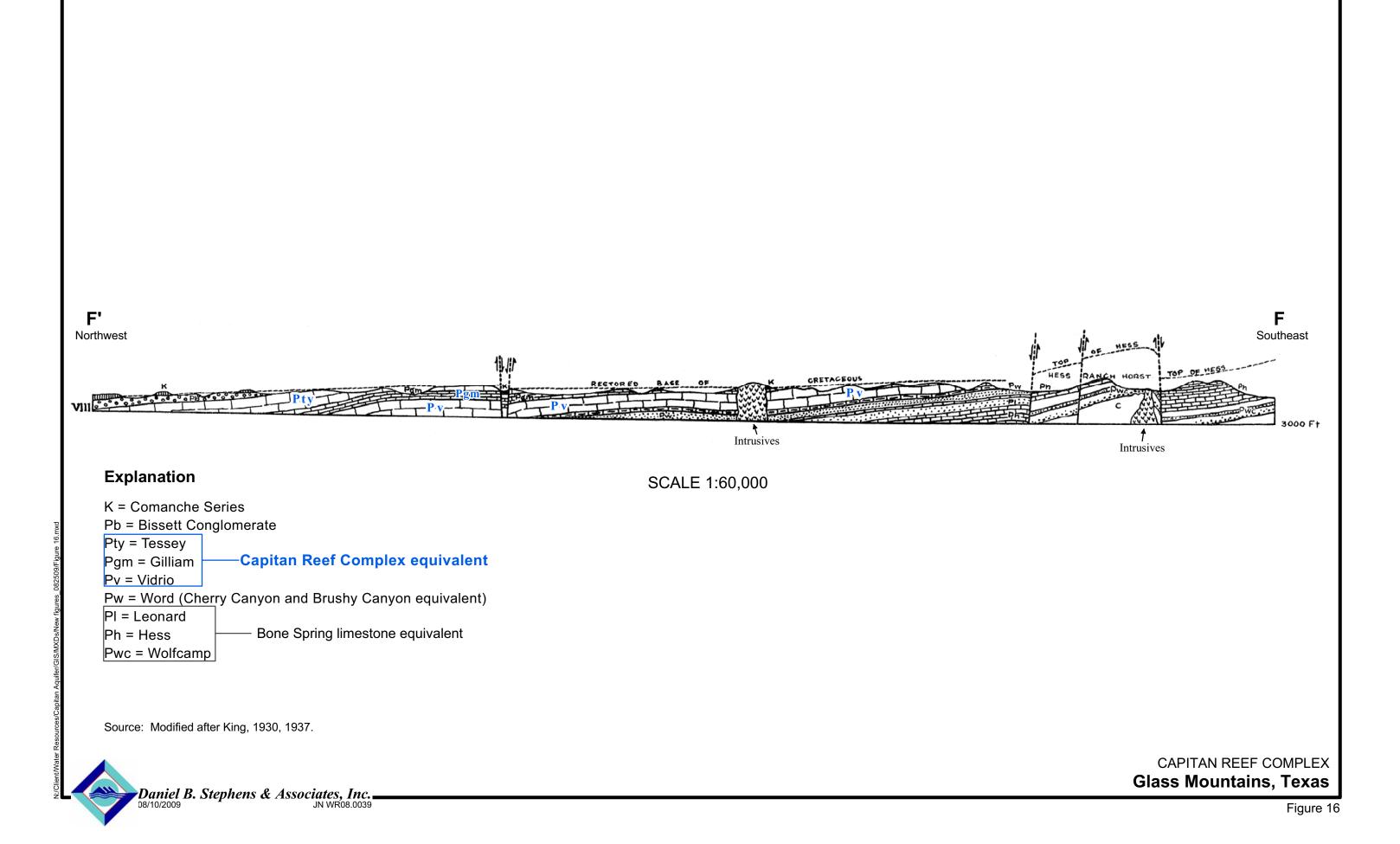


Figure 15



The Capitan Reef Complex structural top surface underwent extensive erosion starting during the Upper Guadalupian through the Ochoan epochs, followed by deposition of the Artesia Group (channels between Capitan Reef Complex carbonate highs), Castile, Salado, or Cretaceous rocks (Table 1, Figure 3, Section 4.3).

The top of the Capitan Reef Complex had elevations ranging from -1,500 feet below mean sea level (msl) to 8,000 feet above msl. A 250-foot contour interval was used between -1,500 feet below msl to 4,000 feet above msl (dominantly subsurface contouring) and a 500-foot contour interval for all elevations greater than 4,000 feet above msl (dominantly surface outcrop contouring).

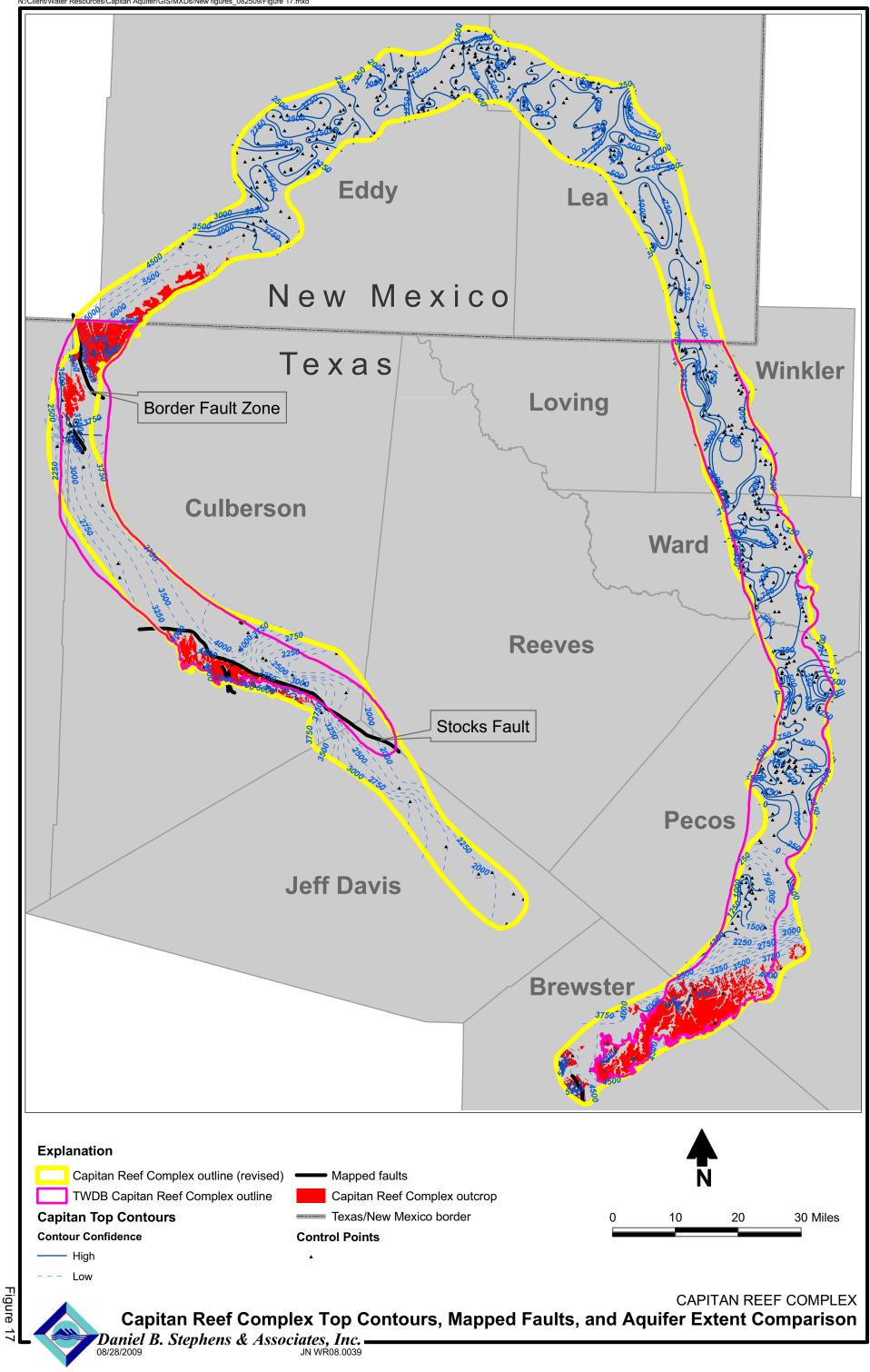
The top surface of the Capitan Reef Complex is a combination of merged identified structural tops (outcrop), subsurface top designations using geophysical logs and driller's reports, and 30-meter digital elevation model (DEM) surface elevations of the Capitan Reef Complex erosional outcrop surface. Outcrop structural tops within the Capitan Reef Complex were identified using the available digital GAT geology and identifying Capitan Reef Complex outcrops that were capped with overlying Permian or Cretaceous formations (Section 4.3) rather than Quaternary or Tertiary bolson deposits (Table 1). The subsurface top of the Capitan Reef Complex is also a combination of structural tops and erosional surfaces.

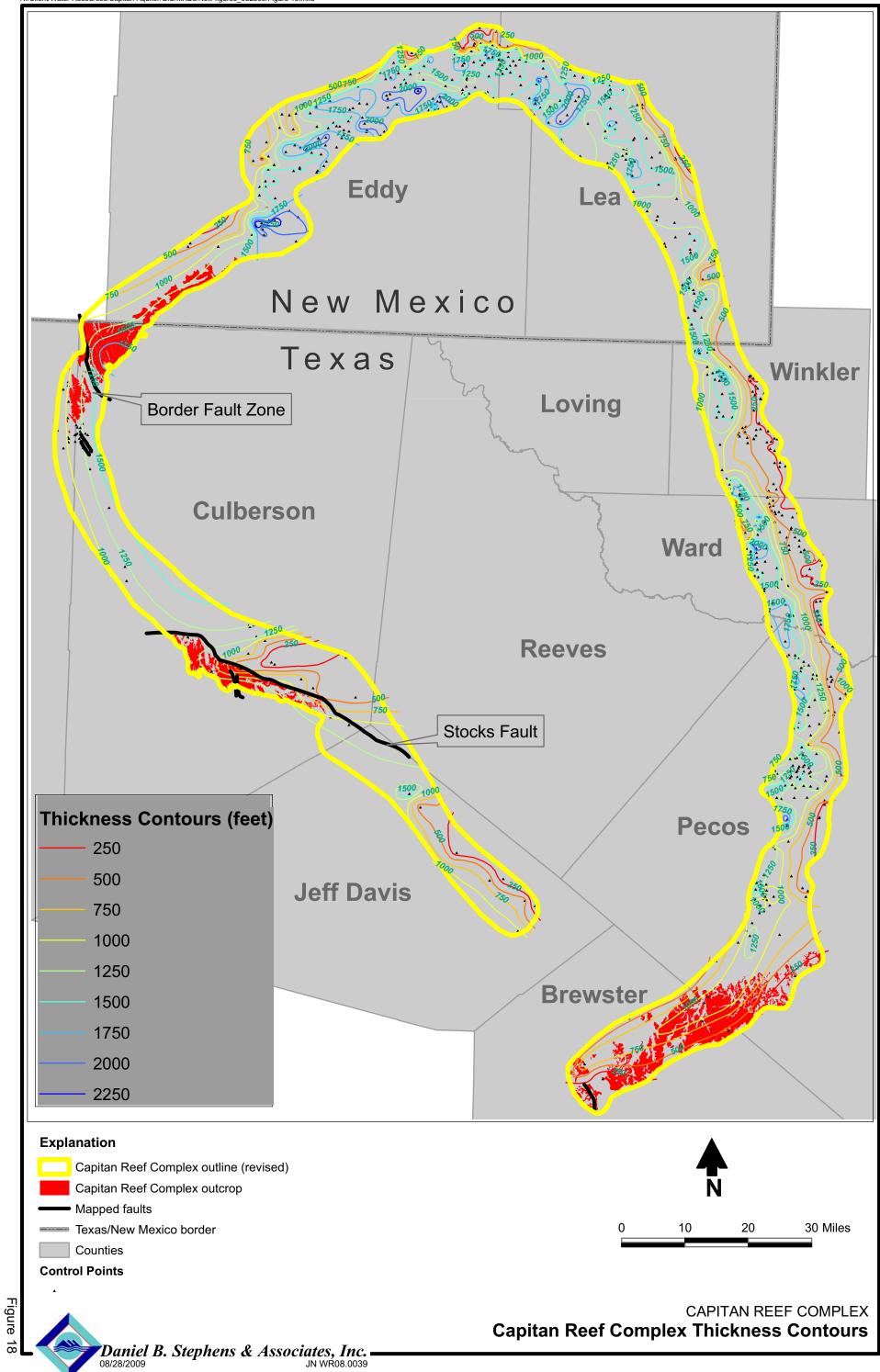
A total of 643 well locations with subsurface Capitan Reef Complex tops were used to construct the surface (Figure 7). These surfaces were merged with a 30-meter digital DEM 250-foot contour file of the Capitan Reef Complex outcrop to create a composite Capitan Reef Complex top surface GIS file named *Capitan_Top_Contours*.

The Capitan Reef Complex top surface contours (Figure 17) were constructed using the Capitan top surface (structural and erosional) from the *Capitan_Dataset*, the digital GAT geology file, the digital GAT fault files, and the digital 30-meter DEM file of the study area. A concerted effort was made to ensure that the Capitan Reef surface contours generated from the subsurface well *Capitan_Dataset* would not project above the land surface (30-meter DEM surface). The mountainous areas (Guadalupe and Apache) with steep slopes were especially challenging and required a number of iterations to successfully generate a final surface suitable for gridding activities.

The *Capitan_Dataset* had a total of 575 well locations with base of the Capitan Reef Complex data that were used to determine the reef complex thickness. Unfortunately, large geographic areas had few or no subsurface base data for the Capitan Reef Complex, especially from the Guadalupe Mountains to south of the Apache Mountains and from the Glass Mountains north to approximately the Pecos-Brewster County line (well locations are in Figure 18)..

The 30-meter DEM and the digital GAT sheet geology of the Capitan Reef Complex outcrops were used to determine a true reef complex thickness in the Guadalupe, Apache, and Glass Mountain areas. The true thickness was determined using GIS based on the dip of the Capitan Reef Complex, which ranges from 1 to 5 degrees, and the measured distance across the apparent thickness of the digital Capitan Reef Complex surface outcrop. Using these two known values, true thickness was calculated as follows:





sin(A) = Z/Y

where A = measured dip in degrees Z = true thickness in feet Y = apparent thickness (measured distance across the outcrop) in feet

The calculated outcrop true thickness was used to supplement thickness data from the *Capitan_Dataset* to construct the *Cap_Isopach* contour shapefile (Figure 18).

4.8.1 Faults identified during structural contouring

The Capitan Reef Complex top surface was contoured based on available data points, while considering the local GAT fault information. If the available data points in an area did not support the existence of a fault, even if a GAT fault had been mapped, a fault was not integrated into the Capitan Reef Complex surface. A GIS mapped fault file was created named *mapped_faults*.

A total of seven normal GAT faults were confirmed by subsurface well data (*Capitan_Dataset*) and are included in the GIS file *mapped_faults*. The areas with abundant mapped faults generally had poor well control and limited subsurface data (Figures 4 and 5). Two major faults were delineated with the combination of subsurface well data and available surface geology:

- The largest fault confirmed was the northwest-southeast trending Border Fault Zone, which separates the Guadalupe Mountains and Patterson Hills with a fault throw ranging from 1,000 to more than 2,000 feet (Figure 17).
- The second confirmed fault is the Stocks Fault in the Apache Mountains which is a west northwest-east southeast trending fault with a mapped fault throw of more than 1,000 feet (Figure 17). Note that the existence of the Stocks Fault has been the subject of much debate (Hill, 1996), and the GAT (including digital geologic maps) does not contain the Stocks Fault; however, detailed mapping by Wood (1968) combined with the data analysis in this study supports the existence of the Stocks Fault.

5. Gridding of Capitan Reef Complex top, thickness contours, and base

The GIS-generated contour shapefiles of *Capitan_Top_Contours* and *Cap_Isopach* were used to create the three grid files (top, thickness, and base) needed for the Capitan Reef Complex GAM.

5.1 Top Elevation of the Capitan Reef Complex

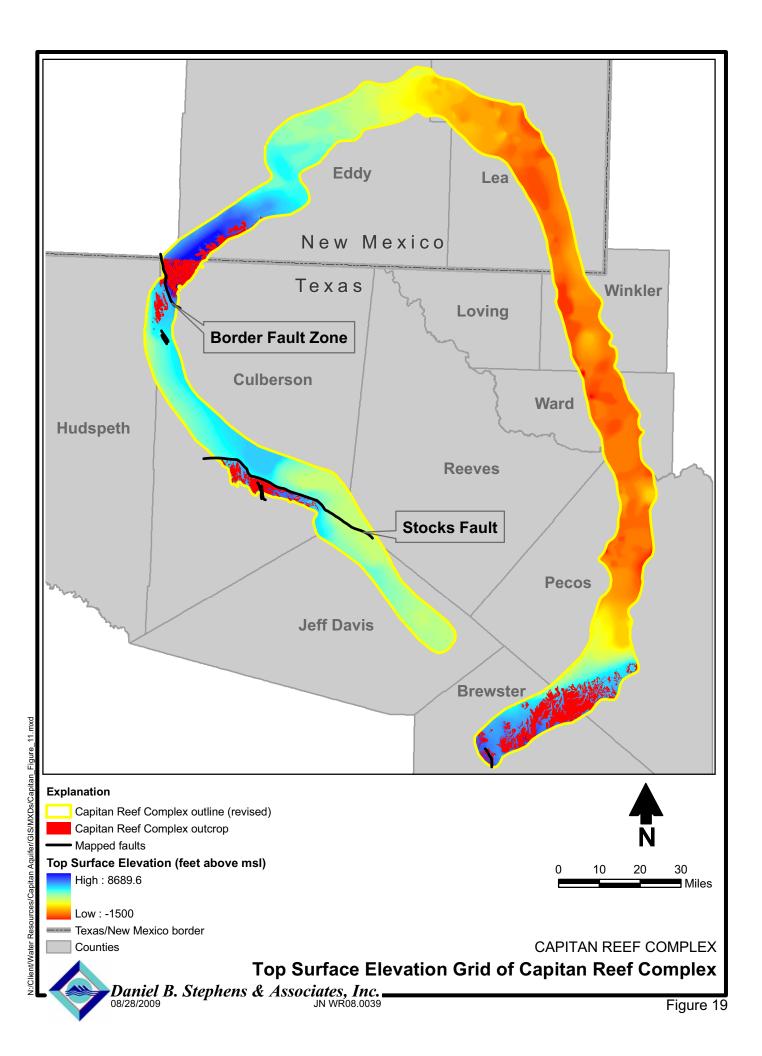
Because of the large range of elevations (-1,500 to 8,500 feet msl) for the top of the Capitan Reef Complex surface (*Capitan_Top_Contours shapefile*), the ArcGIS 3-D Analyst Extension was used to create a triangulated irregular network (TIN) of the surface topography. The Capitan Reef Complex was subdivided into three separate TINs (TIN_Segment_1, TIN_Segment_2, and TIN_Segment_3) using the mapped major faults as borders (Border Fault Zone and Stocks Fault). The generated ArcGIS TIN surfaces were converted to a Capitan Reef Complex top grid (*top_cap*) file with a 1-square mile grid cell size. The grid was then clipped by the Capitan Reef Complex revised aquifer outline shapefile (*Capitan_Outline_poly*). The final estimated Capitan Reef Complex top surface is illustrated in Figure 19.

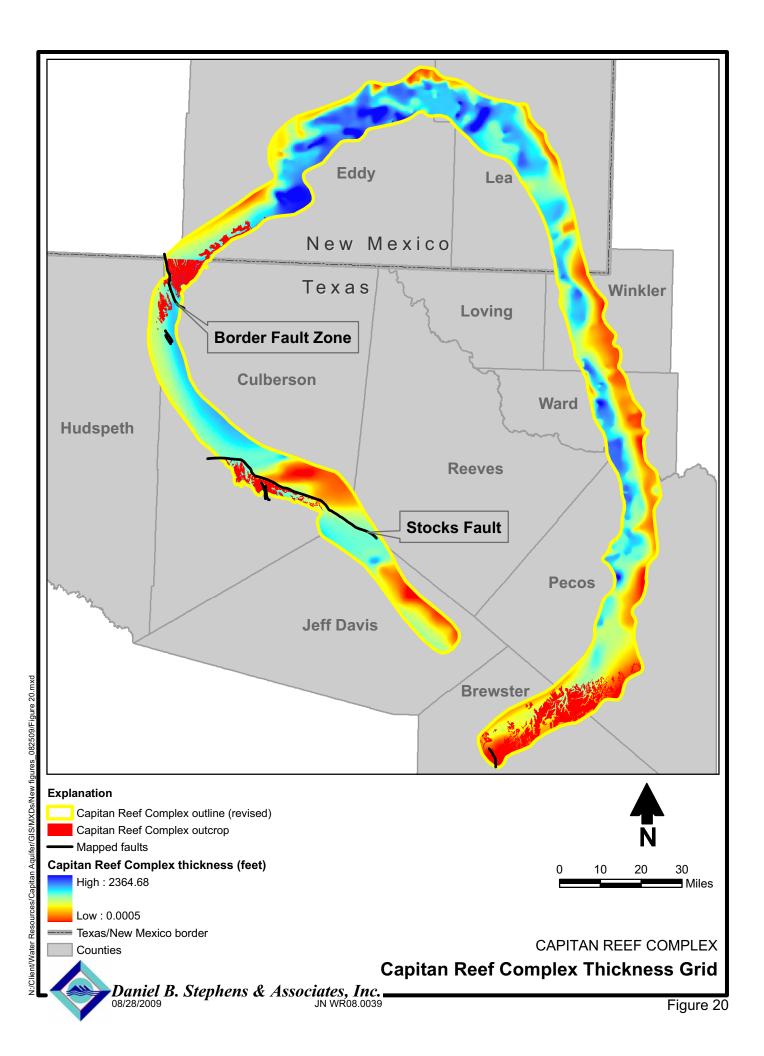
5.2 Thickness contours of the Capitan Reef Complex

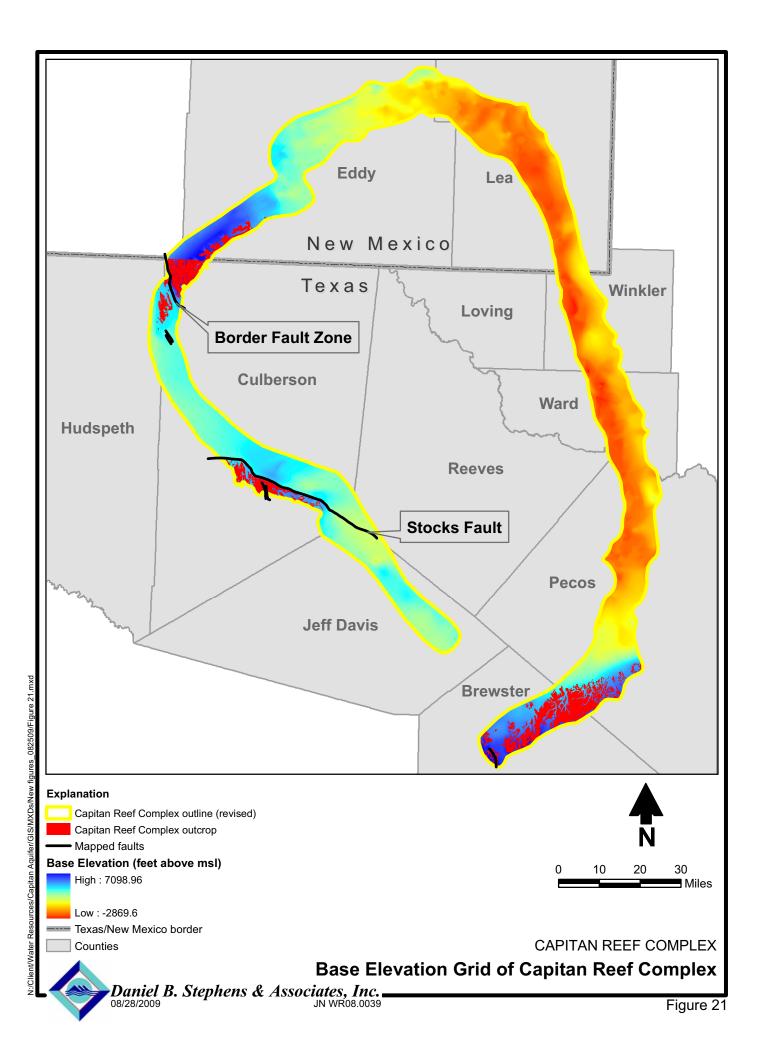
The thickness contours of the *Cap_Isopach* shapefile were used to develop a thickness grid (*thick_cap*) file using ArcGIS Spatial Analyst with the same grid network and cell size as the *top_cap* grid file. The grid was then clipped by the Capitan Reef Complex aquifer outline shapefile (*Capitan_Outline_poly*). The final estimated Capitan Reef Complex thickness is illustrated in Figure 20.

5.3 Base of the Capitan Reef Complex

The Capitan Reef Complex base grid file (*bottom_cap*) was created by subtracting the Capitan Reef Complex thickness grid file (*thick_cap*) from the top surface grid file (*top_cap*) using ArcGIS Spatial Analyst with the same grid network and cell size as the *top_cap* grid file. The grid was then clipped by the Capitan Reef Complex aquifer outline (*Capitan_Outline_poly*) shapefile. The final estimated Capitan Reef Complex basal surface is illustrated in Figure 21.







6. Structural and stratigraphic features that affect groundwater flow

Substantial development of fresh groundwater from the Capitan Reef Complex Aquifer has occurred near Carlsbad, New Mexico and the Diablo Farms (El Paso) in northern Culberson County. In these areas, water supply wells can yield more than 1,000 gallons per minute (gpm). An understanding of structural and stratigraphic features impacting groundwater flow will be critical for evaluating sustainable supply from the Capitan Reef Complex Aquifer. The structural and stratigraphic features that affect groundwater flow are discussed in Sections 6.1 and 6.2, respectively.

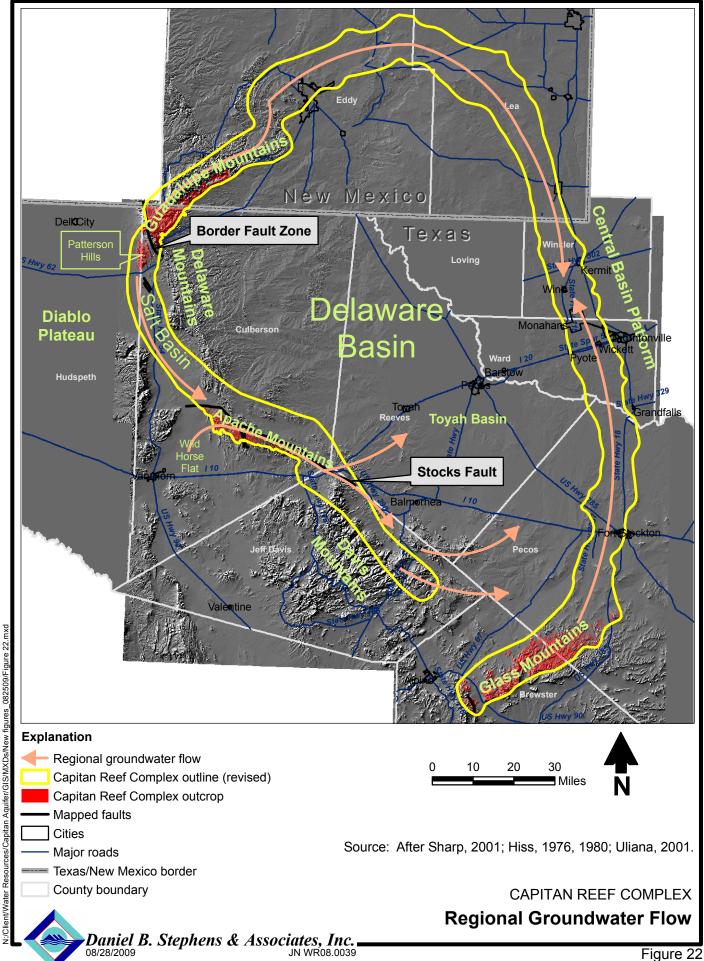
6.1 Structural features

Faults, fractures, and fissures play a very important role in local and regional groundwater flow patterns within the Capitan Reef Complex Aquifer. Tectonic events that occurred during the past billion years (Ouachita collision, Laramide orogeny, Basin and Range extension, and subsidence caused by dissolution of underlying evaporite deposits) have created structural grains in the regional bedrock, in turn resulting in fracture patterns that control groundwater flow paths (Uliana, 2000). Subsequent karstification of these structural features within the Capitan Reef Complex and overlying Cretaceous carbonates has created highly permeable pathways for groundwater flow. These groundwater flow paths have been locally impacted by petroleum and groundwater resources development over the past 70 years (Hiss, 1975, 1980; Uliana, 2001).

Figure 22, based on the work of Hiss (1976, 1980), Uliana (2001), and Sharp (2001), illustrates regional groundwater flow paths currently proposed for the Delaware Basin area. Hiss (1980) and Richey and others (1985) hypothesized that the uplift of the western side of the Delaware Basin created a topographic gradient for the regional groundwater flow system.

The Border Fault Zone is the northernmost uplifted extent of the Guadalupe Mountains, which are a thick exposure of Capitan Reef Complex outcrop. This fault zone serves as a divide between two regional groundwater flow systems, one that flows northeast from the recharge zone in the Guadalupe Mountains and one that flows south from the recharge zone of the Patterson Hills (Figure 22). Recent water level measurements indicate that there is some groundwater flow from the Guadalupe Mountains southwestward into the Salt Basin (Sharp, 2001). Both of these regional groundwater systems contain fresh water. Regional groundwater also flows northward away from the Glass Mountains, which are another fault-bounded, topographically high Capitan Reef Complex outcrop (Figure 22).

The Stocks Fault (Figure 22) is a large fault system with more than 1,000 feet of throw that bounds the north-northeastern flank of the Apache Mountains. The fault is probably the result of dissolution of the Delaware Basin evaporites north of the fault (Wood, 1965; LaFave, 1987). The direction of greatest permeability is sub-parallel to the Stocks Fault (Sharp 2001; Uliana, 2000). Regional groundwater flow is probably fracture controlled and flows from Wild Horse Flat eastward through the basin sediments underneath the Apache Mountain Capitan Reef Complex outcrop or through the down-faulted Capitan Reef along the northeastern side of the



Aquifer/GIS/MXDs/New

Resol

Stocks Fault and toward the Toyah Basin (LaFave, 1987; LaFave and Sharp, 1990; Uliana, 2000; Finch and Armour, 2001).

The Salt Basin is a fault-bounded graben that forms the western edge of the Guadalupe Mountains and Patterson Hills (Figure 22). Downward fault offset is estimated to be up to 2,000 feet (Sharp, 2001), and the stratigraphic sequence is complete from the Precambrian through the Phanerozoic ages (Angle, 2001). The Salt Basin is capped with more than 2,000 feet of Tertiary to Quaternary alluvium, lacustrine sands, silts, muds, and evaporite deposits that overlie the Capitan Reef Complex (Angle, 2001).

In the Salt Basin, major flexures/fracture systems correlate with groundwater divides in the alluvial sediments (Nielson and Sharp, 1985). However, regional groundwater flow in the underlying Capitan Reef Complex is suspected to occur from the Patterson Hills to Apache Mountains and may not be influenced by the overlying groundwater divides (Finch and Bennett, 2002). Regional groundwater flow patterns have been also studied by other authors, including Kreitler and Sharp (1990), Richey and others (1985), Goetz (1980), and Boghici (1997).

6.2 Stratigraphic features that affect groundwater flow

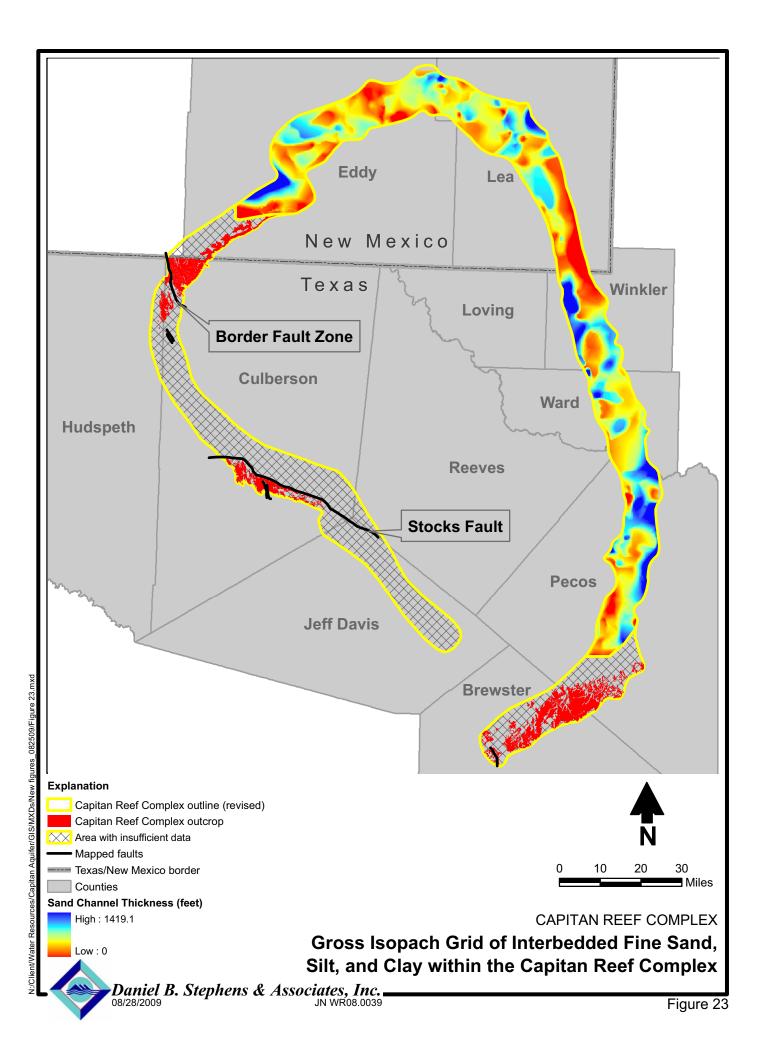
Fault offsets, facies changes, and erosional unconformities may result in the juxtaposition of rocks of high and low permeability. The permeability and distribution of the various rock types will affect groundwater flow velocities and pathways.

The Capitan Reef Complex locally underwent erosion during the middle to late Guadalupian period. Hiss (1975) identified Capitan carbonate reef highs (thick carbonate intervals) that had been formed with interfingering erosional valleys (thin carbonate intervals) starting from the Central Basin Platform or shelf, through the reef and toward the Delaware Basin. These erosional valleys were infilled with predominantly silts, clays, and fine sands forming clastic channels overlying and adjacent to the Capitan Reef Complex carbonates. Figures 18 and 20 illustrate the geographic distribution of the Capitan Reef Complex carbonate highs and the interfingering carbonate lows filled with siltstone and sandstone.

Figure 23 illustrates the geographic locations and thickness of the interfingering clastic channels. Because of insufficient well control and subsurface data, the delineation of clastic channels within the carbonate complex was not possible across large areas of the Capitan Reef Complex. The grid pattern in Figure 23 highlights the areas with poor well control; they are included in a shapefile named *No_sand_data*.

Figure 23 was created by selecting the highest geographic elevations from the *Capitan_Datase* to create the shapefile *Top_sand_elev*. From that well set (56 locations), a raster surface was interpolated using Kriging (default method), and a grid file named *High_Cap_Krig* was created using a spherical semivariogram model and a variable search radius. Spatial analyst raster calculator was used to subtract the (*top_cap*) grid file *High_Cap_Krig* to create a *sand_thick* grid file that is illustrated in Figure 23.

During the review of the geophysical logs that passed through the sandstone facies, it was noted that the lithology was dominated with interfingering silts and clays and minor sands with



potentially low hydrogeologic properties. Since there was minor sand within this clastic facies, the proposed net sand interpolation was determined to be of no value and was not completed. Instead, a gross isopach thickness of the interval was created (Figure 23). Until additional research or information for these intervals becomes available, groundwater contained within this gross interval should be considered semiconfined.

Areas with large fault offsets may result in the stratigraphic alignment of more permeable Capitan Reef Complex carbonates with adjacent less permeable subsurface formations (Delaware Mountain Group or Artesia Group). This juxtaposition of subsurface formations may significantly impact local and regional groundwater flow systems. Areas with large fault offsets where the Capitan Reef Complex carbonates are in communication with different stratigraphy include (1) the eastern edge of Salt Basin, (2) the southern edge of the Border Fault Zone, and (3) the stratigraphic sequence north of the Stocks Fault in the Apache Mountains.

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Appendix A

Database Development

Appendix A. Database Development

A.1. Geo-referencing and Location Verification

Project work began with georeferencing several large structural and location maps from Hiss's 1975 doctoral dissertation titled "Stratigraphy and Ground-Water Hydrology of the Capitan Aquifer, Southeastern New Mexico and Western Texas." DBS&A staff digitized Hiss's aquifer outline as well as structural top and isopach thickness maps of the Capitan Reef Complex. In addition, Hiss's well locations were digitized from his base map. A digital 30-meter digital elevation model (DEM) was used to assign a land surface elevation to each of Hiss's well locations, and the digitized information described above was used to calculate a thickness and a base of the Capitan Reef point file dataset for all of Hiss's wells using ArcGIS Spatial Analysis tools.

The following sources were investigated for additional data:

- Geophysical logs, scout tickets, and driller's reports from the Bureau of Economic Geology
- Geophysical logs from the surface casing department of the Texas Commission on Environmental Quality
- The WIID database maintained by the Texas Water Development Board

• The USGS report *Geology and water resources of the Carlsbad area, Eddy County, New Mexico* (Bjorklund and Motts, 1959)

- New Mexico State Engineer Technical Report 38, *Capitan aquifer observation-well network, Carlsbad to Jal, New Mexico* (Hiss, 1973)
- The New Mexico Oil Conservation Division (OCD) web site
- Bulletin 6106, *Geology and ground-water resources, Pecos County, Texas,* Volumes I & II (Texas Board of Water Engineers, October 1961)
- Report 125, *Water resources of Ward County, Texas* (Texas Water Development Board, February 1971)
- Bulletin 5916, *Geology and ground-water resources of Winkler County, Texas* (Texas Board of Water Engineers, November 1959).

The next step was to enter location points for data gathered from the additional sources. To do this, the team would attempt to locate the well using any land survey, attached map, or directional information provided in the source document. In rare cases, latitude and longitude coordinates were provided. Most often, however, the team used the given information and attempted to locate the point in ArcMap using the state well grid layer, county land survey data, and county roads. If the source document had sufficient information to locate the point, it was

digitized and then assigned an accuracy value from 1 to 3 based on the detail level of the location information provided:

- A value of 1 corresponds to those points that were plotted using latitude and longitude and represents an estimated location error of less than 0.5-mile radius.
- A value of 2 was initially assigned to most points digitized and represents a location error between 0.5- and 1-mile radius.
- A value of 3 represents a location error of 1 to 1.5 miles and was assigned to points that the team had difficulty locating with some amount of certainty.

A 30-meter DEM was added and georeferenced for the study area to allow the team to extract DEM elevation values for all points that fell within its boundaries. Because the study area is too large to allow for downloading from the USGS seamless server one single DEM that covers the entire area, the DEM was downloaded in sections and "stitched" together using the ArcGIS Spatial Analyst tool "Mosaic to New Raster." The new single raster was then compared with the individual parts to ensure that it was created properly. Following this, Raster Calculator was used to convert the DEM units from meters to feet using the conversion factor of 1 meter = 3.28084 feet. QA/QC checks were performed subsequent to this conversion to ensure that the calculation performed properly.

A.2. Data Screening Criteria

Selected data for the database were originally entered into an Excel spreadsheet that was then imported into ArcGIS and added to the geodatabase prior to product delivery. This original Excel spreadsheet has undergone numerous iterations and corrections. Most of the work in building the dataset was simple data capture of information provided by the source materials. Unit tops and bottoms were entered from geophysical logs, driller's reports, scout tickets, and other previously identified reports and publications data sources.

Data were rigorously pre-screened prior to data entry. Screening criteria included depth of the well, location information, and whether the document in question provided useful lithologic information that could be used to pick out the Capitan and/or overlying or underlying units.

Elevations from the 30-meter DEM were extracted for each point that lies within its boundaries. These were the elevations used to calculate top and bottom unit elevations with reference to sea level for each applicable unit pick, with the notable exception of the Hiss (1975) data points. Hiss's data provided Capitan picks with reference to sea level, rather than depth-to-unit from surface. Further, the Hiss data did not include elevation information for each point from source data. Thus, the team had no way to recalculate elevations for the Hiss data. Research into Hiss's source data by Steven Finch, Jr., of John Shomaker & Associates, Inc., revealed that Hiss closely guarded his data and that, upon completion of his report, Hiss returned all the information that he had used to the data originator(s), as it appears to have been proprietary and not to be made public. The data to support Hiss's picks is thus not available for examination or publishing.

For many digitized points, no latitude and longitude information was provided. The team used ArcGIS to obtain X and Y coordinate values for these points once they had been digitized. These points were later reprojected in a layer using the NAD83 decimal degree geographic coordinate system, which allowed the team to get latitude and longitude values for these points. Shapefiles were also reprojected into GAM projection so that X and Y coordinates could be added for this projection system. Thus, each point used in the project has X/Y State Plane Texas Central FIPS 4203 (feet) coordinates, latitude/longitude decimal degree coordinates, and GAM X/Y coordinates.

A.3. Quality Assurance of Database

Quality assurance (QA) and quality control (QC) were ongoing during the construction of the dataset and geodatabase and included the following:

- Data were regularly compared between the most current dataset and reference datasets to catch any sorting errors that might have occurred. This was performed by copying several columns such as ID, LAT, DEM_ELEV, and T_CPT_ELEV from both datasets into a new spreadsheet and comparing them to ensure that the data entered for each unique ID number matched both datasets. Any discrepancies were thoroughly investigated and repairs to the dataset initiated. Further, to minimize sorting errors or other data manipulation errors that can occur when working with data in Excel, the dataset was manipulated while in ArcGIS to the extent practicable.
- With data coming from so many varied sources, the team suspected that duplicate points existed. Duplicates were found by sorting the dataset by *Total Depth* (TD) and looking for duplicates. If duplicate TDs were found, the rest of the data for those points was examined. If a duplicate was found, the one with the least information was deleted from the dataset. Additionally, clusters of points on the map were examined in ArcGIS to determine if any of the points located close to one another might be duplicates. Since some oil and gas wells have been re-entered and deepened, it was possible that duplicate entries would exist for the same well, but would have different TDs and not be detected by the TD comparison screening method. Duplicate points found using this map-query method were treated in a similar fashion to those found with the TD comparison method with the least useful point being removed from the dataset.
- Picks for the bottom of the Capitan sometimes were equivalent to the well TD. The team believed it highly unlikely that the bottom of the Capitan would correspond to the well TD except upon rare chance occurrences. In the case that wells were found to have a TD measurement that corresponded to a bottom of Capitan pick, the bottom pick was deleted for that point and a note made in the Comment section indicating that the well TD occurs in the Capitan.
- Structural contour maps were generated to provide another layer of QA/QC. Anomalies identified during contouring were investigated in ArcMap, and hard copies of the well report, if available, were examined to check the accuracy of the stratigraphic top and or base selection. In many cases, data density in the area in question was sufficient to exclude the anomalous point and it was removed from the dataset. More rarely, an anomaly would manifest in an area with sparse data coverage. Unfortunately, the questionable data often

was for the top and/or base selections of the Capitan Reef Complex. If review of the hard copy (when available) didn't provide any clarification for the anomaly, the point was removed from the dataset.

Appendix B

GIS Attribute Definitions

Appendix B. GIS Attribute Definitions

Attribute	Definition		
Point Files			
Data Sources: Capita	n_Dataset, Geophysical_logs, Geophysical_logs_select,		
-	CEQ_Qlogs, Hiss_crs_sects_GAM, Hiss_wells_dem_GAM,		
	Top_elev_sand, TX_NM Border, Boundary_Wells_GAM		
ID	Unique identification number assigned to that point or, for some files		
	(e.g. TX_NM Border), it is the number in the attribute column		
	generated by ArcGIS when the shapefile was created;		
LAT	Latitude in decimal degrees;		
LONG	Longitude in decimal degrees;		
LOC_ACCUR	The location accuracy value assigned to that point's location on a scale		
—	of one (1) to three (3) where 1 is accurate to less than a $1/2$ mile radius		
	(lat/long given), 2 is accurate to within 1/2 to 1 mile radius (good map		
	or survey information provided), and 3 is accurate to within 1 to 1.5		
	mile radius;		
PICK_RELIA	A reliability value assigned to each point's geologic interpretation on a		
	scale of 1 to 3 where 1 is excellent data such as that provided by		
	geophysical logs, 2 is good data such as that provided by descriptive		
	scout tickets or driller's logs, and 3 is fair data such as that provided by		
	Hiss' datapoints or other data that is less than ideal in description;		
SOURCE_REF	The Source or Reference that provided information about that specific		
_	point;		
API_NO	The API Identification number assigned to the log associated with that		
	point, if applicable;		
COUNTY	The County in Texas or New Mexico where the point is located;		
OP_WELL_NO	The Operator and Well Number of that well, if provided in source data;		
SURVEY	The Land Survey information for either Texas or New Mexico for that		
	well, if provided by the source data;		
ELEV	The given elevation with reference to sea level for that point from its		
	source data;		
DEM_ELEV	Elevation with reference to sea level for that point extracted from the		
	Digital Elevation Model based on that point's location;		
TD	Total Depth of well, if given;		
T_RUSTLER	Depth to top of the Rustler Formation, if applicable;		
T_RUS_ELEV	Elevation with reference to sea level to the top of the Rustler		
	Formation, if applicable;		
T_CPTN_RF	Depth to top of the Capitan Formation, if applicable;		
T_CPT_ELEV	Elevation with reference to sea level to the top of the Capitan		
	Formation, if applicable;		
B_CPTN_RF	Depth to bottom of the Capitan Formation, if applicable;		
B_CPT_ELEV	Elevation with reference to sea level to the bottom of the Capitan		
	Formation, if applicable;		
T_TANSILL	Depth to top of the Tansill Formation, if applicable;		

Attribute	Definition
T_TAN_ELEV	Elevation with reference to sea level to the top of the Tansill
	Formation, if applicable;
T_CRLSBAD	Depth to top of the Carlsbad Formation, if applicable;
T_CRL_ELEV	Elevation with reference to sea level to the top of the Carlsbad
	Formation, if applicable;
T_YATES	Depth to top of the Yates Formation, if applicable;
T_YTS_ELEV	Elevation with reference to sea level to the top of the Yates Formation,
	if applicable;
T_7_RIVERS	Depth to top of the Seven Rivers Formation, if applicable;
T_7RV_ELEV	Elevation with reference to sea level to the top of the Seven Rivers
	Formation, if applicable;
T_DEL_LIME	Depth to top of the Delaware Formation (limestone portion), if
	applicable;
T_DELM_ELE	Elevation with reference to sea level to the top of the Delaware
	Formation (limestone portion), if applicable;
T_DEL_SAND	Depth to top of the Delaware Formation (sand portion), if applicable;
T_DESD_ELE	Elevation with reference to sea level to the top of the Delaware
	Formation (sand portion), if applicable;
T_DELUNDIF	Depth to top of the Delaware Formation (undifferentiated), if
	applicable;
T_DEUN_ELE	Elevation with reference to sea level to the top of the Delaware
	Formation (undifferentiated), if applicable;
T_QUEEN	Depth to top of the Queen Formation, if applicable;
T_QN_ELEV	Elevation with reference to sea level to the top of the Queen
	Formation, if applicable;
T_GRAYBURG	Depth to top of the Grayburg Formation, if applicable;
T_GRBG_ELE	Elevation with reference to sea level to the top of the Grayburg
	Formation, if applicable;
T_SAN_ANDR	Depth to top of the San Andres Formation, if applicable;
T_SNDR_ELE	Elevation with reference to sea level to the top of the San Andres
	Formation, if applicable;
T_SAN_ANGE	Depth to top of the San Angelo Formation, if applicable;
T_SNGL_ELE	Elevation with reference to sea level to the top of the San Angelo
	Formation, if applicable;
T_CHY_CNYN	Depth to top of the Cherry Canyon Formation, if applicable;
T_CHCNYN_E	Elevation with reference to sea level to the top of the Cherry Canyon
	Formation, if applicable;
T_BRY_CNYN	Depth to top of the Brushy Canyon Formation, if applicable;
T_BRCNYN_E	Elevation with reference to sea level to the top of the Brushy Canyon
	Formation, if applicable;
T_GLORIETA	Depth to top of the Glorieta Formation, if applicable;

Attribute	Definition
T_GLOR_ELE	Elevation with reference to sea level to the top of the Glorieta
	Formation, if applicable;
T_CLRFRK	Depth to top of the Clear Fork Formation, if applicable;
T CLRFRK E	Elevation with reference to sea level to the top of the Clear Fork
	Formation, if applicable;
T_BONE_SPR	Depth to top of the Bone Spring Formation, if applicable;
T_BNSPR_EL	Elevation with reference to sea level to the top of the Bone Spring
	Formation, if applicable;
T_LEONARD	Depth to top of the Leonard Series, if applicable;
T_LEONRD_E	Elevation with reference to sea level to the top of the Leonard Series, if
	applicable;
COMMENT	Comments that are pertinent to that point;
THICK CAP	Thickness of the Capitan at that point; if applicable;
TOP_UNIT	Name of the formation overlying the Capitan, if it can be determined;
JSAI_NUM	Unique identification number assigned to points that came from John
_	Shomaker & Associates, Inc.;
SP_X	The X-coordinate position in State Plane Texas Central FIPS 4203
_	(feet) projected coordinate system;
SP_Y	The Y-coordinate position in State Plane Texas Central FIPS 4203
_	(feet) projected coordinate system;
GAM_X	The X-coordinate position in GAM projected coordinate system;
GAM_Y	The Y-coordinate position in GAM projected coordinate system;
FILE	The M# assigned to individual geophysical logs by the Bureau of
	Economic Geology;
OPERATOR	The Company or Companies listed as the operator of the well;
LEASE	The name of the oil or gas lease associated with each geophysical log;
FIELD_NAME	The name of the oil or gas field where the well was drilled, if
	applicable;
LOG_TYPES	The types of wireline logs run in the applicable hole;
TOP_AVAIL	The available top of the geophysical log, or where the log starts;
BOT_AVAIL	The available bottom of the geophysical log, or where the log ends;
LOG_DATE	The date the geophysical log was made;
HOLE_TYPE	The type of hole from the geophysical log, if given;
UTM27X_M	The X-coordinate position in UTM Zone 13N, NAD 1927, meters
	projection;
UTM27Y_M	The Y-coordinate position in UTM Zone 13N, NAD 1927, meters
	projection;
RASTERVALU	The elevation of that point as extracted from the DEM.
The following attribu	tes are unique to the <i>Top_elev_sand</i> shapefile:
POINT_X	GIS generated lateral spatial location;
POINT_Y	GIS generated longitudinal spatial location;
CAPR_T_ELV	Elevation with reference to sea level to the top of the Caprock;

Attribute	Definition
CAPR_BS_EL	Elevation with reference to sea level to the bottom of the Caprock;
CAPR_THICK	Thickness of Caprock, in feet;
CAP_T_ELV	Elevation with reference to sea level to the top of the Capitan
	Formation;
CAP_BS_ELV	Elevation with reference to sea level to the bottom of the Capitan
	Formation;
CAP_THICK	Thickness of the Capitan Formation, in feet.
The following attribu	tes are unique to <i>Hiss_crs_sects_GAM</i> and <i>Hiss_wells_dem_GAM</i>
shapefiles:	
BOT_CAP	Bottom of Capitan at that point calculated by subtracting the given
	thickness from the given top;
WELL	The lease name of the well as given in the source information;
CRS_SEC	The field that identifies which cross-section(s) of Hiss' to which this
	well belongs;
F7	Number of feet from section line;
F8	Section line to which F7 refers;
F9	Number of feet from section line;
F10	Section line to which F9 refers;
F11	Survey section information;
F12	Land survey township or survey block information;
F13	Land survey range information or survey name;
LGRD	Elevation of point, as given in source data from Hiss' cross-sections;
T_TSY_ELEV	Elevation with reference to sea level to the top of the Tessy Formation,
	if applicable;
B_TSY_ELEV	Elevation with reference to sea level to the bottom of the Tessy
	Formation, if applicable;
T_RUST_ELE	Elevation with reference to sea level to the top of the Rustler
	Formation, if applicable;
B_RUST_ELE	Elevation with reference to sea level to the bottom of the Rustler
	Formation, if applicable;
T_SLDO_ELE	Elevation with reference to sea level to the top of the Salado
	Formation, if applicable;
B_SLDO_ELE	Elevation with reference to sea level to the bottom of the Salado
	Formation, if applicable;
T_ART_ELEV	Elevation with reference to sea level to the top of the Artesia Group, if
	applicable;
B_ART_ELEV	Elevation with reference to sea level to the bottom of the Artesia
	Group, if applicable;
T_CSTILE_E	Elevation with reference to sea level to the top of the Castile
	Formation, if applicable;
B_CSTILE_E	Elevation with reference to sea level to the bottom of the Castile
	Formation, if applicable;

Attribute	Definition
T_CPTN_ELE	Elevation with reference to sea level to the top of the Capitan
	Formation, if applicable;
B_CPTN_ELE	Elevation with reference to sea level to the bottom of the Capitan
	Formation, if applicable;
T_SALS_ELE	Elevation with reference to sea level to the top of the San Andres
	limestone, if applicable;
B_SALS_ELE	Elevation with reference to sea level to the bottom of the San Andres
	limestone, if applicable;
T_DLMTNG_E	Elevation with reference to sea level to the top of the Delaware
	Mountain Group, if applicable;
B_DLMTNG_E	Elevation with reference to sea level to the bottom of the Delaware
	Mountain Group, if applicable;
B_BNSPR_EL	Elevation with reference to sea level to the bottom of the Bone Spring
	Formation, if applicable;
B_CHCNYN_E	Elevation with reference to sea level to the bottom of the Cherry
	Canyon Formation, if applicable;
T_YESSO_EL	Elevation with reference to sea level to the top of the Yesso Formation,
	if applicable;
B_YESSO_EL	Elevation with reference to sea level to the bottom of the Yesso
	Formation, if applicable.
Polyline Files	
-	n Reef Outline, mapped_faults, Cap_Isopach, Cap_Top_Contours,
Published_Lines_of_	
THICK_CONT	Thickness of Capitan (in feet);
CONTOUR	Contour lines (in feet) indicating the top of the Capitan referenced to
	mean sea level;
ID	Unique fault identification number assigned to faults in the
	<i>mapped_faults</i> shapefile or identification number attribute column
	generated by ArcGIS when the shapefile (Capitan Reef Outline,
	Cap_Isopach, Cap_Top_Contours, Published_Lines_of_Section) was
	created;
FAULT_NAME	The name associated with a particular fault in the <i>mapped_faults</i>
	shapefile;
CONFIDENCE	Used in the <i>Cap_Top_Contours</i> polyline file. A value of 1 corresponds
	to contour lines that have good well control. A value of 2 corresponds
	to contour lines that have poor well control;
Source	The published source information for the applicable line of section;
Shape_Length	The length of each respective polyline in the shapefile.

Attribute	Definition	
Polygon Files		
Data Sources: Capitan_Outline_Poly, Sand_Channel_Outline, No_data_area,		
Capitan_overlying_units, Capitan_underlying_units		
Id	Identification number attribute column generated by ArcGIS when the	
	shapefile was created;	
GEOLOGI_ID	Attribute column generated by ArcGIS during shapefile creation and	
	renamed, but not used;	
AREA	Area of specific formation, if known;	
DESCRIPTIO	Geologic name and/or description of area represented by polygon;	
Shape_Length	Length of the polygon in the shapefile;	
Shape_Area	Area of the polygon in the shapefile;	
Units	Formation name represented by the polygon.	